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PUBLIC UTILITIES  
COMMISSION

March 25, 2010

Ms. Brooke K. Kane  
Administrative Director  
Public Utilities Commission  
Kekuanao'a Building, Room 103  
465 South King Street  
Honolulu, HI 96813

Industry Type Electric  
Period Ending 12/31/09  
Initials [Signature]

Subject: 2009 ANNUAL REPORT TO THE PUC

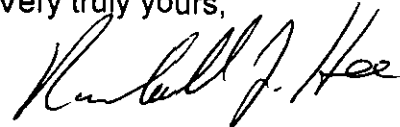
Dear Ms. Kane:

Kauai Island Utility Cooperative respectfully submits its 2009 Annual Report and the selected five-year statistical data (2005-2009) drawn from the annual report.

Please know that these are preliminary numbers pending completion of our audit.

Any subsequent changes will be forwarded accordingly.

Very truly yours,

  
Randall J. Hee, P.E.  
President & CEO

Enclosures

cc: Division of Consumer Advocacy  
Nate Kawakami, PUC Assistant

The power of human connections.  
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# Annual Report of

PUBLIC UTILITIES  
COMMISSION

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KAUA'I ISLAND UTILITY COOPERATIVE

State exact corporate name of respondent

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LIHUE, KAUAI, HAWAII

Address of Respondent's Principal Business Office

To the

# Public Utilities Commission

State of Hawaii

For the year ending

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DECEMBER 31, 2009

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Approved Annual Report  
for  
Electric Utilities



Revised Form  
Approved by Public Utilities Commission

## GENERAL INSTRUCTION FOR PREPARING REPORT

All electric utilities operating within the State of Hawaii shall make their annual report on this form in duplicate and file the original, duly verified in the office of this Commission, on or before March 31st of the following year, retaining duplicate copy for its files.

The form of annual report is prepared in conformity with Uniform System of Accounts for Public Utilities as prescribed by this Commission, and all accounting words and phrases are to be interpreted in accordance with the said classification.

The word "Respondent" wherever used in this report, means the person, corporation, licensee, agency, authority, or other legal entity or instrumentality in whose behalf the report is made.

Each annual report should in all particulars be complete in itself and references to returns of former years or to other reports should not be made to take the place of information as required herein.

Where information, required herein, is not given, state fully the reason for its omission.

The report should be made on typewriter, as all forms are designed therefore. All entries should be typed in black except those of contrary or opposite character which should be typed in red or enclosed in parenthesis. If it is necessary or advisable to insert additional statements for the purpose of further explanation of accounts or schedules, they should be typed on paper of durable quality and should conform with this in size of page and be securely appended hereto.

The report is designed to cover the calendar year. Each utility shall close its books at the end of each calendar year unless otherwise authorized by the Commission.

Respondent may, in lieu of filing this report, file a copy of the annual report submitted to the Federal Power Commission (Form 1). In addition to filing either report, respondent shall also file with the Commission, a copy of its annual report prepared for distribution to its security holders and such other reports or schedules as requested.

Page Nos. 3-4. ORGANIZATION AND CONTROL OF RESPONDENT. Answer all questions as indicated.

Page Nos. 5-6. Schedule A – COMPARATIVE BALANCE SHEET. The balance at the beginning and at the close of the year appearing in the respective accounts on the respondent's books, as well as the increase or decrease, should be reported on this schedule for each item; all entries on the balance sheet should be consistent with those shown on supporting schedules.

Page Nos. 7-8-9. Schedules A-1 to A-1.2 inclusive. – ANALYSIS OF UTILITY PLANT ACCOUNTS. The amounts applicable to the various account classifications shall be shown on this schedule. There shall be reported the balances in accounts 101, 102, 103, 104, 105, 106, 107 and 114, at the beginning of the year, total charges during the year, total credits during year, and the balances at the close of the year. The total of each classification and the total of all accounts should be in accord with the amounts shown on the Balance Sheet.

Page No. 10. Schedule A-2 – ACCUMULATED PROVISIONS FOR DEPRECIATION OF UTILITY PLANT. The accrued depreciation applicable to the various account classifications shall be shown on this schedule. There shall be reported the balances at the beginning of the year, credits and debits during the year and the balance at the end of the year, which should be in accord with the amount shown on the Balance Sheet.

Page Nos. 11-12-13. Schedules A-2.1 to A-2.3 inclusive. ANALYSIS OF ACCUMULATED PROVISIONS FOR DEPRECIATION OF UTILITY PLANT. State complete analysis as indicated.

Page No. 14. Schedule A-3 – ACCUMULATED PROVISIONS FOR AMORTIZATION OF UTILITY PLANT. The total amount of reserves at the beginning of the year, credits and debits during year and balance at the end of year for each classification of accounts should be reported on the schedule. Totals should be in accord with amounts shown on Balance Sheet.

Page 14-A. Schedule A-4 – NON-UTILITY PLANT. Complete schedules as indicated.

Page No. 15. Schedules A-5 to A-6 inclusive. Indicate on these schedules a complete analysis for all corresponding items as appearing on the Balance Sheet.

Page No. 16. Schedules A-7 to A-9 inclusive. State complete analysis as indicated.

Page No. 17. Schedules A-10 to A-12 inclusive. State complete analysis as indicated.

Page No. 18. Schedule A-13 – UNAMORTIZED DEBT DISCOUNT AND EXPENSE. State complete analysis as indicated for each class and series of long-term debt.

Page No. 19. Schedule A-14 – EXTRAORDINARY PROPERTY LOSSES. State complete analysis of property abandoned, date of abandonment, date of Commission Authorization and period over which amortization is being made.

Schedule A-15 – MISCELLANEOUS DEFERRED DEBITS. Complete as indicated.

Schedule A-16 – DEFERRED REGULATORY COMMISSION EXPENSES. State complete analysis as indicated.

Page No. 20. Schedules A-17 to A-19 inclusive. State complete analysis as indicated.

Page No. 21. Schedule A-20 – CAPITAL STOCK EXPENSE. If any change occurred during the year, give particulars of the change. State the reason for any chargeoff of capital stock expense and specify the amount and account charged.

Page No. 22. Schedule A-21 – ANALYSIS OF APPROPRIATED RETAINED EARNINGS. State complete analysis as indicated.

Page No. 23. Schedule A-22 – ANALYSIS OF UNAPPROPRIATED RETAINED EARNINGS. State complete analysis as indicated.

Page No. 24. Schedule A-23 – LONG-TERM DEBT. State complete analysis as indicated for Bonds. Advances from Associated Companies and Other Long-Term Debt, which should be in accord with the amounts shown on the Balance Sheet.

Page No. 25. Schedule A-24 – ACCRUED TAXES. There shall be reported the accrued tax amounts at the beginning of the year, taxes charged during the year and the balance at the end of year, which should be in accord with the amount shown on the Balance Sheet.

Page No. 26. Schedules A-25 to A-27 inclusive. State complete analysis as indicated.

Page No. 27. Schedule A-28 – UNAMORTIZED PREMIUM ON DEBT. State complete analysis as indicated on premiums applicable to each class and series of long-term debt.

Page No. 28. Schedules A-29 to A-31 inclusive. State complete analysis as indicated.

Page No. 29. Schedule B – ANALYSIS OF INCOME ACCOUNT. State complete analysis as indicated.

Page No. 30. Schedule B-1 – ANALYSIS OF GROSS OPERATING REVENUES. State complete analysis as indicated.

Page Nos. 31-34. Schedule B-2 – ANALYSIS OF OPERATION AND MAINTENANCE EXPENSE ACCOUNTS. State complete analysis as indicated.

Page No. 35. Schedule B-3 – ANALYSIS OF TOTAL CORPORATION TAXES. State complete analysis as indicated.

Page No. 36. Schedule C – STATISTICAL INFORMATION. State complete analysis as indicated.

Page Nos. 37-38. Schedule D – MISCELLANEOUS DATA. Answer each question fully as indicated.

Page No. 39. Schedule E – CONTINGENT ASSETS AND LIABILITIES. Give a complete statement of significant contingent assets and liabilities at the close of the year.

Page No. 40. VERIFICATION. Complete as indicated.

## ORGANIZATION AND CONTROL OF RESPONDENT

State full and exact name of respondent making this report: Kauai Island Utility Cooperative  
 Date of Incorporation November 6, 1999  
 Nature of Business Generate, purchase, distribute and sell electric energy to member-owners  
 Location of Main Business Office 4463 Pahee Street, Suite #1  
Lihue, Hawaii 96766-2000  
 Island and Districts in Which Service is Supplied: Entire Island of Kauai

## Directors

Name	Address	Term Expires	Meetings Attended During Year	Shares Owned	
				Common	Preferred
Carol Bain	Kauai Island Utility Cooperative 4463 Pahee Street, Suite #1 Lihue, Hawaii 96766-2000	2010	17	N/A	N/A
Stewart Burley	Kauai Island Utility Cooperative 4463 Pahee Street, Suite #1 Lihue, Hawaii 96766-2000	2012	13	N/A	N/A
Dee Crowell (from 5/08)	Kauai Island Utility Cooperative 4463 Pahee Street, Suite #1 Lihue, Hawaii 96766-2000	2009	0	N/A	N/A
Dennis Esaki (resigned 6/09) Chairman	Kauai Island Utility Cooperative 4463 Pahee Street, Suite #1 Lihue, Hawaii 96766-2000	2011	5	N/A	N/A
David Iha Secretary	Kauai Island Utility Cooperative 4463 Pahee Street, Suite #1 Lihue, Hawaii 96766-2000	2011	16	N/A	N/A
Dane Oda	Kauai Island Utility Cooperative 4463 Pahee Street, Suite #1 Lihue, Hawaii 96766-2000	2009	3	N/A	N/A
Ray Paler (from 5/08)	Kauai Island Utility Cooperative 4463 Pahee Street, Suite #1 Lihue, Hawaii 96766-2000	2009	3	N/A	N/A
Steve Rapozo	Kauai Island Utility Cooperative 4463 Pahee Street, Suite #1 Lihue, Hawaii 96766-2000	2012	15	N/A	N/A
Allan Smith Treasurer	Kauai Island Utility Cooperative 4463 Pahee Street, Suite #1 Lihue, Hawaii 96766-2000	2010	14	N/A	N/A
Ben Sullivan	Kauai Island Utility Cooperative 4463 Pahee Street, Suite #1 Lihue, Hawaii 96766-2000	2012	15	N/A	N/A
Teofilo Tacbian Chairman	Kauai Island Utility Cooperative 4463 Pahee Street, Suite #1 Lihue, Hawaii 96766-2000	2011	18	N/A	N/A
Peter Yukimura 1st Vice Chair	Kauai Island Utility Cooperative 4463 Pahee Street, Suite #1 Lihue, Hawaii 96766-2000	2011	16	N/A	N/A

## Principal Officers

Title	Name	Date Appointed	Shares Owned	
			Common	Preferred
Randall J. Hee	President & Chief Executive Officer	February 21, 2007	N/A	N/A
David J. Bissell	Chief Financial Officer	July 1, 2006	N/A	N/A
David Iha	Secretary	March 31, 2009	N/A	N/A
Allan Smith	Treasurer	March 31, 2009	N/A	N/A

State total Amount of all Outstanding Stock at close of year: \$ N/A - Electric Membership Cooperative

Common	Shares; par value	\$	Amount
Preferred	Shares; par value	\$	Amount
Preferred	Shares; par value	\$	Amount

Does any class of securities carry any special privileges in any elections or in the control of corporate action?  
 If so, describe each such class or issue, showing the character and extend of such privileges: None

If during the year the respondent acquired other companies or was organized in any respect or merged or consolidated with other companies, state in detail full particulars of such tran None

Furnish complete list showing all companies controlled by respondent, either directly or indirectly:  
None

Furnish complete list showing companies controlling respondent:  
None

Name all kinds of business, other than Utility in which the respondent was engaged at any time during the year. If none, state so: None

State Commission's Docket, Order numbers and effective dates authorizing present classification of rate:

Classification		Docket No.	Order No.	Effective Date
Residential Service	D	94-0097	19658	11/01/02
General Light & Power Service (Small Commercial)	G	&	"	"
General Light & Power Service (Large Commercial)	J	94-0308	"	"
Large Power Primary Service	L	Consolidated	"	"
Large Power Secondary Service	P	"	"	"
Purchases from Qualifying facilities-100kw or less	Q Modified	5069	8332	01/01/07
Street Lighting	SL	Consolidated	19658	11/01/02
Standby, Auxiliary, Supplementary or Breakdown Svce	Rider S	"	"	"
Interruptible Contract Service	Rider I	"	"	"

State precisely the period covered by this report: January 1, 2009 to December 31, 2009

State name, title, and address of officer in charge of correspondence relative to this report:

Name Randall J. Hee  
 Title President & Chief Executive Officer, Kauai Island Utility Cooperative  
 Address 4463 Pahee Street, Suite #1, Lihue, HI 96766-2000

**Schedule A  
COMPARATIVE BALANCE SHEET**

ASSETS AND OTHER DEBITS	Sched. No.	Balance 1/1/09 Beg of Year	Balance 12/31/09 Close of Year	Increase or (Decrease)
<b>Utility Plant</b>		XXXXXXXXXXXX	XXXXXXXXXXXX	XXXXXXXXXXXX
Utility Plant in Service	A-1	\$ 369,219,726	\$ 385,098,649	\$ 15,878,923
Accumulated Provision for Deprec. & Amort.	A-2	(185,143,245)	(195,951,611)	(10,808,366)
Utility Plant Less Reserves		184,076,481	189,147,038	5,070,557
Construction Work in Progress	A-1	14,632,361	13,463,888	(1,168,473)
Utility Plant Acquisition Adjustments	A-1	54,852,453	54,852,453	-
Accum. Prov. for Amort. of Util. Plt.Acq.Adj.	A-3	(13,528,688)	(15,722,870)	(2,194,182)
Utility Plant Acquis. Adj. Less Reserves				
Other Utility Plant Adjustments	A-1	-	-	-
<b>Total Utility Plant Less Reserves</b>		<b>240,032,607</b>	<b>241,740,509</b>	<b>1,707,902</b>
<b>Other Property and Investments</b>		XXXXXXXXXXXX	XXXXXXXXXXXX	XXXXXXXXXXXX
Non-Utility Property Less Reserves	A-4	-	-	-
Investment in Associated Companies	A-5	1,000,202	1,261,484	261,282
Other Investments	A-5-A	-	-	-
Special Funds	A-6	-	-	-
<b>Total Other Property and Investments</b>		<b>1,000,202</b>	<b>1,261,484</b>	<b>261,282</b>
<b>Current and Accrued Assets</b>		XXXXXXXXXXXX	XXXXXXXXXXXX	XXXXXXXXXXXX
Cash		6,756,827	2,855,100	(3,901,727)
Special Deposits	A-7	9,710	9,710	-
Working Funds		2,000	2,000	-
Temporary Cash Investments	A-8	19,232,402	51,709	(19,180,693)
Notes Receivable				
Customer Accounts Receivable		9,910,858	10,534,914	624,056
Other Accounts Receivable		829,325	1,490,460	661,135
Accumulated Prov. for Uncollect.Accts.-Cr.	A-9	(1,164,541)	(1,176,683)	(12,142)
Receivables from Associated Companies				
Fuel Stock	A-10	1,066,216	1,587,725	521,509
Residuals				
Materials and Supplies--Utility		12,090,594	11,732,716	(357,878)
Materials and Supplies--Merchandise				
Materials and Supplies--Non-Utility				
Stores Expense				
Prepayments	A-11	1,109,534	1,196,222	86,688
Interest and Dividends Receivable		31,359	7	(31,352)
Rents Receivable				
Accrued Utility Revenues		7,270,482	7,275,331	4,849
Miscellaneous Current and Accrued Assets	A-12	-	-	-
<b>Total Current and Accrued Assets</b>		<b>57,144,766</b>	<b>35,559,211</b>	<b>(21,585,555)</b>
<b>Deferred Debits</b>		XXXXXXXXXXXX	XXXXXXXXXXXX	XXXXXXXXXXXX
Unamortized Debt Discount and Expense	A-13	-	-	-
Notes Receivable--SSPP	A-14	-	-	-
Preliminary Survey and Investigation Charges		302,511	591,856	289,345
Clearing Accounts		-	-	-
Temporary Facilities				
Miscellaneous Deferred Debits	A-15	82,395	330,778	248,383
Regulatory Commission Expenses	A-16	4,035,674	4,966,896	931,222
<b>Total Deferred Debits</b>		<b>4,420,580</b>	<b>5,889,530</b>	<b>1,468,950</b>
<b>TOTAL ASSETS AND OTHER DEBITS</b>		<b>\$ 302,598,155</b>	<b>\$ 284,450,734</b>	<b>\$ (18,147,421)</b>



**Schedule A  
COMPARATIVE BALANCE SHEET**

LIABILITIES AND OTHER CREDITS	Sched. No.	Balance 1/1/09 Beg of Year	Balance 12/31/09 Close of Year	Increase or Decrease
<b>Proprietary Capital</b>		XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX
Common Stock Issued	A-17	-	-	-
Preferred Stock Issued	A-18	-	-	-
Capital Stock Subscribed				
Patronage Capital		\$ 48,191,014	\$ 51,316,308	\$ 3,125,294
Memberships		371	391	20
Other Equities & Retired Capital Credits		(1,523,618)	951,678	2,475,296
Capital Stock Expense	A-20	-	-	-
Appropriated Retained Earnings	A-21	-	-	-
Unappropriated Retained Earnings		-	-	-
Reacquired Capital Stock	A-19	-	-	-
<b>Total Proprietary Capital</b>		<b>46,667,767</b>	<b>52,268,377</b>	<b>5,600,610</b>
<b>Division Capital</b>	A-22	-	-	-
<b>Long-Term Debt</b>				
Bonds	A-23	-	-	-
Advances from Associated Companies	A-23	-	-	-
Other Long-Term Debt	A-23	207,450,282	192,820,610	(14,629,672)
<b>Other Long-Term Debt</b>		<b>207,450,282</b>	<b>192,820,610</b>	<b>(14,629,672)</b>
<b>Current and Accrued Liabilities</b>		XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX
Notes Payable		-	2,000,000	2,000,000
Accounts Payable		5,665,381	7,438,615	1,773,234
Payables to Associated Companies				
Customer Deposits		883,951	1,137,879	253,928
Taxes Accrued	A-24	10,454,884	4,947,846	(5,507,038)
Interest Accrued		75,846	105,142	29,296
Patronage Capital Payable		15,021	18,476	3,455
Matured Long-Term Debt		8,487,400	8,875,500	388,100
Tax Collections Payable	A-24	-	-	-
Misc. Current and Accrued Liabilities	A-25	9,833,999	4,457,987	(5,376,012)
<b>Total Current and Accrued Liabilities</b>		<b>35,416,482</b>	<b>28,981,445</b>	<b>(6,435,037)</b>
<b>Deferred Credits</b>		XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX
Unamortized Premiums on Debt	A-28	-	-	-
Customer Advances For Construction	A-26	2,716,184	3,693,275	977,091
Other Deferred Credits	A-27	10,347,440	6,687,027	(3,660,413)
Accumulated Deferred Investment Tax Cr.	A-30	-	-	-
<b>Total Deferred Credits</b>		<b>13,063,624</b>	<b>10,380,302</b>	<b>(2,683,322)</b>
<b>Operating Reserves</b>		XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX
Property Insurance Reserve				
Injuries and Damages Reserve				
Pensions and Benefits Reserve				
Miscellaneous Operating Reserve				
<b>Total Operating Reserves</b>		-	-	-
<b>Contributions in Aid of Construction</b>	A-31	-	-	-
<b>Accumulated Deferred Income Taxes</b>		XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX
Accum Def Inc Taxes--Lib. Depr.	A-29	-	-	-
Accum Def Inc Taxes--Other	A-29	-	-	-
<b>Total Accum Def Inc Taxes</b>		-	-	-
<b>TOTAL LIABILITIES AND OTHER CREDITS</b>		<b>\$ 302,598,155</b>	<b>\$ 284,450,734</b>	<b>\$ (18,147,421)</b>

**Schedule A-1  
ANALYSIS OF UTILITY PLANT ACCOUNTS**

Account No.	ACCOUNT TITLE	Balance Beginning of Year	Total Charges During Year	TOTAL CREDITS DURING YEAR		Balance Close of Year
				Retired Property Charged Depreciation Reserve	Adjustments and Other Credits	
	<b><i>Steam Production Plant</i></b>					
3100	Land & Land Rights	290,735				290,735
3110	Structures & Improvements	5,503,490	55,789	18,563		5,540,716
3120	Boiler Plant & Equipment	12,790,574	2,296,051	140,328		14,946,296
3130	Engine Driven Generators	5,556				5,556
3140	Turbogenerators Units	2,624,969				2,624,969
3150	Accessory Electrical Equipment	773,487				773,487
3160	Misc Power Plant Equip	657,986	195	14,640		643,541
	<b>Total Steam Production</b>	<b>22,646,796</b>	<b>2,352,036</b>	<b>173,532</b>	<b>-</b>	<b>24,825,300</b>
	<b><i>Hydraulic Production Plant</i></b>					
3300	Land & Land Rights	0				0
3310	Structures & Improvements	12,172				12,172
3320	Reservoirs, Dams & Waterways	465,764				465,764
3330	Water Wheels, Turbines & Gen.	591,908				591,908
3340	Accessory Electric Equipment	0				0
3350	Misc Power Plant Equipment	0				0
3360	Roads, Railroads & Bridges	0				0
	<b>Total Hydraulic Production Plant</b>	<b>1,069,844</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1,069,844</b>
	<b><i>Other Production Plant</i></b>					
3400	Land & Land Rights	7,486,804	1,117,407			8,604,211
3410	Structures & Improvements	18,459,126	82,190	5,022		18,536,294
3420	Fuel Holders, Producers	4,288,311	60,104	5,893		4,342,522
3430	Prime Movers	53,829,063	4,008,879	813,115		57,024,827
3440	Generators	10,413,686				10,413,686
3450	Accessory Electric Equipment	8,227,240	28,135			8,255,375
3460	Misc Power Plant Equipment	4,443,182	15,562	11,529		4,447,216
	<b>Total Other Production Plant</b>	<b>107,147,412</b>	<b>5,312,277</b>	<b>835,559</b>	<b>-</b>	<b>111,624,131</b>
	<b>Total Production Plant</b>	<b>130,864,052</b>	<b>7,664,313</b>	<b>1,009,091</b>	<b>-</b>	<b>137,519,274</b>
	<b>TOTAL - Carried Forward</b>	<b>130,864,052</b>	<b>7,664,313</b>	<b>1,009,091</b>	<b>-</b>	<b>137,519,274</b>

**Schedule A-1.1 (Continued)**  
**ANALYSIS OF UTILITY PLANT ACCOUNTS**

Account No.	ACCOUNT TITLE	Balance Beginning of Year	Total Charges During Year	TOTAL CREDITS DURING YEAR		Balance Close of Year
				Retired Property Charged Depreciation Reserve	Adjustments and Other Credits	
	<b>Brought Forward</b>	<b>130,864,052</b>	<b>7,664,313</b>	<b>1,009,091</b>	<b>-</b>	<b>137,519,274</b>
	<b>Transmission Plant</b>					
3500	Land & Land Rights	576,538				576,538
3520	Structures & Improvements	263,001				263,001
3530	Station Equipment	20,164,429	1,922,084	141,845		21,944,669
3540	Towers & Fixtures	58,189				58,189
3550	Poles & Fixtures	29,055,516	770,312	207,501		29,618,327
3560	Overhead Conductors & Devices	17,587,419	979,342	219,083		18,347,678
3570	Underground Conduit	5,016	3,849			8,865
3580	Underground Conductors & Dev.	208,762	285,809			494,571
3590	Roads & Trails	0				0
	<b>Total Transmission Plant</b>	<b>67,918,871</b>	<b>3,961,396</b>	<b>568,429</b>	<b>0</b>	<b>71,311,838</b>
	<b>Distribution Plant</b>					
3600	Land & Land Rights	346,946	12,729			359,675
3610	Structures & Improvements	305,590	25,717			331,307
3620	Station Equipment	11,601,356	1,566,365	78,496		13,089,226
3640	Poles, Towers & Fixtures	34,405,417	264,371	236,331		34,433,457
3650	Overhead Conductors & Devices	35,122,734	709,593	322,016		35,510,312
3660	Underground Conduit	5,816,749	121,496	2,566		5,935,680
3670	Underground Conductors & Devi.	18,470,709	2,040,863	123,020		20,388,552
3680	Line Transformers	23,393,623	763,088	200,721		23,955,991
3690	Services	6,002,592	132,011	8,111		6,126,492
3700	Meters	7,133,502	202,625	267,477		7,068,651
3720	Leased Property	18,709				18,709
3730	St. Lighting & Signal Systems	3,375,773	40,377	40,623		3,375,528
	<b>Total Distribution Plant</b>	<b>145,993,701</b>	<b>5,879,237</b>	<b>1,279,359</b>	<b>0</b>	<b>150,593,578</b>
	<b>TOTAL - Carried Forward</b>	<b>344,776,624</b>	<b>17,504,946</b>	<b>2,856,879</b>	<b>0</b>	<b>359,424,690</b>

Schedule A-1.2 (Continued)  
ANALYSIS OF UTILITY PLANT ACCOUNTS

Account No.	ACCOUNT TITLE	Balance Beginning of Year	Total Charges During Year	TOTAL CREDITS DURING YEAR		Balance Close of Year
				Retired Property Charged Depreciation Reserve	Adjustments and Other Credits	
	<b>Brought Forward</b>	<b>344,776,624</b>	<b>17,504,946</b>	<b>2,856,879</b>	<b>0</b>	<b>359,424,690</b>
	<i><b>General Plant</b></i>					
3890	Land & Land Rights	216,685				216,685
3900	Structures & Improvements	9,919,706	46,710	1,035		9,965,381
3910	Office Furniture & Equipment	6,051,626	563,468	100,678		6,514,415
3920	Transportation Equipment	3,900,305	990,995	1,112,472		3,778,828
3930	Stores Equipment	159,271				159,271
3940	Tool, Shop & Garage Equipment	1,179,114	105,496	23,894		1,260,716
3950	Laboratory Equipment	769,079	14,793	5,441		778,430
3960	Power Operated Equipment	237,617	8,923			246,540
3970	Communication Equipment	1,672,606	739,740	6,965		2,405,381
3980	Miscellaneous Equipment	337,094	21,514	10,296		348,312
	<b>Total General Plant</b>	<b>24,443,102</b>	<b>2,491,638</b>	<b>1,260,781</b>	<b>0</b>	<b>25,673,959</b>
	<i><b>Intangible Plant</b></i>					
3010	Organization	0				0
3020	Franchises and Consents	0				0
	<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
	<b>Contributed Plant Reclass</b>	<b>0</b>			<b>0</b>	<b>0</b>
	<b>Capital Lease</b>	<b>0</b>				<b>0</b>
1140	Plant Acquisition Adjustment	54,852,453			0	54,852,453
	<b>TOTAL-UTILITY PLANT-IN-SERVICE</b>	<b>424,072,179</b>	<b>19,996,583</b>	<b>4,117,660</b>	<b>0</b>	<b>439,951,102</b>
	<b>Construction Work-In-Progress</b>	<b>14,632,361</b>	<b>18,855,094</b>	<b>(20,023,566)</b>	<b>0</b>	<b>13,463,888</b>
	<b>TOTAL</b>	<b>438,704,540</b>	<b>38,851,677</b>	<b>(15,905,906)</b>	<b>0</b>	<b>453,414,991</b>

**Schedule A-2  
ACCUMULATED PROVISIONS FOR DEPRECIATION OF UTILITY PLANT**

ITEM	Total	Utility Plant In Service	Utility Plant Leased To Others	Utility Plant Held for Future Use	Utility Plant In Process of Reclassification
<b>Balance Beginning of Year</b>	<b>185,143,245</b>	<b>185,143,245</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>CREDITS</b>					
Depreciation Accruals for Year Charged to:					
403 Depreciation	14,619,073	14,619,073			
413 Expenses of utility plant leased to others					
Other Accounts: (specify)					
Loss due to retirements	0				
Reserve adjustments	0				
Deferred Depr Exp-Iniki Plant	292,260	292,260			
<b>Total Depreciation Accruals</b>	<b>14,911,333</b>	<b>14,911,333</b>	<b>0</b>	<b>0</b>	<b>0</b>
Net charges for plant retired:					
Book cost of plant retired	4,117,660	4,117,660			
Cost of removal	0	0			
<b>Net Charges for Plant Retired</b>	<b>4,117,660</b>	<b>4,117,660</b>	<b>0</b>	<b>0</b>	<b>0</b>
Total Accumulated Depreciation on Plant Retired					
Other debit or credit items: (specify)					
Transfer of assets-CIAC amortization	0	0			
Insurance Recovery	0	0			
Sale of used merchandise	506	506			
Reserve Adj to system	297,292	297,292			
Loss & Removal Cost Allocation	(290,807)	(290,807)			
Retirement Work in Progress	7,703	7,703			
<b>BALANCE END OF YEAR</b>	<b>195,951,611</b>	<b>195,951,611</b>	<b>0</b>	<b>0</b>	<b>0</b>

**Schedule A-2.1 (Continued)**  
**ANALYSIS OF ACCUMULATED PROVISIONS FOR DEPRECIATION OF UTILITY PLANT**

Account No.	ACCOUNT TITLE	Balance Beginning of Year	TOTAL CREDITS DURING YEAR		TOTAL DEBITS DURING YEAR		Balance Close of Year
			Charged to Depreciation	Other Credits	Net Charge to Reserve	Other Debits	
	<b>Steam Production Plant</b>						
3100	Land & Land Rights	0					0
3110	Structures & Improvements	3,198,150	213,053		18,563		3,392,640
3120	Boiler Plant & Equipment	7,165,009	747,937		140,328		7,772,617
3130	Engine Driven Generators	5,556					5,556
3140	Turbogenerators Units	1,604,369	28,949				1,633,317
3150	Accessory Electrical Equipment	552,605	6,347				558,951
3160	Misc Power Plant Equip	125,645	17,339		14,640		128,344
	<b>Total Steam Production</b>	<b>12,651,334</b>	<b>1,013,624</b>	<b>0</b>	<b>173,532</b>	<b>0</b>	<b>13,491,425</b>
	<b>Hydraulic Production Plant</b>						
3300	Land & Land Rights	0					0
3310	Structures & Improvements	852	379				1,230
3320	Reservoirs, Dams & Waterways	19,562	16,767				36,330
3330	Water Wheels, Turbines & Gen.	24,860	21,309				46,168
3340	Accessory Electric Equipment	0					0
3350	Misc Power Plant Equipment	0					0
3360	Roads, Railroads & Bridges	0					0
	<b>Total Hydraulic Production Plant</b>	<b>45,274</b>	<b>38,455</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>83,728</b>
	<b>Other Production Plant</b>						
3400	Land & Land Rights	0					0
3410	Structures & Improvements	6,475,170	573,379		5,022		7,043,527
3420	Fuel Holders, Producers	1,124,145	113,757		5,893		1,232,009
3430	Prime Movers	37,692,539	2,192,566		813,115		39,071,989
3440	Generators	3,243,470	286,384				3,529,854
3450	Accessory Electric Equipment	5,182,608	371,596				5,554,204
3460	Misc Power Plant Equipment	1,451,462	224,095		11,529		1,664,029
	<b>Total Other Production Plant</b>	<b>55,169,394</b>	<b>3,761,777</b>	<b>0</b>	<b>835,559</b>	<b>0</b>	<b>58,095,612</b>
	<b>Total Production Total</b>	<b>67,866,002</b>	<b>4,813,855</b>	<b>0</b>	<b>1,009,091</b>	<b>0</b>	<b>71,670,766</b>
	<b>Total - Carried Forward</b>	<b>67,866,002</b>	<b>4,813,855</b>	<b>0</b>	<b>1,009,091</b>	<b>0</b>	<b>71,670,766</b>

**Schedule A-2.2 (Continued)**  
**ANALYSIS OF ACCUMULATED PROVISIONS FOR DEPRECIATION OF UTILITY PLANT**

Account No.	ACCOUNT TITLE	Balance Beginning of Year	TOTAL CREDITS DURING YEAR		TOTAL DEBITS DURING YEAR		Balance Close of Year
			Charged to Depreciation	Other Credits	Net Charge to Reserve	Other Debits	
	<b>Brought Forward</b>	<b>67,866,002</b>	<b>4,813,855</b>	<b>0</b>	<b>1,009,091</b>	<b>0</b>	<b>71,670,766</b>
	<b>Transmission Plant</b>						
3500	Land & Land Rights	0					0
3520	Structures & Improvements	100,645	7,549				108,194
3530	Station Equipment	6,064,702	444,955		141,845	8,351	6,359,461
3540	Towers & Fixtures	20,016	1,769				21,785
3550	Poles & Fixtures	18,786,451	1,156,937		207,501		19,735,887
3560	Overhead Conductors & Devices	10,582,279	825,731		219,083	30,919	11,158,008
3570	Underground Conduit	775	222				997
3580	Underground Conductors & Dev.	5,759	15,398				21,156
3590	Roads & Trails	0					0
	<b>Total Transmission Plant</b>	<b>35,560,627</b>	<b>2,452,561</b>	<b>0</b>	<b>568,429</b>	<b>39,270</b>	<b>37,405,489</b>
	<b>Distribution Plant</b>						
3600	Land & Land Rights	0					0
3610	Structures & Improvements	111,740	10,803				122,542
3620	Station Equipment	4,403,987	639,281		78,496	24,067	4,940,705
3640	Poles, Towers & Fixtures	18,205,132	1,178,219		236,331	64,150	19,082,870
3650	Overhead Conductors & Devices	14,758,223	1,263,520		322,016	51,152	15,648,576
3660	Underground Conduit	2,856,128	242,834		2,566	1,567	3,094,830
3670	Underground Conductors & Devi.	12,139,672	998,189		123,020	36,751	12,978,089
3680	Line Transformers	6,360,791	848,300		200,721	67,705	6,940,665
3690	Services	3,992,799	276,052		8,111	1,427	4,259,313
3700	Meters	1,149,744	237,649		267,477	812	1,119,105
3720	Leased Property	497	627				1,124
3730	St. Lighting & Signal Systems	2,039,216	164,093		40,623	3,775	2,158,911
	<b>Total Distribution Plant</b>	<b>66,017,929</b>	<b>5,859,569</b>	<b>0</b>	<b>1,279,359</b>	<b>251,407</b>	<b>70,346,732</b>
	<b>Total - Carried Forward</b>	<b>169,444,558</b>	<b>13,125,985</b>	<b>0</b>	<b>2,856,879</b>	<b>290,677</b>	<b>179,422,987</b>

**Schedule A-2.3 (Continued)**  
**ANALYSIS OF ACCUMULATED PROVISIONS FOR DEPRECIATION OF UTILITY PLANT**

Account No.	ACCOUNT TITLE	Balance Beginning of Year	TOTAL CREDITS DURING YEAR		TOTAL DEBITS DURING YEAR		Balance Close of Year
			Charged to Depreciation	Other Credits	Net Charge to Reserve	Other Debits	
	<b>Brought Forward</b>	<b>169,444,558</b>	<b>13,125,985</b>	<b>0</b>	<b>2,856,879</b>	<b>290,677</b>	<b>179,422,987</b>
	<b>General Plant</b>						
3890	Land & Land Rights	0					0
3900	Structures & Improvements	4,529,360	304,079		1,035		4,832,404
3910	Office Furniture & Equipment	4,008,384	571,317		100,678		4,479,023
3920	Transportation Equipment	2,236,637	369,703	297,798	1,112,472	130	1,791,536
3930	Stores Equipment	154,612	778				155,390
3940	Tool, Shop & Garage Equipment	345,397	57,514		23,894		379,018
3950	Laboratory Equipment	426,392	40,553		5,441		461,504
3960	Power Operated Equipment	189,237	15,895				205,133
3970	Communication Equipment	768,814	124,698		6,965		886,547
3980	Miscellaneous Equipment	149,838	8,550		10,296		148,092
	<b>Total General Plant</b>	<b>12,808,672</b>	<b>1,493,088</b>	<b>297,798</b>	<b>1,260,781</b>	<b>130</b>	<b>13,338,646</b>
	<b>Sub-total</b>	<b>182,253,230</b>	<b>14,619,073</b>	<b>297,798</b>	<b>4,117,660</b>	<b>290,807</b>	<b>192,761,634</b>
	Iniki Deferred Depreciation Expense	2,922,600	292,260				3,214,860
	Retirement Work-in-Progress	(32,585)	290,807			283,104	(24,883)
	<b>TOTAL</b>	<b>185,143,245</b>	<b>15,202,139</b>	<b>297,798</b>	<b>4,117,660</b>	<b>573,911</b>	<b>195,951,611</b>



**Schedule A-3  
ACCUMULATED PROVISIONS FOR AMORTIZATION OF UTILITY PLANT**

<b>Amortization of Utility Plant</b>	<b>Total</b>	<b>Utility Plant In Service</b>	<b>Utility Plant Leased To Others</b>	<b>Utility Plant Held for Future Use</b>
Balance Beginning of Year	0	0		
(Specify Accounts Credited or Debited)	0	0		
<b>Total Credits</b>	0	0		
	0	0		
<b>Total Debits</b>	0	0		
<b>BALANCE END OF YEAR</b>	0	0		
<b>Amortization of UTILITY PLANT ACQUISITION ADJUSTMENTS</b>				
Balance Beginning of Year	13,528,688	13,528,688		
4060 Amortization Expense - Acquisition Adjustment	2,194,182	2,194,182		
<b>Total Credits</b>	2,194,182	2,194,182		
<b>Total Debits</b>	0	0		
<b>BALANCE END OF YEAR</b>	15,722,870	15,722,870		

**Schedule A-4  
NON-UTILITY PLANT**

DESCRIPTION - NON-UTILITY ASSETS	Balance Beginning of Year	Debits During Year	Credits During Year	Balance Close of Year
1211 Land and Land Rights	0			0
1212 Structures and Improvements	0			0
1213 Furniture and Equipment	0			0
<b>TOTAL</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

**Schedule A-4  
RESERVE FOR DEPRECIATION  
NON-UTILITY PLANT**

DESCRIPTION NON-UTILITY ASSETS	Balance Beginning of Year	Debits During Year	Credits During Year	Balance Close of Year
1211 Land and Land Rights	0			0
1212 Structures and Improvements	0			0
1213 Furniture and Equipment	0			0
<b>TOTAL</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

**Schedule A-5  
INVESTMENT IN ASSOCIATED COMPANIES**

DESCRIPTION OF ITEM	Date Acquired	Date of Maturity	Amount	Book Cost End of Year	Revenues For Year	Gain or Loss from Investment
CFC Loan Capital Term Certificates	12/17/03	01/01/24	164,800	0	0	0
CFC Patronage Capital	N/A	N/A	104,100	0	30,507	0
CFC SCTC's	N/A	N/A	57,209	0	1,564	0
CFC Membership Fee	12/30/99	N/A	1,000	0	0	0
CFC Member Capital Securities	03/02/09	03/02/44	250,000	0	15,573	0
NISC Patronage Capital	N/A	N/A	464	0	0	0
Ruralite Patronage Capital	N/A	N/A	0	0	9,218	0
Economic Development Loan - NTBG	03/17/08	03/17/18	300,000	0	0	0
Economic Development Loan - Island School	09/04/08	09/04/18	300,000	0	0	0
Revolving Loan Fund Loan - Hale Opio	03/06/08	03/06/18	83,911	0	909	0
<b>TOTAL</b>	<b>x x x x x x</b>	<b>x x x x x x</b>	<b>1,261,484</b>	<b>0</b>	<b>57,771</b>	<b>0</b>

**Schedule A-5-A  
OTHER INVESTMENTS**

DESCRIPTION OF ITEM	Date Acquired	Date of Maturity	Amount	Book Cost End of Year	Revenues For Year	Gain or Loss from Investment
NONE						
<b>TOTAL</b>	<b>x x x x x x</b>	<b>x x x x x x</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

**Schedule A-6  
SPECIAL FUNDS**

NAME AND PURPOSE OF FUND	Balance End of Year
NONE	
<b>TOTAL</b>	<b>0</b>

**Schedule A-7  
SPECIAL DEPOSITS**

DESCRIPTION AND PURPOSE OF DEPOSIT	Balance End of Year
Deposit - Bank of Hawaii Savings Certificate	1,376
Deposit - Department of Land and Natural Resources	8,334
<b>TOTAL</b>	<b>9,710</b>

**Schedule A-8  
TEMPORARY CASH INVESTMENTS**

DESCRIPTION OF ITEM	Par or Stated Value	Book Cost End of Year	Ledger Value	Revenues For Year
FHB Bishop Street	0	0	0	54,587
CFC Daily Fund	51,709	51,709	51,709	8,691
<b>TOTAL</b>	<b>51,709</b>	<b>51,709</b>	<b>51,709</b>	<b>63,278</b>

**Schedule A-9  
ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS--CR.**

ITEM	Utility Customers	Merchandise, Jobbing and Contact Work	Officers and Employees	Other	Total
Balance Beginning of Year	564,109	600,432			1,164,541
Prov. for Uncollectibles for Year	126,487	9,839			136,326
Accounts Written Off	(230,564)	0			(230,564)
Collection of Accts. Written Off	23,816	0			23,816
Adjustments: (Explain)	0	0			0
Transfer prior writeoff of bankrupt accounts	82,564				82,564
Balance End of Year	566,412	610,271	0	0	1,176,683

**Schedule A-10  
FUEL STOCK**

	Total Cost	Naphtha		Diesel		Used Oil	
		Barrels	Cost	Barrels	Cost	Barrels	Cost
Beginning of Year (excludes fuel for vehicles)	1,066,216	9,904	387,452	7,451	678,764	0	0
Purchased During Year:	52,473,782	372,619	24,473,357	355,098	27,765,618	2,750	234,807
Consumed During Year:	51,952,273	372,683	24,021,697	355,245	27,718,948	2,485	211,628
End of Year							
Balance End of Year	1,587,725	9,840	839,112	7,304	725,434	265	23,179

**Schedule A-11  
PREPAYMENTS**

NATURE OF PAYMENTS	Balance End of Year
Prepaid Other	79,407
Prepaid Rent	99,967
Prepaid Insurance	1,016,848
<b>TOTAL</b>	<b>1,196,222</b>

**Schedule A-12  
MISCELLANEOUS CURRENT AND ACCRUED ASSETS**

DESCRIPTION OF ITEM	Balance End of Year
NONE	
<b>TOTAL</b>	<b>0</b>

**Schedule A-13  
UNAMORTIZED DEBT DISCOUNT AND EXPENSE**

DESCRIPTION OF LONG-TERM DEBT	Principal Amount	Total Discount and Expense	Amortization Period		Balance Beginning of Year	Debits During Year	Credits During Year	Balance End of Year
			From	To				
NONE								
<b>Total</b>					<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

**Schedule A-14  
EXTRAORDINARY PROPERTY LOSSES**

DESCRIPTION OF ITEM	Total Amount of Loss	Previously Written Off	Written Off During Year		Balance End of Year
			Ac. Charged	Amount	
NONE					
<b>Total</b>					

**Schedule A-15  
MISCELLANEOUS DEFERRED DEBITS**

DESCRIPTION OF OTHER DEFERRED DEBITS	Balance End of Year
Other Work-in-Progress	330,778
<b>TOTAL</b>	<b>330,778</b>

**Schedule A-16  
DEFERRED REGULATORY COMMISSION EXPENSES**

DESCRIPTION OF CASE	Total Expenses of Case	Amortization		Balance End of Year
		Previous Year	Current Year	
(A) Iniki Deferred Depreciation -HPUC D&O 12064 dated 12/9/92 pg. 7 being amortized over 28 years beginning 10/1/96.	\$ 4,018,512	\$ 292,260	\$ 292,260	\$ 3,726,252
(B) FASB106 - HPUC D&O 13659 dated 11/29/94 amortized over 18 years beginning 1/1/95.	275,925	68,988	68,988	206,937
(C) DSM project costs and recoveries - HPUC D&O 15733 dated 8/5/97				73,536
(D) IRP project costs and recoveries - HPUC D&O 15733 dated 8/5/97				(231,814)
(E) Solar Water Heating Pay-As-You-Save - HPUC D&O 23531 dated 6/29/07				53,087
(F) 2009 Rate Case				1,138,898
	<b>\$ 4,294,437</b>	<b>\$ 361,248</b>	<b>\$ 361,248</b>	<b>\$ 4,966,896</b>

**Schedule A-17  
COMMON STOCK ISSUED**

DESCRIPTION	Par or Stated Value Per Share	Number of Shares At End of Year		Book Liability Actually Outstanding At End of Year	Premium or Discount
		Authorized	Outstanding		
NONE					
<b>Total</b>	0	0	0	0	0

**Schedule A-18  
PREFERRED STOCK ISSUED**

Series	Dividend Rate	Face Amount	Date of Issue	Date of Maturity	Premiums or Discount	Amount Actually Outstanding
NONE						
<b>Total</b>		0	0			0

**Schedule A-19  
REACQUIRED CAPITAL STOCK**

CAPITAL STOCK	Number of Shares Reacquired	Cost Per Share Reacquired	Balance End of Year
NONE			
<b>Total</b>	0	0	0



**Schedule A-20  
CAPITAL STOCK EXPENSE**

CLASS AND SERIES OF STOCK	Balance End of Year
NONE	
<b>Total</b>	<b>0</b>







A - 24  
ACCRUED TAXES

KIND OF TAX	Balance Beg. of Yr.				Balance End of Year
	Taxes Accrued 1/1/09	Taxes Charged During Year	Paid During Year	Adjustments	Taxes Accrued 12/31/09
<b>FEDERAL TAXES</b>					
Income Taxes	0	(357)	(357)		0
F.I.C.A.	0	1,004,523	1,004,523		0
Unemployment Tax	191	9,203	9,307		87
<b>STATE TAXES</b>					
Income Taxes	0	34,651	34,651		0
Public Service Company Tax	5,170,356	7,646,176	11,212,799		1,603,733
Use Tax	44,355	347,991	344,169		48,177
General Excise Tax	0	42,869	42,869		0
Public Utility Fee	350,643	649,632	952,659		47,616
Unemployment Tax	272	6,596	6,798		70
<b>COUNTY TAXES</b>					
Motor Vehicle Tax	0	16,098	16,098		0
Franchise Tax	4,889,067	3,248,163	4,889,067		3,248,163
<b>TOTAL</b>	<b>10,454,884</b>	<b>13,005,545</b>	<b>18,512,583</b>	<b>0</b>	<b>4,947,846</b>

<b>Schedule A-25 MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES</b>			
Description		Balance End of Year	
FAS-158 Accumulated Post-Retirement Benefit Obligation Liability		\$	2,383,566
NBU & BU Employees Vacation Accrual			569,334
NBU & BU Accrued Payroll			1,505,087
Energy Rate Adjustment			-
<b>Total</b>		<b>\$</b>	<b>4,457,987</b>
<b>Schedule A-26 CUSTOMER ADVANCES FOR CONSTRUCTION</b>			
Item	Debit	Credit	Amount
Balance Beginning of Year			\$ 2,716,184
Advances By Customers			1,449,664
Refunds To Customers			(151,280)
Transferred to CIAC			(321,293)
Balance End of Year			\$ 3,693,275
<b>Schedule A-27 OTHER DEFERRED CREDITS</b>			
Description of Deferred Credits		Balance End of Year	
Iniki Deferred Depreciation (Contra) Schedule A-16		\$	3,726,252
Hitachi Major Overhaul			139,817
Boiler Overhaul			137,888
Steam Turbine/Plant Auxiliary			87,349
Gas Turbine Overhaul			1,522,250
KPS Overhaul			154,510
RUS Rural Economic Development Grant			918,961
<b>Total</b>		<b>\$</b>	<b>6,687,027</b>



Schedule A-29  
ACCUMULATED DEFERRED INCOME TAXES

ITEMS	Balance Beginning of Year	Changes During Year		Balance End of Year
		Amts. Debited	Amts. Credited	
NONE	-	-	-	-
	-	-	-	-
	-	-	-	-
	-	-	-	-
	-	-	-	-
	-	-	-	-
	-	-	-	-
	-	-	-	-
	-	-	-	-
	-	-	-	-
Total	-	-	-	-

Schedule A-30  
ACCUMULATED DEFERRED INVESTMENT TAX CREDITS

ITEMS	Balance Beginning of Year	Changes During Year		Balance End of Year
		Amts. Debited	Amts. Credited	
NONE	-	-	-	-
Total	-	-	-	-

Schedule A-31  
CONTRIBUTIONS IN AID OF CONSTRUCTION

	Debits	Credits	Amount
Balance Beginning of Year			\$ -
			-
NONE			-
			-
			-
			-
			-
			-
			-
			-
Balance End of Year			\$ -



**Schedule B  
ANALYSIS OF INCOME ACCOUNT**

ACCOUNT TITLE	Sched. No.	Amount	Increase (Decrease) From Previous Year
<b>UTILITY OPERATING INCOME</b>			
<b>Operating Revenues</b>	B-1	\$ 129,661,435	\$ (59,963,693)
<b>Operating Expenses</b>			
Operating Expense	B-2	77,610,263	(49,702,864)
Maintenance Expense	B-2	10,122,519	(1,183,828)
Depreciation Expense		14,542,151	285,847
Amortization of Utility Plant			
Amortization of Utility Plant Acquis. Adj.		2,194,182	-
Amortization of Property Losses			
Taxes Other Than Income Taxes	B-3	10,938,606	(5,088,234)
Income Taxes	B-3		
Provision for Deferred Income Taxes	B-3		
Provision for Deferred Investment Tax Cr.			
Income Taxes Deferred in Prior Yrs.--Cr.			
Amortization of Def. Investment Tax Cr.--Cr.			
<b>Total Operating Expenses</b>		115,407,721	(55,689,079)
<b>Operating Income</b>		14,253,714	(4,274,614)
Income from Utility Plant Leased to others			
<b>Total Operating Income</b>		14,253,714	(4,274,614)
<b>OTHER INCOME</b>			
Income from Mdse., Jobbing & Contract Work (Net)		46,221	(26,041)
Capital Credits & Patronage		39,725	(18,963)
Non-operating Rental Income		69,254	2,317
Interest & Dividend Income		785,863	(123,371)
Allowance for Funds Used During Construction			
Miscellaneous Non-operating Income		40,159	20,063
<b>Total Other Income</b>		981,222	(145,995)
<b>OTHER INCOME DEDUCTIONS</b>			
Miscellaneous Amortization			
Miscellaneous Income Deductions		77,163	(19,360)
<b>Total Other Income Deductions</b>		77,163	(19,360)
<b>Total Other Income and Deductions</b>		904,059	(126,635)
<b>INTEREST CHARGES</b>			
Interest on Long-Term Debt		9,502,337	(438,405)
Amortization of Debt Discount & Expense			
Amortization of Premium on Debt Cr.			
Interest on Debt to Associated Companies			
Other Interest Expenses		81,679	16,996
<b>Total Interest Charges</b>		9,584,016	(421,409)
<b>Income Before Extraordinary Items</b>		5,573,757	(3,979,840)
<b>EXTRAORDINARY ITEMS</b>			
Extraordinary Income			
Extraordinary Deductions			
Income Taxes, Extraordinary Items			
<b>Total Extraordinary Items</b>			
<b>NET MARGINS</b>		<b>\$ 5,573,757</b>	<b>\$ (3,979,840)</b>

**Schedule B-1  
ANALYSIS OF GROSS OPERATING REVENUES  
Utility Department**

ACCOUNT TITLE	Current Year	Previous Year
<b>Operating Revenues:</b>		
Residential Comb. Lighting, Heating and Small Power "D"	\$ 48,458,840	\$ 67,076,659
General Lighting Service "C"		
General Lighting Service "G"	18,738,834	27,098,626
General Lighting Service "J"	15,861,517	23,757,990
Large Power "P"	32,715,713	48,260,251
Large Power "L"	11,999,215	20,939,502
Optional Power		
Industrial Contract		
Governmental Street, Highway & Park Lighting "SL"	1,160,789	1,457,504
Electric Service for Employees "E"	301,053	445,113
Irrigation	264,087	415,411
<b>Sub-Total</b>	<b>\$ 129,500,048</b>	<b>\$ 189,451,056</b>
<b>Other Operating Revenues:</b>		
Late Payment Fees		
Miscellaneous Service Revenues	117,312	131,903
Rent From Property	33,772	32,899
Other Revenues	10,303	9,270
<b>Sub-Total</b>	<b>\$ 161,387</b>	<b>\$ 174,072</b>
<b>Total Gross Operating Revenues</b>	<b>\$ 129,661,435</b>	<b>\$ 189,625,128</b>

**Schedule B-2  
ANALYSIS OF OPERATION AND MAINTENANCE EXPENSE ACCOUNTS**

ACCOUNT TITLE	Current Year	Previous Year
<b>POWER PRODUCTION EXPENSES</b>		
<b>Steam Power Generation</b>		
<b>Operation</b>		
500 Operation Supervision and Engineering	716,535	805,369
501 Fuel		
502 Steam Expenses	775,535	718,946
503 Steam from Other Sources		
504 Steam Transferred--Cr.		
505 Electric Expenses		
506 Miscellaneous Steam Power Expenses	2,778	654
507 Rents		
<b>Total Operation</b>	<b>1,494,848</b>	<b>1,524,969</b>
<b>Maintenance</b>		
510 Maintenance Supervision and Engineering	23,143	29,472
511 Maintenance of Structures	210,016	238,684
512 Maintenance of Boiler Plant	83,556	116,053
513 Maintenance of Electric Plant	68,488	127,129
514 Maintenance of Miscellaneous Steam Plant		
<b>Total Maintenance</b>	<b>385,203</b>	<b>511,338</b>
<b>Total Steam Power Generation</b>	<b>1,880,051</b>	<b>2,036,307</b>
<b>Hydraulic Power Generation</b>		
<b>Operation</b>		
535 Operation Supervision and Engineering		
536 Water for Power	37,320	40,692
537 Hydraulic Expenses		
538 Electric Expenses		
539 Misc. Hydraulic Power Generation Expenses		
540 Rents		
<b>Total Operation</b>	<b>37,320</b>	<b>40,692</b>
<b>Maintenance</b>		
541 Maintenance Supervision and Engineering		
542 Maintenance of Structures		
543 Maintenance of Reservoirs, Dams and Waterways	258,906	229,080
544 Maintenance of Electric Plant	35,108	6,616
545 Maintenance of Miscellaneous Hydraulic Plant		
<b>Total Maintenance</b>	<b>294,014</b>	<b>235,696</b>
<b>Total Hydraulic Power Generation</b>	<b>331,334</b>	<b>276,388</b>
<b>Other Power Generation</b>		
<b>Operation</b>		
546 Operation Supervision and Engineering	558,424	540,641
547 Fuel	51,952,273	98,149,044
548 Generation Expenses	2,776,138	2,697,987
549 Miscellaneous Other Power Generation Expenses	909,791	881,225
550 Rents		
<b>Total Operation</b>	<b>56,196,626</b>	<b>102,268,897</b>

<b>ANALYSIS OF OPERATION AND MAINTENANCE EXPENSE ACCOUNTS-- (Continued)</b>		
<b>ACCOUNT TITLE</b>	<b>Current Year</b>	<b>Previous Year</b>
<b>Maintenance</b>		
551 Maintenance Supervision and Engineering	657,718	523,526
552 Maintenance of Structures	120,028	232,673
553 Maintenance of Generating and Electric Plant	5,293,562	6,513,789
554 Maint. of Misc. Other Power Generation Plant		
<b>Total Maintenance</b>	<b>6,071,308</b>	<b>7,269,988</b>
<b>Total Other Power Generation</b>	<b>62,267,934</b>	<b>109,538,885</b>
<b>Other Power Supply Expenses</b>		
555 Purchased Power	3,863,145	6,585,965
556 System Control and Load Dispatching	251,162	85,691
557 Other Expenses		
<b>Total Other Power Supply Expenses</b>	<b>4,114,307</b>	<b>6,671,656</b>
<b>TOTAL PRODUCTION EXPENSES</b>	<b>68,593,626</b>	<b>118,523,236</b>
<b>TRANSMISSION EXPENSES</b>		
<b>Operation</b>		
560 Operation Supervision and Engineering	1,433	2,967
561 Load Dispatching		
562 Station Expenses	70,087	121,859
563 Overhead Line Expenses	27,493	10,590
564 Underground Line Expenses		
565 Transmission of Electricity by Others		
566 Miscellaneous Transmission Expenses	194,119	139,693
567 Rents	52,300	50,115
<b>Total Operation</b>	<b>345,432</b>	<b>326,224</b>
<b>Maintenance</b>		
568 Maintenance Supervision and Engineering		
569 Maintenance of Structures		
570 Maintenance of Station Equipment	424,636	328,028
571 Maintenance of Overhead Lines	259,873	293,915
572 Maintenance of Underground Lines		
573 Maintenance of Miscellaneous Transmission Plant		
<b>Total Maintenance</b>	<b>684,509</b>	<b>621,943</b>
<b>TOTAL TRANSMISSION EXPENSES</b>	<b>1,029,941</b>	<b>947,167</b>
<b>DISTRIBUTION EXPENSES</b>		
<b>Operation</b>		
580 Operation Supervision and Engineering	1,711	2,512
581 Load Dispatching		
582 Station Expenses	89,696	179,145
583 Overhead Line Expenses	73,191	34,474
584 Underground Line Expenses	11,044	4,404
585 Street Lighting and Signal System Expenses		
586 Meter Expenses	623,009	611,178
587 Customer Installations Expenses		
588 Miscellaneous Distribution Expenses	539,663	517,798
589 Rents	12,370	12,383
<b>Total Operation</b>	<b>1,350,684</b>	<b>1,361,894</b>

<b>ANALYSIS OF OPERATION AND MAINTENANCE EXPENSE ACCOUNTS-- (Continued)</b>		
<b>ACCOUNT TITLE</b>	<b>Current Year</b>	<b>Previous Year</b>
<b>Maintenance</b>		
590 Maintenance Supervision and Engineering	4,717	4,033
591 Maintenance of Structures		
592 Maintenance of Station Equipment	264,027	353,820
593 Maintenance of Overhead Lines	1,672,443	1,569,000
594 Maintenance of Underground Lines	275,576	280,021
595 Maintenance of Line Transformers	50	956
596 Maintenance of Street Lighting & Signal Systems	73,308	59,080
597 Maintenance of Meters	4,598	13,261
598 Maintenance of Miscellaneous Distribution Plant		
<b>Total Maintenance</b>	<b>2,294,719</b>	<b>2,280,171</b>
<b>TOTAL DISTRIBUTION EXPENSES</b>	<b>3,645,403</b>	<b>3,642,065</b>
<b>TOTAL TRANSMISSION &amp; DISTRIBUTION EXPENSES</b>	<b>4,675,344</b>	<b>4,589,232</b>
<b>CUSTOMER ACCOUNTS</b>		
<b>Operation</b>		
901 Supervision	364,322	380,530
902 Meter Reading Expenses	406,154	370,310
903 Customer Records and Collection Expenses	1,400,820	1,418,696
904 Uncollectible Accounts	136,701	205,922
905 Miscellaneous Customer Accounts Expenses		
907-912 Additional Customer Accounts Expenses	888,082	944,753
<b>TOTAL CUSTOMER ACCOUNTS</b>	<b>3,196,079</b>	<b>3,320,211</b>
<b>SALES EXPENSES</b>		
<b>Operation</b>		
911 Supervision		
912 Demonstrating and Selling Expenses		
913 Advertising Expenses		
914 Revenues from Merchandising, Jobbing and Contract Work		
915 Costs and Expenses of Merchandising, Jobbing and Contract Work		
916 Miscellaneous Sales Expenses		
<b>TOTAL SALES EXPENSES</b>	<b>-</b>	<b>-</b>
<b>ADMINISTRATIVE AND GENERAL EXPENSES</b>		
<b>Operation</b>		
920 Administrative and General Salaries	4,843,483	4,644,644
921 Office Supplies and Expenses	976,759	1,035,501
923.30 Administrative Office Expenses		
923 Outside Services Employed	1,206,962	2,020,500
924 Property Insurance	574,574	491,451
925 Injuries and Damages		
926 Employee Pensions and Benefits		
927 Franchise Requirements		
928 Regulatory Commission Expenses	1,011,629	1,399,977
929 Duplicate Charges--Cr.		
930 Miscellaneous General Expenses	833,680	900,929
931 Rents	1,427,880	1,306,582
<b>Total Operation</b>	<b>10,874,967</b>	<b>11,799,584</b>

<b>ANALYSIS OF OPERATION AND MAINTENANCE EXPENSE ACCOUNTS-- (Continued)</b>		
<b>ACCOUNT TITLE</b>	<b>Current Year</b>	<b>Previous Year</b>
<b>Maintenance</b>		
935 Maintenance of General Plant	392,766	387,211
<b>TOTAL ADMIN. &amp; GENERAL EXPENSES</b>	<b>11,267,733</b>	<b>12,186,795</b>
<b>TOTAL OPERATING EXPENSES</b>	<b>87,732,782</b>	<b>138,619,474</b>
<b>TOTAL OPERATION EXPENSES</b>	<b>77,610,263</b>	<b>127,313,127</b>
<b>TOTAL MAINTENANCE EXPENSES</b>	<b>10,122,519</b>	<b>11,306,347</b>

**Schedule B-3  
ANALYSIS OF TOTAL CORPORATION TAXES**

DESCRIPTION OF TAX	Rate	Total Taxes Charged During Year	DISTRIBUTION OF TAXES				Non-Utility
			Tax Expense	Income Taxes	Charged To Plant	Other Accounts	
<b>STATE TAXES:</b>							
Income Tax		34,651		34,651			
Use Tax		347,991			173,996	173,995	
General Excise Tax		42,869	42,869				
Franchise Tax		3,248,163	3,238,355			9,808	
Unemployment Tax		6,596	-		1,187	5,409	
Public Service Company Tax		7,646,176	7,623,088			23,088	
		-					
		-					
		-					
		-					
<b>Total State Taxes</b>		<b>11,326,446</b>	<b>10,904,312</b>	<b>34,651</b>	<b>175,183</b>	<b>212,300</b>	
<b>FEDERAL TAXES:</b>							
Income Tax		(357)		(357)			
F.I.C.A.		1,004,523	-		180,814	823,709	
Unemployment Tax		9,203	-		1,657	7,546	
Vehicle Use		-					
Capital Gains		-					
		-					
		-					
<b>Total Federal Taxes</b>		<b>1,013,369</b>	<b>-</b>	<b>(357)</b>	<b>182,471</b>	<b>831,255</b>	<b>-</b>
<b>FEES AND LICENSES:</b>							
Motor Vehicle Tax		16,098				16,098	
Public Utility Fee		649,632				649,632	
		-					
		-					
<b>Total Fees and Licenses</b>		<b>665,730</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>665,730</b>	<b>-</b>
<b>TOTAL CORPORATION TAXES</b>		<b>\$ 13,005,545</b>	<b>\$ 10,904,312</b>	<b>\$ 34,294</b>	<b>\$ 357,654</b>	<b>\$ 1,709,285</b>	<b>\$ -</b>

**Schedule C  
STATISTICAL INFORMATION  
COMPARATIVE ANALYSIS FOR THE TWELVE MONTH PERIOD ENDED 12/31/2009**

CLASSIFICATION OF RATES	12-Month Avg. Number of Customers (2)	12-Month Avg. Number of Meters (3)	Total K.W. Hrs. Sold During 2009 (4)	Net Revenue Received During Year (5)	Average Annual K.W. Hr. Sold Per Customer (6)	Average Net Revenue Per K.W. Hr. Sold (7)	Average Net Revenue Per Customer (8)	Percentage of Total Revenue Received (9)
Res. Comb. Ltg., Htg. & Small Power - "D"	27,424	27,426	160,387,191	\$ 48,458,839	\$ 5,849	0.30214	\$ 1,767	37.42%
General Lighting Service - "C"								
General Lighting Service - "G"	4,208	4,209	58,775,630	18,738,834	13,969	0.31882	4,454	14.47%
General Lighting Service - "J"	346	354	54,387,913	15,861,517	157,077	0.29164	45,809	12.25%
Large Power - "P"	114	119	114,413,017	32,715,713	1,003,623	0.28594	286,980	25.26%
Large Power - "L"	16	16	42,638,562	11,999,215	2,664,910	0.28142	749,951	9.27%
Optional Power								
Industrial Contract								
Governmental St. Hwy. & Park Ltg. - "SL"	3,519	3,519	2,702,271	1,160,789	768	0.42956	330	0.90%
Governmental Contract								
Interdepartmental								
Electric Service for Employees	206	206	1,559,063	301,053	7,574	0.19310	1,463	0.23%
Irrigation	3	3	1,409,589	264,087	469,863	0.18735	88,029	0.20%
<b>Total</b>	<b>35,835</b>	<b>35,853</b>	<b>436,273,236</b>	<b>\$ 129,500,048</b>	<b>\$ 12,175</b>	<b>0.29683</b>	<b>\$ 3,614</b>	<b>100.00%</b>
KW Hrs. Used - N/C	xxxxxxx	xxxxxxx	1,596,428	xxxxxxx	xxxxxxxxxxx	xxxxxxx	xxxxxxx	xxxxxxx
KW Hrs. Lost - Unaccounted	xxxxxxx	xxxxxxx	17,938,303	xxxxxxx	xxxxxxxxxxx	xxxxxxx	xxxxxxx	xxxxxxx
KW Hrs. - Net to System	xxxxxxx	xxxxxxx	455,807,967	xxxxxxx	xxxxxxxxxxx	xxxxxxx	xxxxxxx	xxxxxxx
KW Hrs. - Station Use	xxxxxxx	xxxxxxx	12,512,069	xxxxxxx	xxxxxxxxxxx	xxxxxxx	xxxxxxx	xxxxxxx
KW Hrs. & KW (Max.) Generated - Steam	xxxxxxx	xxxxxxx	19,503,560	xxxxxxx	xxxxxxxxxxx	xxxxxxx	xxxxxxx	xxxxxxx
" " " " " "	xxxxxxx	xxxxxxx	410,232,350	xxxxxxx	xxxxxxxxxxx	xxxxxxx	xxxxxxx	xxxxxxx
" " " " " "	xxxxxxx	xxxxxxx	7,787,912	xxxxxxx	xxxxxxxxxxx	xxxxxxx	xxxxxxx	xxxxxxx
Total KWH & KW (Max.) - Generated	xxxxxxx	xxxxxxx	437,523,822	xxxxxxx	xxxxxxxxxxx	xxxxxxx	xxxxxxx	xxxxxxx
Total KWH & KW (Max.) - Purchased	xxxxxxx	xxxxxxx	30,796,214	xxxxxxx	xxxxxxxxxxx	xxxxxxx	xxxxxxx	xxxxxxx
Percentage of Loss - Unaccounted	xxxxxxx	xxxxxxx	3.93550%	xxxxxxx	xxxxxxxxxxx	xxxxxxx	xxxxxxx	xxxxxxx
Percentage Used -- N/C	xxxxxxx	xxxxxxx	0.35000%	xxxxxxx	xxxxxxxxxxx	xxxxxxx	xxxxxxx	xxxxxxx
Avg. Cost per KWH Sold	xxxxxxxxxxx	xxxxxxx		xxxxxxx	xxxxxxxxxxx	0.26453	xxxxxxx	xxxxxxx
Avg. Net Income per KWH Sold	xxxxxxxxxxx	xxxxxxx		xxxxxxx	xxxxxxxxxxx	0.01278	xxxxxxx	xxxxxxx





Schedule D (Continued) MISCELLANEOUS DATA				
Transmission Substations				
LOCATION	TRANSFORMERS			Substation Ratings
	Voltages	No. of Transformers	Rating	
Princeville	69.0/12.47	1	10,000	10,000
Princeville	69.0/12.47	1	10,000	10,000
Kapaa	69.0/12.47	1	7,500	7,500
Kapaa	69.0/12.47	1	10,000	10,000
Lihue Sw. Station	69.0/12.47	2	10,000	20,000
Lawai	69.0/57.1/12.47	1	7,500	7,500
Port Allen	12.47/57.1x69.0	1	10,000	10,000
Port Allen	4.16/57.1/69.0	1	10,000	10,000
Port Allen	13.8/57.1x69.0	1	20,000	20,000
Port Allen	13.8/57.1x69.0	1	20,000	20,000
Kaumakani	69.0x57.1/12.47	1	3,750	3,750
Port Allen	13.8/69.0	2	15,000	30,000
Koloa Switchyard	69.0/57.1/12.47	1	7,500	7,500
Koloa Switchyard	69.0/12.47	1	7,500	7,500
Mana	69.0/57.1/12.47	1	7,500	7,500
Kekaha Switchyard	57.1/12.47	1	5,000	5,000
Kekaha Switchyard	69.0x57.1/12.47	1	7,500	7,500
Port Allen	69.0/57.1/12.47	1	7,500	7,500
Wainiha	69.0/12.47	1	1,500	1,500
KPS	69.0/13.8	1	21,000	21,000
Kapaia	69.0/12.47	1	10,000	10,000
Puhi	12.47/4.16	1	750	750
Puhi	12.47/4.16	1	500	500
Lydgate	69.0/12.47	1	10,000	10,000
Lydgate	69.0/12.47	1	10,000	10,000
Kamanu	69.0/12.47	1	10,000	10,000
<b>TOTAL</b>	x x x x x x x x x x	28	x x x x x x	265,000
Distribution Substations				
LOCATION	TRANSFORMERS			Substation Ratings
	Voltages	No. of Transformers	Rating	
Port Allen Plant	4.16/12.47	1	5,000	5,000
Puhi	12.47/4.16	1	500	500
Puhi	12.47/4.16	1	500	500
Molokoa	12.47/4.16	2	300	600
Wainiha	12.47/2.4	1	1,500	1,500
Waiahi (Lower)	12.47/2.4	1	1,500	1,500
Waiahi (Upper)	12.47/2.4	1	750	750
Lihue Sw. Station	69.0/13.2	1	7,500	7,500
<b>TOTAL</b>	x x x x x x x x x x	9	x x x x x x	17,850

Schedule E  
CONTINGENT ASSETS AND LIABILITIES

Commitments: NONE

VERIFICATION

I swear ( or declare) that the foregoing report has been prepared under my direction, from the original books, records and documents of the respondent corporation; that I have carefully examined the foregoing report; that I believe to the best of my knowledge and information, all statements of fact and all accounts and figures contained in the foregoing report are true; that the said report is a correct and complete statement of the business, affairs and all operations of the respondent corporation during the period for which said report has been prepared.

Lihue  
City or Town  
3/29/10  
Date

Kenneth J. Hee  
Signature of Officer  
President & CEO  
Title of Officer

Subscribed and sworn to before me this 29<sup>th</sup> day of March, 2010

[Signature]  
Notary Public

5<sup>th</sup> Judicial Circuit  
State of Hawaii

My Commission Expires 8-11-2010



**KAUAI ISLAND UTILITY COOPERATIVE  
INCOME STATEMENT  
2005-2009**

	<u>2009</u>	<u>2008</u>	<u>2007</u>	<u>2006</u>	<u>2005</u>
KWH SALES	436,273,236	453,790,517	466,895,789	452,079,711	448,610,623
<b>REVENUE</b>					
ENERGY SALES	\$ 85,915,304	\$ 80,238,612	\$ 92,697,892	\$ 81,651,629	\$ 79,292,766
FUEL OIL CLAUSE	43,584,744	109,212,444	70,185,972	64,232,415	51,079,142
TOTAL (2+3)	129,500,048	189,451,056	162,883,864	145,884,044	130,371,908
OTHER UTILITY REVENUE	161,387	174,072	163,931	165,625	1,924,919
TOTAL OPERATING REVENUE (4+5)	\$ 129,661,435	\$ 189,625,128	\$ 163,047,795	\$ 146,049,669	\$ 132,296,827
<b>OPERATING EXPENSES</b>					
FUEL	\$ 51,952,273	\$ 98,149,044	\$ 76,293,608	\$ 63,747,649	\$ 53,923,259
OTHER PRODUCTION	9,890,828	12,357,170	9,824,561	10,715,573	9,768,692
DISTRIBUTION	1,696,116	1,687,118	2,058,325	2,018,867	1,613,658
CUSTOMER SALES	3,196,079	3,320,211	3,426,949	2,912,174	2,408,394
ADMINISTRATIVE & GENERAL	10,874,967	11,799,584	10,843,332	10,443,046	9,312,314
TOTAL OPERATION (8 TO 12)	\$ 25,657,990	\$ 29,164,083	\$ 26,153,167	\$ 26,089,660	\$ 23,103,058
<b>MAINTENANCE EXPENSES</b>					
PRODUCTION	\$ 6,750,525	\$ 8,017,022	\$ 6,918,520	\$ 7,188,519	\$ 5,246,069
DISTRIBUTION	2,979,228	2,902,114	2,700,592	2,405,954	1,967,752
GENERAL	392,766	387,211	457,576	331,461	173,711
TOTAL MAINTENANCE (14 TO 16)	\$ 10,122,519	\$ 11,306,347	\$ 10,076,688	\$ 9,925,934	\$ 7,387,532
TOTAL OPERATION & MAINTENANCE (13+17)	\$ 35,780,509	\$ 40,470,430	\$ 36,229,855	\$ 36,015,594	\$ 30,490,590
TOTAL OPERATING EXPENSES (7+18)	\$ 87,732,782	\$ 138,619,474	\$ 112,523,463	\$ 99,763,243	\$ 84,413,849
DEPRECIATION & AMORTIZATION	16,736,333	16,450,486	16,207,749	15,898,030	16,399,210
TAXES OTHER THAN INCOME	10,938,606	16,026,840	13,763,799	12,370,372	10,843,072
INCOME TAXES	-	-	-	-	-
INCOME TAXES DEFERRED	-	-	-	-	-
TOTAL OPERATING EXPENSES (19 TO 23)	\$ 115,407,721	\$ 171,096,800	\$ 142,495,011	\$ 128,031,645	\$ 111,656,131
OPERATING MARGINS (6-24)	\$ 14,253,714	\$ 18,528,328	\$ 20,552,784	\$ 18,018,024	\$ 20,640,696
MISCELLANEOUS INCOME-NET	981,222	1,127,217	1,672,441	1,684,240	1,182,890
MISCELLANEOUS INCOME DEDUCTIONS	77,163	96,523	132,330	118,693	91,536
TOTAL UTILITY INCOME (25+26-27)	\$ 15,157,773	\$ 19,559,022	\$ 22,092,895	\$ 19,583,571	\$ 21,732,050
<b>INTEREST EXPENSE</b>					
INTEREST DURING CONSTRUCTION	\$ -	\$ -	\$ -	\$ -	\$ -
AMORT. DEBT PREMIUM & EXPENSES					
BOND INTEREST					
SHORT TERM INTEREST					
LONG TERM INTEREST	9,502,337	9,940,742	10,167,301	10,417,267	10,483,180
OTHER INTEREST EXPENSE	81,679	64,683	59,563	48,444	37,980
TOTAL (29 TO 34)	\$ 9,584,016	\$ 10,005,425	\$ 10,226,864	\$ 10,465,711	\$ 10,521,160
NET MARGINS (28-35)	\$ 5,573,757	\$ 9,553,597	\$ 11,866,031	\$ 9,117,860	\$ 11,210,890
CAPITAL CREDITS & PATRONAGE DIVIDENDS AVAILABLE FOR COMMON (36-37)	5,573,757	9,553,597	11,866,031	9,117,860	11,210,890
NET MARGINS (38-39)	\$ 5,573,757	\$ 9,553,597	\$ 11,866,031	\$ 9,117,860	\$ 11,210,890

**KAUAI ISLAND UTILITY COOPERATIVE  
BALANCE SHEET  
2005-2009**

<u>ASSETS &amp; OTHER DEBITS</u>	<u>2009</u>	<u>2008</u>	<u>2007</u>	<u>2006</u>	<u>2005</u>
<b><u>UTILITY PLANT</u></b>					
UTILITY PLANT IN SERVICE	\$ 439,951,101	\$ 424,072,179	\$ 412,658,767	\$ 403,799,109	\$ 395,614,698
UTILITY PLANT IN SERVICE PUC ADJ.					
CONSTRUCTION WORK IN PROGRESS	13,463,888	14,632,361	14,020,468	6,922,914	4,435,190
DEPRECIATION	211,674,481	198,671,933	186,628,077	173,156,879	161,794,199
<b>TOTAL UTILITY PLANT</b>	<b>\$ 241,740,509</b>	<b>\$ 240,032,607</b>	<b>\$ 240,051,158</b>	<b>\$ 237,565,144</b>	<b>\$ 238,255,689</b>
<b><u>CURRENT &amp; ACCRUED ASSETS</u></b>					
CASH IN BANK & TEMPORARY INVESTMENTS	\$ 4,180,004	\$ 27,001,141	\$ 19,455,454	\$ 23,911,750	\$ 21,640,056
ACCOUNTS RECEIVABLE	12,025,374	10,740,183	12,829,097	10,612,421	7,107,433
ACCUM. PROV. FOR UNCOLLECTIBLE ACCT	(1,176,683)	(1,164,541)	(905,492)	(307,143)	(147,745)
INVENTORY	13,320,441	13,156,810	12,164,292	10,047,261	9,678,551
PREPAYMENTS	1,196,222	1,109,534	1,122,048	997,312	1,039,955
INTEREST RECEIVABLE	7	31,359	68,012	137,382	114,271
ACCRUED REVENUES	7,275,331	7,270,482	9,181,212	6,956,525	7,848,958
DEFERRED ENGINE OVERHAUL EXPENSE	-	-	-	-	-
DEFERRED DEBITS - MISCELLANEOUS	922,634	384,906	408,605	1,462,479	1,377,786
REGULATORY COMMISSION EXPENSES	4,966,896	4,035,674	4,833,855	5,105,408	5,147,616
<b>TOTAL CURRENT &amp; ACCRUED ASSETS</b>	<b>\$ 42,710,225</b>	<b>\$ 62,565,548</b>	<b>\$ 59,157,083</b>	<b>\$ 58,923,395</b>	<b>\$ 53,806,881</b>
<b>TOTAL ASSETS &amp; OTHER DEBITS</b>	<b>\$ 284,450,734</b>	<b>\$ 302,598,155</b>	<b>\$ 299,208,241</b>	<b>\$ 296,488,538</b>	<b>\$ 292,062,570</b>
<b><u>LIABILITIES &amp; OTHER CREDITS</u></b>					
PATRONAGE CAPITAL & MEMBERSHIPS	\$ 52,268,377	\$ 46,667,767	\$ 41,323,894	\$ 32,103,664	\$ 25,774,709
<b><u>LONG TERM DEBT</u></b>					
FIRST MORTGAGE BOND		\$ -	\$ -	\$ -	\$ -
LONG TERM NOTE	192,820,610	207,450,282	216,394,675	221,984,068	229,307,287
<b>TOTAL LONG TERM DEBT</b>	<b>\$ 192,820,610</b>	<b>\$ 207,450,282</b>	<b>\$ 216,394,675</b>	<b>\$ 221,984,068</b>	<b>\$ 229,307,287</b>
<b><u>CURRENT &amp; ACCRUED LIABILITIES</u></b>					
CURRENT PORTION: NOTES PAYABLE/LTD	\$ 8,875,500	\$ 8,487,400	\$ 8,178,300	\$ 7,944,800	\$ 8,506,400
NOTES PAYABLE	2,000,000	-	-	-	-
ACCOUNTS PAYABLE	7,438,615	5,665,381	7,605,248	7,810,637	5,929,675
METER DEPOSITS	1,137,879	883,951	759,807	854,607	516,266
TAXES ACCRUED	4,947,846	10,454,884	8,287,200	6,692,436	6,703,683
INTEREST ACCRUED	105,142	75,846	63,844	56,121	45,221
TAX COLLECTION PAYABLE	-	-	-	-	77,507
MISCELLANEOUS	4,476,464	9,849,020	5,707,441	8,394,654	5,996,543
DEFERRED CREDITS	6,687,027	10,347,440	9,197,536	9,290,893	8,322,134
CUSTOMER ADVANCE FOR CONSTRUCTION	3,693,275	2,716,184	1,690,296	1,356,658	883,145
CONTRIBUTION IN AID OF CONSTRUCTION	-	-	-	-	-
<b>TOTAL CURRENT &amp; ACCRUED LIABILITIES</b>	<b>\$ 39,361,747</b>	<b>\$ 48,480,106</b>	<b>\$ 41,489,672</b>	<b>\$ 42,400,806</b>	<b>\$ 36,980,574</b>
<b>TOTAL ACCUM DEFERRED INCOME TAXES</b>					
<b>TOTAL LIABILITIES &amp; OTHER CREDITS</b>	<b>\$ 284,450,734</b>	<b>\$ 302,598,155</b>	<b>\$ 299,208,241</b>	<b>\$ 296,488,538</b>	<b>\$ 292,062,570</b>

KAUAI ISLAND UTILITY COOPERATIVE  
MISCELLANEOUS DATA  
2005-2009

	<u>2009</u>	<u>2008</u>	<u>2007</u>	<u>2006</u>	<u>2005</u>
<b><u>KWH SALES</u></b>					
RESIDENTIAL	161,946,254	160,479,367	165,177,370	160,271,857	156,001,990
COMMERCIAL	113,163,543	119,324,054	124,911,826	122,252,623	120,448,756
LARGE POWER	157,051,579	170,165,703	172,698,978	166,064,770	167,353,043
STREET LIGHTING	2,702,271	2,637,376	2,643,480	2,601,027	2,493,688
IRRIGATION	1,409,589	1,184,017	1,464,135	889,434	2,313,146
<b>TOTAL KWH SALES</b>	<b>436,273,236</b>	<b>453,790,517</b>	<b>466,895,789</b>	<b>452,079,711</b>	<b>448,610,623</b>

**REVENUES**

RESIDENTIAL	\$ 48,759,893	\$ 67,521,772	\$ 58,823,117	\$ 52,568,488	\$ 46,270,326
COMMERCIAL	34,600,351	50,856,616	44,902,237	40,630,540	36,202,157
LARGE POWER	44,714,928	69,199,753	57,527,125	51,299,782	46,400,038
STREET LIGHTING	1,160,789	1,457,504	1,286,933	1,195,058	1,061,818
IRRIGATION	264,087	415,411	344,452	190,176	437,569
<b>TOTAL REVENUES</b>	<b>\$ 129,500,048</b>	<b>\$ 189,451,056</b>	<b>\$ 162,883,864</b>	<b>\$ 145,884,044</b>	<b>\$ 130,371,908</b>

**CUSTOMERS @ 12/31**

RESIDENTIAL	27,755	27,435	26,959	26,495	25,694
COMMERCIAL	4,564	4,649	4,674	4,612	4,576
LARGE POWER	134	127	124	124	125
STREET LIGHTING	3,548	3,499	3,447	3,437	3,374
IRRIGATION	3	3	3	3	3
<b>TOTAL CUSTOMERS</b>	<b>36,004</b>	<b>35,713</b>	<b>35,207</b>	<b>34,671</b>	<b>33,772</b>

**AVERAGE REVENUE PER KWH**

RESIDENTIAL	\$ 0.30109	\$ 0.42075	\$ 0.35612	\$ 0.32800	\$ 0.29660
COMMERCIAL	0.30576	0.42621	0.35947	0.33235	0.30056
LARGE POWER	0.28471	0.40666	0.33311	0.30891	0.27726
STREET LIGHTING	0.42956	0.55263	0.48683	0.45946	0.42580
IRRIGATION	0.18735	0.35085	0.23526	0.21382	0.18917
<b>TOTAL</b>	<b>\$ 0.29683</b>	<b>\$ 0.41749</b>	<b>\$ 0.34887</b>	<b>\$ 0.32270</b>	<b>\$ 0.29061</b>

**AVERAGE RATE-CENTS PER KWH SOLD**

RESIDENTIAL	\$ 30.109	\$ 42.075	\$ 35.612	\$ 32.800	\$ 29.660
COMMERCIAL	30.576	42.621	35.947	33.235	30.056
LARGE POWER	28.471	40.666	33.311	30.891	27.726
STREET LIGHTING	42.956	55.263	48.683	45.946	42.580
IRRIGATION	18.735	35.085	23.526	21.382	18.917
<b>TOTAL</b>	<b>\$ 29.683</b>	<b>\$ 41.749</b>	<b>\$ 34.887</b>	<b>\$ 32.270</b>	<b>\$ 29.061</b>

KAUAI ISLAND UTILITY COOPERATIVE  
 ADMINISTRATIVE & GENERAL EXPENSES  
 2005-2009

	<u>2009</u>	<u>2008</u>	<u>2007</u>	<u>2006</u>	<u>2005</u>
ADMINISTRATIVE & GENERAL SALARIES	\$ 4,843,483	\$ 4,644,644	\$ 4,997,386	\$ 5,503,389	\$ 3,978,149
OFFICE SUPPLIES & EXPENSES	976,759	1,035,501	800,910	517,104	489,726
ADMIN OFFICE MAINTENANCE EXPENSE	392,766	387,211	457,576	331,461	173,711
OUTSIDE SERVICES EMPLOYED	1,206,962	2,020,500	1,027,149	340,305	613,850
PROPERTY INSURANCE	574,574	491,451	479,868	471,858	419,542
INJURIES & DAMAGES	-	-	-	-	-
EMPLOYEE PENSIONS & BENEFITS	-	-	-	-	-
REGULATORY COMMISSION EXPENSE	1,011,629	1,399,977	1,248,736	1,009,465	995,030
MISCELLANEOUS GENERAL EXPENSE	833,680	900,929	1,026,171	1,364,556	1,571,091
RENTS	1,427,880	1,306,582	1,263,112	1,236,369	1,244,926
<b>TOTAL ADMINISTRATIVE &amp; GENERAL EXPENSES</b>	<b>\$ 11,267,733</b>	<b>\$ 12,186,795</b>	<b>\$ 11,300,908</b>	<b>\$ 10,774,507</b>	<b>\$ 9,486,025</b>



KAUAI ISLAND UTILITY COOPERATIVE  
TAXES OTHER THAN INCOME TAXES  
2005-2009

	<u>2009</u>	<u>2008</u>	<u>2007</u>	<u>2006</u>	<u>2005</u>
<u>STATE TAXES</u>					
FRANCHISE	\$ 3,238,355	\$ 4,775,188	\$ 4,069,827	\$ 3,647,585	\$ 3,275,622
UNEMPLOYMENT	-	-	-	-	-
P.U.C. TAX	7,623,088	11,147,927	9,577,833	8,586,415	7,600,014
CONSUMPTION AND USE TAX	77,163	103,725	116,138	136,372	(32,564)
<u>FEDERAL TAXES</u>					
FICA	-	-	-	-	-
UNEMPLOYMENT	-	-	-	-	-
TOTAL TAXES OTHER THAN INCOME TAX	<u>\$ 10,938,606</u>	<u>\$ 16,026,840</u>	<u>\$ 13,763,799</u>	<u>\$ 12,370,372</u>	<u>\$ 10,843,072</u>

KAUAI ISLAND UTILITY COOPERATIVE  
MISCELLANEOUS DATA  
2005-2009

	<u>2009</u>	<u>2008</u>	<u>2007</u>	<u>2006</u>	<u>2005</u>
<u>NET KWH GENERATION</u>					
STEAM	18,179,338	21,090,192	29,646,799	22,550,317	18,088,080
DIESEL/NAPHTHA	399,044,503	416,728,705	431,270,612	414,129,475	412,186,324
HYDROS	7,787,912	8,386,490	975,424	4,800,582	4,429,487
TOTAL NET GENERATION	<u>425,011,753</u>	<u>446,205,387</u>	<u>461,892,835</u>	<u>441,480,374</u>	<u>434,703,891</u>
NET PURCHASED POWER	30,796,214	29,099,649	26,961,303	34,329,425	34,808,478
LINE LOSSES - %	3.93550	4.19674	4.16093	4.67559	4.18134
SYSTEM USE - %	0.37562	0.35123	0.35018	0.33596	0.29212
SYSTEM PEAK LOAD - MW	75.41	74.27	77.75	76.78	76.18
ANNUAL SYSTEM LOAD FACTORS	0.6900	0.7306	0.7178	0.7074	0.7036