Kaua`i Island Utility Cooperative
Your Touchstone Energy® Cooperative

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PUBLIC UTILITIES COMMISSION

March 17, 2011

Ms. Brooke K. Kane
Administrative Director
Public Utilities Commission
Kekuanao'a Building, Room 103
465 South King Street
Honolulu, HI 96813

Subject: <u>2010 ANNUAL REPORT TO THE PUC</u>

Dear Ms. Kane:

Kauai Island Utility Cooperative respectfully submits its 2010 Annual Report and the selected five-year statistical data (2006-2010) drawn from the annual report.

Please call me if you have any questions at 808-246-8213.

Very truly yours,

David J. Bissell
Financial Vice President & CFO,
Interim President & CEO

Enclosures

cc: Division of Consumer Advocacy

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PUBLIC UTILITIES COMMISSION

Annual Report of

KAUA'I ISLAND UTILITY COOPERATIVE

State exact corporate name of respondent

LIHUE, KAUAI, HAWAII

Address of Respondent's Principal Business Office

To the

Public Utilities Commission

State of Hawaii

For the year ending

DECEMBER 31, 2010

Approved Annual Report
for
Electric Utilities

Revised Form
Approved by Public Utilities Commission

GENERAL INSTRUCTION FOR PREPARING REPORT

All electric utilities operating within the State of Hawaii shall make their annual report on this form in duplicate and file the original, duly verified in the office of this Commission, on or before March 31st of the following year, retaining duplicate copy for its files.

The form of annual report is prepared in conformity with Uniform System of Accounts for Public Utilities as prescribed by this Commission, and all accounting words and phrases are to be interpreted in accordance with the said classification.

The word "Respondent" wherever used in this report, means the person, corporation, licensee, agency, authority, or other legal entity or instrumentality in whose behalf the report is made.

Each annual report should in all particulars be complete in itself and references to returns of former years or to other reports should not be made to take the place of information as required herein.

Where information, required herein, is not given, state fully the reason for its omission.

The report should be made on typewriter, as all forms are designed therefore. All entries should be typed in black except those of contrary or opposite character which should be typed in red or enclosed in parenthesis. If it is necessary or advisable to insert additional statements for the purpose of further explanation of accounts or schedules, they should be typed on paper of durable quality and should conform with this in size of page and be securely appended hereto.

The report is designed to cover the calendar year. Each utility shall close its books at the end of each calendar year unless otherwise authorized by the Commission.

Respondent may, in lieu of filing this report, file a copy of the annual report submitted to the Federal Power Commission (Form 1). In addition to filing either report, respondent shall also file with the Commission, a copy of its annual report prepared for distribution to its security holders and such other reports or schedules as requested.

Page Nos. 3-4. ORGANIZATION AND CONTROL OF RESPONDENT. Answer all questions as indicated.

Page Nos. 5-6. Schedule A – COMPARATIVE BALANCE SHEET. The balance at the beginning and at the close of the year appearing in the respective accounts on the respondent's books, as well as the increase or decrease, should be reported on this schedule for each item; all entries on the balance sheet should be consistent with those shown on supporting schedules.

Page Nos. 7-8-9. Schedules A-1 to A-1.2 inclusive. – ANALYSIS OF UTILITY PLANT ACCOUNTS. The amounts applicable to the various account classifications shall be shown on this schedule. There shall be reported the balances in accounts 101, 102, 103, 104, 105, 106, 107 and 114, at the beginning of the year, total charges during the year, total credits during year, and the balances at the close of the year. The total of each classification and the total of all accounts should be in accord with the amounts shown on the Balance Sheet.

Page No. 10. Schedule A-2 – ACCUMULATED PROVISIONS FOR DEPRECIATION OF UTILITY PLANT. The accrued depreciation applicable to the various account classifications shall be shown on this schedule. There shall be reported the balances at the beginning of the year, credits and debits during the year and the balance at the end of the year, which should be in accord with the amount shown on the Balance Sheet.

Page Nos. 11-12-13. Schedules A-2.1 to A-2.3 inclusive. ANALYSIS OF ACCUMULATED PROVISIONS FOR DEPRECIATION OF UTILITY PLANT. State complete analysis as indicated.

Page No. 14. Schedule A-3 – ACCUMULATED PROVISIONS FOR AMORTIZATION OF UTILITY PLANT. The total amount of reserves at the beginning of the year, credits and debits during year and balance at the end of year for each classification of accounts should be reported on the schedule. Totals should be in accord with amounts shown on Balance Sheet.

Page 14-A. Schedule A-4 – NON-UTILITY PLANT. Complete schedules as indicated.

Page No. 15. Schedules A-5 to A-6 inclusive. Indicate on these schedules a complete analysis for all corresponding items as appearing on the Balance Sheet.

Page No. 16. Schedules A-7 to A-9 inclusive. Sate complete analysis as indicated.

Page No. 17. Schedules A-10 to A-12 inclusive. State complete analysis as indicated.

Page No. 18. Schedule A-13 – UNAMORTIZED DEBT DISCOUNT AND EXPENSE. State complete analysis as indicated for each class and series of long-term debt.

Page No. 19. Schedule A-14 – EXTRAORDINARY PROPERTY LOSSES. State complete analysis of property abandoned, date of abandonment, date of Commission Authorization and period over which amortization is being made.

Schedule A-15 – MISCELLANEOUS DEFERRED DEBITS. Complete as indicated.

Schedule A-16 – DEFERRED REGULATORY COMMISSION EXPENSES. State complete analysis as indicated.

Page No. 20. Schedules A-17 to A-19 inclusive. State complete analysis as indicated.

Page No. 21. Schedule A-20 – CAPITAL STOCK EXPENSE. If any change occurred during the year, give particulars of the change. State the reason for any chargeoff of capital stock expense and specify the amount and account charged.

Page No. 22. Schedule A-21 – ANALYSIS OF APPROPRIATED RETAINED EARNINGS. State complete analysis as indicated.

Page No. 23. Schedule A-22 – ANALYSIS OF UNAPPROPRIATED RETAINED EARNINGS. State complete analysis as indicated.

Page No. 24. Schedule A-23 – LONG-TERM DEBT. State complete analysis as indicated for Bonds. Advances from Associated Companies and Other Long-Term Debt, which should be in accord with the amounts shown on the Balance Sheet.

Page No. 25. Schedule A-24 – ACCRUED TAXES. There shall be reported the accrued tax amounts at the beginning of the year, taxes charged during the year and the balance at the end of year, which should be in accord with the amount shown on the Balance Sheet.

Page No. 26. Schedules A-25 to A-27 inclusive. State complete analysis as indicated.

Page No. 27. Schedule A-28 – UNAMORTIZED PREMIUM ON DEBT. State complete analysis as indicated on premiums applicable to each class and series of long-term debt.

Page No. 28. Schedules A-29 to A-31 inclusive. State complete analysis as indicated.

Page No. 29. Schedule B – ANALYSIS OF INCOME ACCOUNT. State complete analysis as indicated.

Page No. 30. Schedule B-1 – ANALYSIS OF GROSS OPERATING REVENUES. State complete analysis as indicated.

Page Nos. 31-34. Schedule B-2 – ANALYSIS OF OPERATION AND MAINTENANCE EXPENSE ACCOUNTS. State complete analysis as indicated.

Page No. 35. Schedule B-3 – ANALYSIS OF TOTAL CORPORATION TAXES. State complete analysis as indicated.

Page No. 36. Schedule C – STATISTICAL INFORMATION. State complete analysis as indicated.

Page Nos. 37-38. Schedule D – MISCELLANEOUS DATA. Answer each question fully as indicated.

Page No. 39. Schedule E – CONTINGENT ASSETS AND LIABILITIES. Give a complete statement of significant contingent assets and liabilities at the close of the year.

Page No. 40. VERIFICATION. Complete as indicated.

ORGANIZATION AND CONTROL OF RESPONDENT

State full and exact name of respondent making this report: Kauai Island Utility Cooperative
Date of Incorporation November 6, 1999
Nature of Business Generate, purchase, distribute and sell electric energy to member-owners
Location of Main Business Office 4463 Pahee Street, Suite #1
Lihue, Hawaii 96766-2000
Island and Districts in Which Service is Supplied: Entire Island of Kauai

Directors

Name	Address	Term Expires	Meetings Attended During Year	Shares Owned Common	Shares Owned Preferred
Carol Bain	Kauai Island Utility Cooperative 4463 Pahee Street, Suite #1 Lihue, Hawaii 96766-2000	2013	22	N/A	N/A
Stewart Burley	Kauai Island Utility Cooperative 4463 Pahee Street, Suite #1 Lihue, Hawaii 96766-2000	2012	21	N/A	N/A
David Iha Secretary	Kauai Island Utility Cooperative 4463 Pahee Street, Suite #1 Lihue, Hawaii 96766-2000	2011	20	N/A	N/A
Steve M. Rapozo	Kauai Island Utility Cooperative 4463 Pahee Street, Suite #1 Lihue, Hawaii 96766-2000	2012	22	N/A	N/A
Allan A. Smith Treasurer	Kauai Island Utility Cooperative 4463 Pahee Street, Suite #1 Lihue, Hawaii 96766-2000	2013	19	N/A	N/A
Ben Sullivan	Kauai Island Utility Cooperative 4463 Pahee Street, Suite #1 Lihue, Hawaii 96766-2000	2012	22	N/A	N/A
Teofilo Tacbian Chairman	Kauai Island Utility Cooperative 4463 Pahee Street, Suite #1 Lihue, Hawaii 96766-2000	2011	22	N/A	N/A
Jan TenBruggencate	Kauai Island Utility Cooperative 4463 Pahee Street, Suite #1 Lihue, Hawaii 96766-2000	2013	17	N/A	N/A
Peter Yukimura 1st Vice Chair	Kauai Island Utility Cooperative 4463 Pahee Street, Suite #1 Lihue, Hawaii 96766-2000	2011	21	N/A	N/A

Principal Officers

Title	Name	Date Appointed	Shares Owned Common	Shares Owned Preferred
Randall J. Hee	President & CEO (resigned 2/7/11)	February 21, 2007	N/A	N/A
David J. Bissell	Interim President & CEO	February 7, 2011	N/A	N/A
David J. Bissell	Chief Financial Officer	July 1, 2006	N/A	N/A
David Iha	Secretary	March 30, 2010	N/A	N/A
Allan Smith	Treasurer	March 30, 2010	N/A	N/A

State total Amount of all Outstanding Stock at close of year: $ N/A - Electric Membership Cooperative

Common		Shares; par value $		Amount
Preferred		Shares; par value $		Amount
Preferred		Shares; par value $		Amount

Does any class of securities carry any special privileges in any elections or in the control of corporate action?
If so, describe each such class or issue, showing the character and extend of such privileges: None

If during the year the respondent acquired other companies or was organized in any respect or merged or consolidated with other companies, state in detail full particulars of such tran None

Furnish complete list showing all companies controlled by respondent, either directly or indirectly:
None

Furnish complete list showing companies controlling respondent:
None

Name all kinds of business, other than Utility in which the respondent was engaged at any time during the year. If none, state so: None

State Commission's Docket, Order numbers and effective dates authorizing present classification of rate:

Classification		Docket No.	Order No.	Effective Date
Residential Service	D	2009-0050	Filed	09/09/10
General Light & Power Service (Small Commercial)	G	"	"	"
General Light & Power Service (Large Commercial)	J	"	"	"
Large Power Primary Service	L	"	"	"
Large Power Secondary Service	P	"	"	"
Purchases from Qualifying facilities-100kw or less	Q Modified	Tariff Order	Filed	03/05/09
Street Lighting	SL	2009-0050	Filed	09/09/10
Standby, Auxiliary, Supplementary or Breakdown Svce	Rider S	"	"	"
Interruptible Contract Service	Rider I	"	"	"

State precisely the period covered by this report: January 1, 2010 to December 31, 2010

State name, title, and address of officer in charge of correspondence relative to this report:

Name	David J. Bissell
Title	Interim President & Chief Executive Officer / Financial Vice President & CFO, Kauai Island Utility Cooperative
Address	4463 Pahee Street, Suite #1, Lihue, HI 96766-2000

Schedule A
COMPARATIVE BALANCE SHEET

ASSETS AND OTHER DEBITS	Sched. No.	Balance 1/1/10 Beg of Year	Balance 12/31/10 Close of Year	Increase or (Decrease)
Utility Plant		xxxxxxxxxxx	xxxxxxxxxxx	xxxxxxxxxxx
Utility Plant in Service	A-1	$ 385,098,649	$ 396,023,652	$ 10,925,003
Accumulated Provision for Deprec. & Amort.	A-2	(195,951,611)	(203,317,430)	(7,365,819)
Utility Plant Less Reserves		189,147,038	192,706,222	3,559,184
Construction Work in Progress	A-1	13,463,888	11,789,712	(1,674,176)
Utility Plant Acquisition Adjustments	A-1	54,852,453	54,852,453	0
Accum. Prov. for Amort. of Util. Plt.Acq.Adj.	A-3	(15,722,870)	(17,917,052)	(2,194,182)
Utility Plant Acquis. Adj. Less Reserves				
Other Utility Plant Adjustments	A-1	-	-	-
Total Utility Plant Less Reserves		**241,740,509**	**241,431,335**	**(309,174)**
Other Property and Investments		xxxxxxxxxxx	xxxxxxxxxxx	xxxxxxxxxxx
Non-Utility Property Less Reserves	A-4	-	-	-
Investment in Associated Companies	A-5	1,261,484	1,246,742	(14,742)
Other Investments	A-5-A			-
Special Funds	A-6	-	-	-
Total Other Property and Investments		1,261,484	1,246,742	(14,742)
Current and Accrued Assets		xxxxxxxxxxx	xxxxxxxxxxx	xxxxxxxxxxx
Cash		2,855,100	6,032,688	3,177,588
Special Deposits	A-7	9,710	9,710	-
Working Funds		2,000	2,000	-
Temporary Cash Investments	A-8	51,709	51,807	98
Notes Receivable				
Customer Accounts Receivable		10,534,914	9,757,788	(777,126)
Other Accounts Receivable		1,490,460	648,059	(842,401)
Accumulated Prov. for Uncollect.Accts.-Cr.	A-9	(1,176,683)	(711,029)	465,654
Receivables from Associated Companies				
Fuel Stock	A-10	1,587,725	1,422,800	(164,925)
Residuals				
Materials and Supplies--Utility		11,732,716	12,794,598	1,061,882
Materials and Supplies--Merchandise				
Materials and Supplies--Non-Utility				
Stores Expense				
Prepayments	A-11	1,196,222	954,729	(241,493)
Interest and Dividends Receivable		7	9	2
Rents Receivable				
Accrued Utility Revenues		7,275,331	8,167,434	892,103
Miscellaneous Current and Accrued Assets	A-12	-	-	-
Total Current and Accrued Assets		**35,559,211**	**39,130,593**	**3,571,382**
Deferred Debits		xxxxxxxxxxx	xxxxxxxxxxx	xxxxxxxxxxx
Unamortized Debt Discount and Expense	A-13	-	-	-
Notes Receivable--SSPP	A-14	-	-	-
Preliminary Survey and Investigation Charges		591,856	1,419,628	827,772
Clearing Accounts		-	3,858	3,858
Temporary Facilities				
Miscellaneous Deferred Debits	A-15	330,778	417,179	86,401
Regulatory Commission Expenses	A-16	4,966,896	4,494,625	(472,271)
Total Deferred Debits		**5,889,530**	**6,335,290**	**445,760**
TOTAL ASSETS AND OTHER DEBITS		**$ 284,450,734**	**$ 288,143,960**	**$ 3,693,226**

Schedule A
COMPARATIVE BALANCE SHEET

LIABILITIES AND OTHER CREDITS	Sched. No.	Balance 1/1/10 Beg of Year	Balance 12/31/10 Close of Year	Increase or Decrease
Proprietary Capital		xxxxxxxxxxx	xxxxxxxxxxx	xxxxxxxxxxx
Common Stock Issued	A-17	-	-	-
Preferred Stock Issued	A-18	-	-	-
Capital Stock Subscribed				
Patronage Capital		$ 51,316,308	$ 59,755,656	$ 8,439,348
Memberships		391	409	18
Other Equities & Retired Capital Credits		951,678	1,162,490	210,812
Capital Stock Expense	A-20	-	-	-
Appropriated Retained Earnings	A-21	-	-	-
Unappropriated Retained Earnings		-	-	-
Reacquired Capital Stock	A-19	-	-	-
Total Proprietary Capital		**52,268,377**	**60,918,555**	**8,650,178**
Division Capital	A-22	-	-	-
Long-Term Debt				
Bonds	A-23	-	-	-
Advances from Associated Companies	A-23	-	-	-
Other Long-Term Debt	A-23	192,820,610	188,520,589	(4,300,021)
Other Long-Term Debt		**192,820,610**	**188,520,589**	**(4,300,021)**
Current and Accrued Liabilities		xxxxxxxxxxx	xxxxxxxxxxx	xxxxxxxxxxx
Notes Payable		2,000,000	-	(2,000,000)
Accounts Payable		7,438,615	7,337,948	(100,667)
Payables to Associated Companies				
Customer Deposits		1,137,879	1,048,833	(89,046)
Taxes Accrued	A-24	4,947,846	7,203,240	2,255,394
Interest Accrued		105,142	96,417	(8,725)
Patronage Capital Payable		18,476	22,895	4,419
Matured Long-Term Debt		8,875,500	9,261,000	385,500
Tax Collections Payable	A-24	-	-	-
Misc. Current and Accrued Liabilities	A-25	4,457,987	4,106,209	(351,778)
Total Current and Accrued Liabilities		**28,981,445**	**29,076,542**	**95,097**
Deferred Credits		xxxxxxxxxxx	xxxxxxxxxxx	xxxxxxxxxxx
Unamortized Premiums on Debt	A-28	-	-	-
Customer Advances For Construction	A-26	3,693,275	3,664,968	(28,307)
Other Deferred Credits	A-27	6,687,027	5,963,306	(723,721)
Accumulated Deferred Investment Tax Cr.	A-30	-	-	-
Total Deferred Credits		**10,380,302**	**9,628,274**	**(752,028)**
Operating Reserves		xxxxxxxxxxx	xxxxxxxxxxx	xxxxxxxxxxx
Property Insurance Reserve				
Injuries and Damages Reserve				
Pensions and Benefits Reserve				
Miscellaneous Operating Reserve				
Total Operating Reserves		-	-	-
Contributions in Aid of Construction	A-31	-	-	-
Accumulated Deferred Income Taxes		xxxxxxxxxxx	xxxxxxxxxxx	xxxxxxxxxxx
Accum Def Inc Taxes--Lib. Depr.	A-29	-	-	-
Accum Def Inc Taxes--Other	A-29	-	-	-
Total Accum Def Inc Taxes		-	-	-
TOTAL LIABILITIES AND OTHER CREDITS		**$ 284,450,734**	**$ 288,143,960**	**$ 3,693,226**

Schedule A-1
ANALYSIS OF UTILITY PLANT ACCOUNTS

Account No.	ACCOUNT TITLE	Balance Beginning of Year	Total Charges During Year	TOTAL CREDITS DURING YEAR: Retired Property Charged Depreciation Reserve	TOTAL CREDITS DURING YEAR: Adjustments and Other Credits	Balance Close of Year
	Steam Production Plant					
3100	Land & Land Rights	290,735				290,735
3110	Structures & Improvements	5,540,716	119,492	86,171		5,574,037
3120	Boiler Plant & Equipment	14,946,296	314,524	26,081		15,234,740
3130	Engine Driven Generators	5,556				5,556
3140	Turbogenerators Units	2,624,969				2,624,969
3150	Accesory Electircal Equipment	773,487				773,487
3160	Misc Power Plant Equip	643,541	19,280			662,821
	Total Steam Production	**24,825,300**	**453,296**	**112,251**	-	**25,166,344**
	Hydraulic Production Plant					
3300	Land & Land Rights	0				0
3310	Structures & Improvements	12,172	41,321			53,493
3320	Reservoirs, Dams & Waterways	465,764				465,764
3330	Water Wheels, Turbines & Gen.	591,908		751		591,156
3340	Accessory Electric Equipment	0				0
3350	Misc Power Plant Equipment	0				0
3360	Roads, Railroads & Bridges	0				0
	Total Hydraulic Production Plant	**1,069,844**	**41,321**	**751**	**0**	**1,110,413**
	Other Production Plant					
3400	Land & Land Rights	8,604,211	0			8,604,211
3410	Structures & Improvements	18,536,294	123,023	31,869		18,627,447
3420	Fuel Holders, Producers	4,342,522	96,514	23,907		4,415,129
3430	Prime Movers	57,024,827	6,887,611	2,507,991		61,404,447
3440	Generators	10,413,686	438,212			10,851,898
3450	Accessory Electric Equipment	8,255,375	642,566	16,347		8,881,594
3460	Misc Power Plant Equipment	4,447,216	71,081	18,988		4,499,309
	Total Other Production Plant	**111,624,131**	**8,259,007**	**2,599,102**	-	**117,284,036**
	Total Production Plant	**137,519,274**	**8,753,623**	**2,712,104**	-	**143,560,793**
	TOTAL - Carried Forward	**137,519,274**	**8,753,623**	**2,712,104**	-	**143,560,793**

Schedule A-1.1 (Continued)
ANALYSIS OF UTILITY PLANT ACCOUNTS

Account No.	ACCOUNT TITLE	Balance Beginning of Year	Total Charges During Year	TOTAL CREDITS DURING YEAR: Retired Property Charged Depreciation Reserve	TOTAL CREDITS DURING YEAR: Adjustments and Other Credits	Balance Close of Year
	Brought Forward	**137,519,274**	**8,753,623**	**2,712,104**	-	**143,560,793**
	Transmission Plant					
3500	Land & Land Rights	576,538				576,538
3520	Structures & Improvements	263,001	1,388,551	198,398		1,453,154
3530	Station Equipment	21,944,669				21,944,669
3540	Towers & Fixtures	58,189				58,189
3550	Poles & Fixtures	29,618,327	59,564	61,117		29,616,773
3560	Overhead Conductors & Devices	18,347,678	210,991	117,532		18,441,137
3570	Underground Conduit	8,865				8,865
3580	Underground Conductors & Dev.	494,571				494,571
3590	Roads & Trails	0				0
	Total Transmission Plant	**71,311,838**	**1,659,105**	**377,047**	**0**	**72,593,896**
	Distribution Plant					
3600	Land & Land Rights	359,675	2,179			361,854
3610	Structures & Improvements	331,307	24,510			355,817
3620	Station Equipment	13,089,226	596,791	209,936		13,476,081
3640	Poles, Towers & Fixtures	34,433,457	243,335	211,706		34,465,085
3650	Overhead Conductors & Devices	35,510,312	494,372	340,453		35,664,230
3660	Underground Conduit	5,935,680	194,866	1,799		6,128,746
3670	Underground Conductors & Devi.	20,388,552	1,125,276	163,082		21,350,746
3680	Line Transformers	23,955,991	929,657	353,870		24,531,777
3690	Services	6,126,492	111,156	6,731		6,230,917
3700	Meters	7,068,651	133,736	62,550		7,139,836
3720	Leased Property	18,709				18,709
3730	St. Lighting & Signal Systems	3,375,528	(43,384)	33,910		3,298,234
	Total Distribution Plant	**150,593,578**	**3,812,492**	**1,384,037**	**0**	**153,022,034**
	TOTAL - Carried Forward	**359,424,690**	**14,225,220**	**4,473,188**	**0**	**369,176,722**

Schedule A-1.2 (Continued)
ANALYSIS OF UTILITY PLANT ACCOUNTS

Account No.	ACCOUNT TITLE	Balance Beginning of Year	Total Charges During Year	TOTAL CREDITS DURING YEAR: Retired Property Charged Depreciation Reserve	TOTAL CREDITS DURING YEAR: Adjustments and Other Credits	Balance Close of Year
	Brought Forward	**359,424,690**	**14,225,220**	**4,473,188**	**0**	**369,176,722**
	General Plant					
3890	Land & Land Rights	216,685				216,685
3900	Structures & Improvements	9,965,381	406,354	44,452		10,327,282
3910	Office Furniture & Equipment	6,514,415	590,318	270,040		6,834,693
3920	Transportation Equipment	3,778,828	310,057	49,223		4,039,662
3930	Stores Equipment	159,271				159,271
3940	Tool, Shop & Garage Equipment	1,260,716	98,501	5,196		1,354,022
3950	Laboratory Equipment	778,430	23,325	5,746		796,009
3960	Power Operated Equipment	246,540	5,847			252,386
3970	Communication Equipment	2,405,381	36,386	2,811		2,438,956
3980	Miscellaneous Equipment	348,312	86,587	6,936		427,962
	Total General Plant	**25,673,959**	**1,557,375**	**384,404**	**0**	**26,846,930**
	Intangible Plant					
3010	Organization	0				0
3020	Franchises and Consents	0				0
	Total Intangible Plant	**0**	**0**	**0**	**0**	**0**
	Contributed Plant Reclass	**0**			**0**	**0**
	Capital Lease	**0**				**0**
1140	**Plant Acquisition Adjustment**	**54,852,453**			**0**	**54,852,453**
	TOTAL-UTILITY PLANT-IN-SERVICE	**439,951,102**	**15,782,595**	**4,857,592**	**0**	**450,876,105**
	Construction Work-In-Progress	**13,463,888**	**14,206,331**	**(15,881,079)**	**571**	**11,789,712**
	TOTAL	**453,414,991**	**29,988,926**	**(11,023,486)**	**571**	**462,665,817**

Schedule A-2
ACCUMULATED PROVISIONS FOR DEPRECIATION OF UTILITY PLANT

ITEM	*Total*	Utility Plant *In Service*	Utility Plant *Leased* To Others	Utility Plant *Held for* Future Use	Utility Plant *In Process of* Reclassification
Balance Beginning of Year	**195,951,611**	**195,951,611**	**0**	**0**	**0**
CREDITS					
Depreciation Accruals for Year Charged to:					
403 Depreciation	12,427,701	12,427,701			
413 Expenses of utility plant leased to others					
Other Accounts: (specify)					
Loss due to retirements	0				
Reserve adjustments	0				
Deferred Depr Exp-Iniki Plant	292,260	292,260			
Total Depreciation Accruals	**12,719,961**	**12,719,961**	**0**	**0**	**0**
Net charges for plant retired:					
Book cost of plant retired	4,857,592	4,857,592			
Cost of removal	0	0			
Net Charges for Plant Retired	**4,857,592**	**4,857,592**	**0**	**0**	**0**
Total Accumulated Depreciation on Plant Retired					
Other debit or credit items: (specify)					
Transfer of assets-CIAC amortization	0	0			
Insurance Recovery	0	0			
Sale of used merchandise	0	0			
Reserve Adj to system	0	0			
Loss & Removal Cost Allocation	(350,716)	(350,716)			
Retirement Work in Progress	(145,834)	(145,834)			
BALANCE END OF YEAR	**203,317,430**	**203,317,430**	**0**	**0**	**0**

Schedule A-2.1 (Continued)
ANALYSIS OF ACCUMULATED PROVISIONS FOR DEPRECIATION OF UTILITY PLANT

Account No.	ACCOUNT TITLE	Balance Beginning of Year	TOTAL CREDITS DURING YEAR		TOTAL DEBITS DURING YEAR		Balance Close of Year
			Charged to Depreciation	Other Credits	Net Charge to Reserve	Other Debits	
	Steam Production Plant						
3100	Land & Land Rights	0					0
3110	Structures & Improvements	3,392,640	220,455		86,171		3,526,924
3120	Boiler Plant & Equipment	7,772,617	533,246		26,081		8,279,783
3130	Engine Driven Generators	5,556					5,556
3140	Turbogenerators Units	1,633,317	18,720				1,652,037
3150	Accesory Electircal Equipment	558,951	4,531				563,482
3160	Misc Power Plant Equip	128,344	27,499				155,843
	Total Steam Production	**13,491,425**	**804,451**	**0**	**112,251**	**0**	**14,183,625**
	Hydraulic Production Plant						
3300	Land & Land Rights	0					0
3310	Structures & Improvements	1,230	1,365				2,595
3320	Reservoirs, Dams & Waterways	36,330	16,468				52,797
3330	Water Wheels, Turbines & Gen.	46,168	20,908		751		66,325
3340	Accessory Electric Equipment	0					0
3350	Misc Power Plant Equipment	0					0
3360	Roads, Railroads & Bridges	0					0
	Total Hydraulic Production Plant	**83,728**	**38,740**	**0**	**751**	**0**	**121,717**
	Other Production Plant						
3400	Land & Land Rights	0					0
3410	Structures & Improvements	7,043,527	524,651		31,869		7,536,309
3420	Fuel Holders, Producers	1,232,009	120,630		23,907		1,328,732
3430	Prime Movers	39,071,989	1,092,056		2,507,991		37,656,055
3440	Generators	3,529,854	276,031				3,805,885
3450	Accessory Electric Equipment	5,554,204	253,151		16,347		5,791,008
3460	Misc Power Plant Equipment	1,664,029	161,352		18,988		1,806,394
	Total Other Production Plant	**58,095,612**	**2,427,872**	**0**	**2,599,102**	**0**	**57,924,383**
	Total Production Total	**71,670,766**	**3,271,063**	**0**	**2,712,104**	**0**	**72,229,725**
	Total - Carried Forward	**71,670,766**	**3,271,063**	**0**	**2,712,104**	**0**	**72,229,725**

Schedule A-2.2 (Continued)
ANALYSIS OF ACCUMULATED PROVISIONS FOR DEPRECIATION OF UTILITY PLANT

Account No.	ACCOUNT TITLE	Balance Beginning of Year	TOTAL CREDITS DURING YEAR Charged to Depreciation	Other Credits	TOTAL DEBITS DURING YEAR Net Charge to Reserve	Other Debits	Balance Close of Year
	Brought Forward	**71,670,766**	**3,271,063**	**0**	**2,712,104**	**0**	**72,229,725**
	Transmission Plant						
3500	Land & Land Rights	0					0
3520	Structures & Improvements	108,194	7,319				115,513
3530	Station Equipment	6,359,461	727,758		198,398	13,386	6,875,435
3540	Towers & Fixtures	21,785	1,406				23,191
3550	Poles & Fixtures	19,735,887	878,569		61,117	6,651	20,546,687
3560	Overhead Conductors & Devices	11,158,008	610,793		117,532	11,640	11,639,629
3570	Underground Conduit	997	294				1,292
3580	Underground Conductors & Dev.	21,156	20,913				42,069
3590	Roads & Trails	0					0
	Total Transmission Plant	**37,405,489**	**2,247,051**	**0**	**377,047**	**31,677**	**39,243,816**
	Distribution Plant						
3600	Land & Land Rights	0					0
3610	Structures & Improvements	122,542	9,157				131,699
3620	Station Equipment	4,940,705	518,602		209,936	70,964	5,178,407
3640	Poles, Towers & Fixtures	19,082,870	1,001,351		211,706	44,400	19,828,115
3650	Overhead Conductors & Devices	15,648,576	1,204,721		340,453	83,370	16,429,475
3660	Underground Conduit	3,094,830	178,047		1,799	341	3,270,737
3670	Underground Conductors & Devi.	12,978,089	593,912		163,082	35,530	13,373,389
3680	Line Transformers	6,940,665	936,303		353,870	77,044	7,446,054
3690	Services	4,259,313	216,527		6,731	763	4,468,346
3700	Meters	1,119,105	432,358		62,550		1,488,912
3720	Leased Property	1,124	1,391				2,515
3730	St. Lighting & Signal Systems	2,158,911	122,730		33,910	4,486	2,243,246
	Total Distribution Plant	**70,346,732**	**5,215,099**	**0**	**1,384,037**	**316,898**	**73,860,896**
	Total - Carried Forward	**179,422,987**	**10,733,213**	**0**	**4,473,188**	**348,575**	**185,334,437**

Schedule A-2.3 (Continued)
ANALYSIS OF ACCUMULATED PROVISIONS FOR DEPRECIATION OF UTILITY PLANT

Account No.	ACCOUNT TITLE	Balance Beginning of Year	TOTAL CREDITS DURING YEAR		TOTAL DEBITS DURING YEAR		Balance Close of Year
			Charged to Depreciation	Other Credits	Net Charge to Reserve	Other Debits	
	Brought Forward	**179,422,987**	**10,733,213**	**0**	**4,473,188**	**348,575**	**185,334,437**
	General Plant						
3890	Land & Land Rights	0					0
3900	Structures & Improvements	4,832,404	260,794		44,452	830	5,047,916
3910	Office Furniture & Equipment	4,479,023	848,710		270,040	1,311	5,056,382
3920	Transportation Equipment	1,791,536	325,211		49,223		2,067,524
3930	Stores Equipment	155,390	394				155,784
3940	Tool, Shop & Garage Equipment	379,018	93,416		5,196		467,238
3950	Laboratory Equipment	461,504	40,390		5,746		496,147
3960	Power Operated Equipment	205,133	11,893				217,026
3970	Communication Equipment	886,547	103,698		2,811		987,434
3980	Miscellaneous Equipment	148,092	9,981		6,936		151,137
	Total General Plant	**13,338,646**	**1,694,488**	**0**	**384,404**	**2,140**	**14,646,589**
	Sub-total	**192,761,634**	**12,427,701**	**0**	**4,857,592**	**350,716**	**199,981,026**
	Iniki Deferred Depreciation Expense	3,214,860	292,260				3,507,120
	Retirement Work-in-Progress	**(24,883)**	**350,716**			**496,550**	**(170,717)**
	TOTAL	**195,951,611**	**13,070,677**	**0**	**4,857,592**	**847,266**	**203,317,430**

Schedule A-3
ACCUMULATED PROVISIONS FOR AMORTIZATION OF UTILITY PLANT

Amortization of Utility Plant	Total	Utility Plant In Service	Utility Plant Leased To Others	Utility Plant Held for Future Use
Balance Beginning of Year	0	0		
(Specify Accounts Credited or Debited)	0	0		
Total Credits	0	0		
	0	0		
Total Debits	0	0		
BALANCE END OF YEAR	0	0		
Amortization of UTILITY PLANT ACQUISITION ADJUSTMENTS				
Balance Beginning of Year	**15,722,870**	**15,722,870**		
4060 Amortization Expense - Acquisition Adjustment	2,194,182	2,194,182		
Total Credits	2,194,182	2,194,182		
Total Debits	0	0		
BALANCE END OF YEAR	**17,917,052**	**17,917,052**		

Schedule A-4
NON-UTILITY PLANT

DESCRIPTION - NON-UTILITY ASSETS	Balance Beginning of Year	Debits During Year	Credits During Year	Balance Close of Year
1211 Land and Land Rights	0			0
1212 Structures and Improvements	0			0
1213 Furniture and Equipment	0			0
TOTAL	**0**	**0**	**0**	**0**

Schedule A-4
RESERVE FOR DEPRECIATION
NON-UTILITY PLANT

DESCRIPTION NON-UTILITY ASSETS	Balance Beginning of Year	Debits During Year	Credits During Year	Balance Close of Year
1211 Land and Land Rights	0			0
1212 Structures and Improvements	0			0
1213 Furniture and Equipment	0			0
TOTAL	0	0	0	0

Schedule A-5
INVESTMENT IN ASSOCIATED COMPANIES

DESCRIPTION OF ITEM	Date Acquired	Date of Maturity	Amount	Book Cost End of Year	Revenues For Year	Gain or Loss from Investment
CFC Loan Capital Term Certificates	12/17/03	01/01/24	164,800	0	0	0
CFC Patronage Capital	N/A	N/A	119,122	0	30,046	0
CFC SCTC's	N/A	N/A	73,975	0	1,743	0
CFC Membership Fee	12/30/99	N/A	1,000	0	0	0
CFC Member Capital Securities	03/02/09	03/02/44	250,000	0	18,750	0
NISC Patronage Capital	N/A	N/A	884	0	420	0
Ruralite Patronage Capital	N/A	N/A	0	0	9,549	0
Economic Development Loan - NTBG	03/17/08	03/17/18	271,875	0	0	0
Economic Development Loan - Island School	09/04/08	09/04/18	290,625	0	0	0
Revolving Loan Fund Loan - Hale Opio	03/06/08	03/06/18	74,461	0	816	0
TOTAL	**xxxxxx**	**xxxxxx**	**1,246,742**	**0**	**61,324**	**0**

Schedule A-5-A
OTHER INVESTMENTS

DESCRIPTION OF ITEM	Date Acquired	Date of Maturity	Amount	Book Cost End of Year	Revenues For Year	Gain or Loss from Investment
NONE						
TOTAL	**xxxxxx**	**xxxxxx**	**0**	**0**	**0**	**0**

Schedule A-6
SPECIAL FUNDS

NAME AND PURPOSE OF FUND	Balance End of Year
NONE	
TOTAL	**0**

Schedule A-7
SPECIAL DEPOSITS

DESCRIPTION AND PURPOSE OF DEPOSIT	Balance End of Year
Deposit - Bank of Hawaii Savings Certificate	1,376
Deposit - Department of Land and Natural Resources	8,334
TOTAL	9,710

Schedule A-8
TEMPORARY CASH INVESTMENTS

DESCRIPTION OF ITEM	Par or Stated Value	Book Cost End of Year	Ledger Value	Revenues For Year
CFC Daily Fund	51,807	51,807	51,807	99
TOTAL	51,807	51,807	51,807	99

Schedule A-9
ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS--CR.

ITEM	Utility Customers	Merchandise, Jobbing and Contact Work	Officers and Employees	Other	Total
Balance Beginning of Year	566,412	610,271			1,176,683
Prov. for Uncollectibles for Year	154,332	9,824			164,156
Accounts Written Off	(266,271)	0			(266,271)
Collection of Accts. Written Off	29,191	(309,300)			(280,109)
Adjustments: (Explain)	0	0			0
Transfer prior writeoff of					
bankrupt accounts	(83,430)				(83,430)
Balance End of Year	400,234	310,795	0	0	711,029

Schedule A-10
FUEL STOCK

	Total	Naphtha		Diesel		Used Oil	
	Cost	Barrels	Cost	Barrels	Cost	Barrels	Cost
Beginning of Year (excludes fuel for vehicles)	1,587,725	9,840	839,112	7,304	725,434	265	23,179
Purchased During Year:	68,734,771	376,280	33,290,814	335,452	34,676,647	9,952	767,310
Consumed During Year:	68,899,696	377,509	33,286,493	335,588	34,829,270	10,117	783,933
End of Year							
Balance End of Year	1,422,800	8,611	843,433	7,168	572,811	100	6,556

Schedule A-11
PREPAYMENTS

NATURE OF PAYMENTS	**Balance End of Year**
Prepaid Other	79,407
Prepaid Rent	99,967
Prepaid Insurance	1,016,848
TOTAL	1,196,222

Schedule A-12
MISCELLANEOUS CURRENT AND ACCRUED ASSETS

DESCRIPTION OF ITEM		**Balance End of Year**
NONE		
TOTAL		0

Schedule A-13
UNAMORTIZED DEBT DISCOUNT AND EXPENSE

DESCRIPTION OF LONG-TERM DEBT	Principal Amount	Total Discount and Expense	Amortization Period		Balance Beginning of Year	Debits During Year	Credits During Year	Balance End of Year
			From	To				
NONE								
Total					0	0	0	0

Schedule A-14
EXTRAORDINARY PROPERTY LOSSES

DESCRIPTION OF ITEM	Total Amount of Loss	Previously Written Off	Written Off During Year Ac. Charged	Written Off During Year Amount	Balance End of Year
NONE					
Total					

Schedule A-15
MISCELLANEOUS DEFERRED DEBITS

DESCRIPTION OF OTHER DEFERRED DEBITS	Balance End of Year
Other Work-in-Progress	353,147
Stimulus Programs	64,032
TOTAL	**417,179**

Schedule A-16
DEFERRED REGULATORY COMMISSION EXPENSES

DESCRIPTION OF CASE	Total Expenses of Case	Amortization Previous Year	Amortization Current Year	Balance End of Year
(A) Iniki Deferred Depreciation -HPUC D&O 12064 dated 12/9/92	$ 3,726,252	$ 292,260	$ 292,260	$ 3,433,992
pg. 7 being amortized over 28 years beginning 10/1/96.				
(B) FASB106 - HPUC D&O 13659 dated 11/29/94 amortized over	206,937	68,988	68,988	137,949
18 years beginning 1/1/95.				
(C) DSM project costs and recoveries - HPUC D&O 15733 dated 8/5/97				260,296
(D) IRP project costs and recoveries - HPUC D&O 15733 dated 8/5/97				(312,229)
(E) Solar Water Heating Pay-As-You-Save - HPUC D&O 23531 dated 6/29/07				61,391
(F) 2009 Rate Case	1,938,842	-	1,079,342	859,500
(G) Pension Costs Tracking				53,726
	$ 5,872,031	**$ 361,248**	**$ 1,440,590**	**$ 4,494,625**

Schedule A-17
COMMON STOCK ISSUED

DESCRIPTION	Par or Stated Value Per Share	Number of Shares At End of Year Authorized	Number of Shares At End of Year Outstanding	Book Liability Actually Outstanding At End of Year	**Premium or Discount**
NONE					
Total	0	0	0	0	0

Schedule A-18
PREFERRED STOCK ISSUED

Series	Dividend Rate	Face Amount	Date of Issue	Date of Maturity	Premiums or Discount	**Amount Actually Outstanding**
NONE						
Total		0	0			0

Schedule A-19
REACQUIRED CAPITAL STOCK

CAPITAL STOCK	Number of Shares Reacquired	Cost Per Share Reacquired	**Balance End of Year**
NONE			
Total	0	0	0

Schedule A-20
CAPITAL STOCK EXPENSE

CLASS AND SERIES OF STOCK	Balance End of Year
NONE	
Total	0

Schedule A-21
ANALYSIS OF APPROPRIATED RETAINED EARNINGS

ITEM	Account	Amount
	XXXXXXXXXXX	
CREDITS *Give nature of each credit and account charged:*	XXXXXXXXXXX	XXXXXXXXXXX
NONE		
	-	-
Total Credits	XXXXXXXXXXX	-
DEBITS Give nature of each credit and account charged:	XXXXXXXXXXX XXXXXXXXXXX	XXXXXXXXXXX XXXXXXXXXXX
NONE		
	-	-
Total Debits	XXXXXXXXXXX	
BALANCE END OF YEAR	XXXXXXXXXXX	-

Schedule A-22
ANALYSIS OF UNAPPROPRIATED RETAINED EARNINGS (DIVISION CAPITAL)

	Amount	Increase or (Decrease) From Preceding Year
Retained Earnings, Beginning of Year	-	
	-	
TOTAL CREDITS	-	-
TOTAL DEBITS	-	-
RETAINED EARNINGS -- End of Year	-	-

Schedule A-23
LONG-TERM DEBT

CLASS AND SERIES OF OBLIGATION	Date of Issue	Maturity Date	Amount Authorized	Amount Outstanding	Interest Expense For the Year	PREMIUM OR DISCOUNT Balance End of Year	PREMIUM OR DISCOUNT Amortized During Year
Rural Utility Service (RUS) Financing	11/01/02	10/31/27		$ 175,908,136	$ 7,797,447		
less: RUS Cushion of Credit				$ (10,154,516)			
RUS/FFB-KPP Purchase Financing	10/19/04	12/31/23		$ 26,221,746	$ 1,076,411		
Natl Rural Utility Coop Finance Corp (CFC)							
(KPP Purchase)	12/18/03	12/17/23		5,806,223	187,464		
less: Current Maturities of Long-term Debt				(9,261,000)			
Interest Expense on Customer Deposits					80,017		
Other Interest Expense - LOC					83,859		
Total	xxxxxxx	xxxxxxx	-	$ 188,520,589	$ 9,225,198	-	-

A - 24
ACCRUED TAXES

KIND OF TAX	Balance Beg. of Yr.				Balance End of Year
	Taxes Accrued 1/1/10	Taxes Charged During Year	Paid During Year	Adjustments	Taxes Accrued 12/31/10
FEDERAL TAXES					
Income Taxes	0	4,114	4,114		0
F.I.C.A.	0	1,047,851	1,047,851		0
Unemployment Tax	87	9,268	9,325		30
STATE TAXES					
Income Taxes	0	(16,048)	(16,048)		0
Public Service Company Tax	1,603,733	9,150,056	7,645,641		3,108,148
Use Tax	48,177	279,670	299,702		28,145
General Excise Tax	0	51,214	51,214		0
Public Utility Fee	47,616	777,405	649,587		175,434
Unemployment Tax	70	49,810	45,649		4,231
COUNTY TAXES					
Motor Vehicle Tax	0	21,275	21,275		0
Franchise Tax	3,248,163	3,887,025	3,247,936		3,887,252
Property Tax	0	5,907	5,907		0
TOTAL	**4,947,846**	**15,267,547**	**13,012,153**	**0**	**7,203,240**

Schedule A-25
MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES

Description	Balance End of Year
FAS-158 Accumulated Post-Retirement Benefit Obligation Liability	$ 1,980,600
NBU & BU Employees Vacation Accrual	597,873
NBU & BU Accrued Payroll	1,527,770
Energy Rate Adjustment	-
Transportation Expense Clearing	(34)
Total	$ 4,106,209

Schedule A-26
CUSTOMER ADVANCES FOR CONSTRUCTION

Item	Debit	Credit	Amount
Balance Beginning of Year			$ 3,693,275
Advances By Customers			471,525
Refunds To Customers			(401,348)
Transferred to CIAC			(98,484)
Balance End of Year			$ 3,664,968

Schedule A-27
OTHER DEFERRED CREDITS

Description of Deferred Credits	Balance End of Year
Iniki Deferred Depreciation (Contra) Schedule A-16	$ 3,433,992
Hitachi Major Overhaul	163,280
Boiler Overhaul	106,170
Steam Turbine/Plant Auxiliary	147,348
Gas Turbine Overhaul	355,994
KPS Overhaul	835,983
RUS Rural Economic Development Grant	920,539
Total	$ 5,963,306

Schedule A-28
UNAMORTIZED PREMIUM ON DEBT

DESCRIPTION OF LONG-TERM DEBT	Amount	Premium	Amortization Period From	Amortization Period To	Balance Beginning of Year	Debits During Year	Credits During Year	Balance End of Year
None								
Total								

Schedule A-29
ACCUMULATED DEFERRED INCOME TAXES

ITEMS	Balance Beginning of Year	Changes During Year Amts. Debited	Amts. Credited	Balance End of Year
NONE	-	-	-	-
	-	-	-	-
	-	-	-	-
	-	-	-	-
	-	-	-	-
	-	-	-	-
	-	-	-	-
	-	-	-	-
	-	-	-	-
	-	-	-	-
Total	-	-	-	-

Schedule A-30
ACCUMULATED DEFERRED INVESTMENT TAX CREDITS

ITEMS	Balance Beginning of Year	Changes During Year Amts. Debited	Amts. Credited	Balance End of Year
NONE	-	-	-	-
Total	-	-	-	-

Schedule A-31
CONTRIBUTIONS IN AID OF CONSTRUCTION

	Debits	Credits	Amount
Balance Beginning of Year			$ -
			-
NONE			
			-
			-
			-
			$ -
Balance End of Year			-

Schedule B
ANALYSIS OF INCOME ACCOUNT

ACCOUNT TITLE	Sched. No.	Amount	Increase (Decrease) From Previous Year
UTILITY OPERATING INCOME			
Operating Revenues	B-1	$ 155,254,043	$ 25,592,608
Operating Expenses			
Operating Expense	B-2	98,332,202	20,721,939
Maintenance Expense	B-2	10,779,134	656,615
Depreciation Expense		12,401,232	(2,140,919)
Amortization of Utility Plant			
Amortization of Utility Plant Acquis. Adj.		2,194,182	-
Amortization of Property Losses			
Taxes Other Than Income Taxes	B-3	13,047,862	2,109,256
Income Taxes	B-3		
Provision for Deferred Income Taxes	B-3		
Provision for Deferred Investment Tax Cr.			
Income Taxes Deferred in Prior Yrs.--Cr.			
Amortization of Def. Investment Tax Cr.--Cr.			
Total Operating Expenses		136,754,612	21,346,891
Operating Income		18,499,431	4,245,717
Income from Utility Plant Leased to others			
Total Operating Income		18,499,431	4,245,717
OTHER INCOME			
Income from Mdse., Jobbing & Contract Work (Net)		47,509	1,288
Capital Credits & Patronage		40,015	290
Non-operating Rental Income		77,015	7,761
Interest & Dividend Income		637,917	(147,946)
Allowance for Funds Used During Construction			
Miscellaneous Non-operating Income		816	(39,343)
Total Other Income		803,271	(177,951)
OTHER INCOME DEDUCTIONS			
Miscellaneous Amortization			
Miscellaneous Income Deductions		121,383	44,220
Total Other Income Deductions		121,383	44,220
Total Other Income and Deductions		681,889	(222,170)
INTEREST CHARGES			
Interest on Long-Term Debt		9,061,322	(441,015)
Amortization of Debt Discount & Expense			
Amortization of Premium on Debt Cr.			
Interest on Debt to Associated Companies			
Other Interest Expenses		163,876	82,197
Total Interest Charges		9,225,198	(358,818)
Income Before Extraordinary Items		9,956,122	4,382,365
EXTRAORDINARY ITEMS			
Extraordinary Income			
Extraordinary Deductions			
Income Taxes, Extraordinary Items			
Total Extraordinary Items			
NET MARGINS		**$ 9,956,122**	**$ 4,382,365**

Schedule B-1
ANALYSIS OF GROSS OPERATING REVENUES
Utility Department

ACCOUNT TITLE		Current Year	Previous Year
Operating Revenues:			
Residential Comb. Lighting, Heating and Small Power	"D"	$ 58,488,332	$ 48,458,840
General Lighting Service	"C"		
General Lighting Service	"G"	22,536,553	18,738,834
General Lighting Service	"J"	18,708,703	15,861,517
Large Power	"P"	38,937,220	32,715,713
Large Power	"L"	14,896,041	11,999,215
Optional Power			
Industrial Contract			
Governmental Street, Highway & Park Lighting	"SL"	1,381,050	1,160,789
Electric Service for Employees	"E"	111,316	301,053
Irrigation		35,886	264,087
	Sub-Total	**$ 155,095,101**	**$ 129,500,048**
Other Operating Revenues:			
Late Payment Fees			
Miscellaneous Service Revenues		120,199	117,312
Rent From Property		34,011	33,772
Other Revenues		4,732	10,303
	Sub-Total	**$ 158,942**	**$ 161,387**
Total Gross Operating Revenues		**$ 155,254,043**	**$ 129,661,435**

Schedule B-2
ANALYSIS OF OPERATION AND MAINTENANCE EXPENSE ACCOUNTS

ACCOUNT TITLE	Current Year	Previous Year
POWER PRODUCTION EXPENSES		
Steam Power Generation		
Operation		
500 Operation Supervision and Engineering	837,631	716,535
501 Fuel		
502 Steam Expenses	771,614	775,535
503 Steam from Other Sources		
504 Steam Transferred--Cr.		
505 Electric Expenses		
506 Miscellaneous Steam Power Expenses	474	2,778
507 Rents		
Total Operation	**1,609,718**	**1,494,848**
Maintenance		
510 Maintenance Supervision and Engineering	16,106	23,143
511 Maintenance of Structures	139,363	210,016
512 Maintenance of Boiler Plant	84,039	83,556
513 Maintenance of Electric Plant	75,897	68,488
514 Maintenance of Miscellaneous Steam Plant		
Total Maintenance	**315,405**	**385,203**
Total Steam Power Generation	**1,925,123**	**1,880,051**
Hydraulic Power Generation		
Operation		
535 Operation Supervision and Engineering		
536 Water for Power	37,737	37,320
537 Hydraulic Expenses		
538 Electric Expenses		
539 Misc. Hydraulic Power Generation Expenses		
540 Rents		
Total Operation	**37,737**	**37,320**
Maintenance		
541 Maintenance Supervision and Engineering		
542 Maintenance of Structures		
543 Maintenance of Reservoirs, Dams and Waterways	242,745	258,906
544 Maintenance of Electric Plant	11,125	35,108
545 Maintenance of Miscellaneous Hydraulic Plant		
Total Maintenance	**253,870**	**294,014**
Total Hydraulic Power Generation	**291,607**	**331,334**
Other Power Generation		
Operation		
546 Operation Supervision and Engineering	636,791	558,424
547 Fuel	68,899,697	51,952,273
548 Generation Expenses	2,970,201	2,776,138
549 Miscellaneous Other Power Generation Expenses	802,200	909,791
550 Rents		
Total Operation	**73,308,889**	**56,196,626**

ANALYSIS OF OPERATION AND MAINTENANCE EXPENSE ACCOUNTS-- (Continued)

ACCOUNT TITLE	Current Year	Previous Year
Maintenance		
551 Maintenance Supervision and Engineering	731,944	657,718
552 Maintenance of Structures	166,596	120,028
553 Maintenance of Generating and Electric Plant	5,702,100	5,293,562
554 Maint. of Misc. Other Power Generation Plant		
Total Maintenance	**6,600,639**	**6,071,308**
Total Other Power Generation	**79,909,529**	**62,267,934**
Other Power Supply Expenses		
555 Purchased Power	4,446,722	3,863,145
556 System Control and Load Dispatching	239,655	251,162
557 Other Expenses		
Total Other Power Supply Expenses	**4,686,377**	**4,114,307**
TOTAL PRODUCTION EXPENSES	**86,812,636**	**68,593,626**
TRANSMISSION EXPENSES		
Operation		
560 Operation Supervision and Engineering	1,955	1,433
561 Load Dispatching		
562 Station Expenses	105,073	70,087
563 Overhead Line Expenses	31,379	27,493
564 Underground Line Expenses		
565 Transmission of Electricity by Others		
566 Miscellaneous Transmission Expenses	185,530	194,119
567 Rents	74,727	52,300
Total Operation	**398,664**	**345,432**
Maintenance		
568 Maintenance Supervision and Engineering		
569 Maintenance of Structures		
570 Maintenance of Station Equipment	340,523	424,636
571 Maintenance of Overhead Lines	332,285	259,873
572 Maintenance of Underground Lines		
573 Maintenance of Miscellaneous Transmission Plant		
Total Maintenance	**672,808**	**684,509**
TOTAL TRANSMISSION EXPENSES	**1,071,472**	**1,029,941**
DISTRIBUTION EXPENSES		
Operation		
580 Operation Supervision and Engineering	3,681	1,711
581 Load Dispatching		
582 Station Expenses	120,401	89,696
583 Overhead Line Expenses	72,373	73,191
584 Underground Line Expenses	18,950	11,044
585 Street Lighting and Signal System Expenses		
586 Meter Expenses	567,975	623,009
587 Customer Installations Expenses		
588 Miscellaneous Distribution Expenses	526,132	539,663
589 Rents	12,647	12,370
Total Operation	**1,322,158**	**1,350,684**

ANALYSIS OF OPERATION AND MAINTENANCE EXPENSE ACCOUNTS-- (Continued)		
ACCOUNT TITLE	Current Year	Previous Year
Maintenance		
590 Maintenance Supervision and Engineering	3,130	4,717
591 Maintenance of Structures		
592 Maintenance of Station Equipment	334,115	264,027
593 Maintenance of Overhead Lines	1,802,103	1,672,443
594 Maintenance of Underground Lines	338,323	275,576
595 Maintenance of Line Transformers	-	50
596 Maintenance of Street Lighting & Signal Systems	53,347	73,308
597 Maintenance of Meters	3,566	4,598
598 Maintenance of Miscellaneous Distribution Plant		
Total Maintenance	**2,534,584**	**2,294,719**
TOTAL DISTRIBUTION EXPENSES	**3,856,742**	**3,645,403**
TOTAL TRANSMISSION & DISTRIBUTION EXPENSES	**4,928,214**	**4,675,344**
CUSTOMER ACCOUNTS		
Operation		
901 Supervision	384,343	364,322
902 Meter Reading Expenses	410,034	406,154
903 Customer Records and Collection Expenses	1,552,901	1,400,820
904 Uncollectible Accounts	164,260	136,701
905 Miscellaneous Customer Accounts Expenses		
907-912 Additional Customer Accounts Expenses	706,946	888,082
TOTAL CUSTOMER ACCOUNTS	**3,218,484**	**3,196,079**
SALES EXPENSES		
Operation		
911 Supervision		
912 Demonstrating and Selling Expenses		
913 Advertising Expenses		
914 Revenues from Merchandising, Jobbing and Contract Work		
915 Costs and Expenses of Merchandising, Jobbing and Contract Work		
916 Miscellaneous Sales Expenses		
TOTAL SALES EXPENSES	-	-
ADMINISTRATIVE AND GENERAL EXPENSES		
Operation		
920 Administrative and General Salaries	5,062,861	4,843,483
921 Office Supplies and Expenses	1,178,277	976,759
923.30 Administrative Office Expenses		
923 Outside Services Employed	2,256,744	1,206,962
924 Property Insurance	567,522	574,574
925 Injuries and Damages		
926 Employee Pensions and Benefits		
927 Franchise Requirements		
928 Regulatory Commission Expenses	2,414,081	1,011,629
929 Duplicate Charges--Cr.		
930 Miscellaneous General Expenses	868,178	833,680
931 Rents	1,402,512	1,427,880
Total Operation	**13,750,175**	**10,874,967**

ANALYSIS OF OPERATION AND MAINTENANCE EXPENSE ACCOUNTS-- (Continued)		
ACCOUNT TITLE	Current Year	Previous Year
Maintenance		
935 Maintenance of General Plant	401,828	392,766
TOTAL ADMIN. & GENERAL EXPENSES	**14,152,002**	**11,267,733**
TOTAL OPERATING EXPENSES	**109,111,336**	**87,732,782**
TOTAL OPERATION EXPENSES	**98,332,202**	**77,610,263**
TOTAL MAINTENANCE EXPENSES	**10,779,134**	**10,122,519**

Schedule B-3
ANALYSIS OF TOTAL CORPORATION TAXES

DESCRIPTION OF TAX	Rate	Total Taxes Charged During Year	DISTRIBUTION OF TAXES Tax Expense	Income Taxes	Charged To Plant	Other Accounts	Non-Utility
STATE TAXES:							
Income Tax		(16,048)		(16,048)			
Use Tax		279,670			139,835	139,835	
General Excise Tax		51,214	51,214				
Franchise Tax		3,887,025	3,876,767			10,258	
Unemployment Tax		49,810			9,464	40,346	
Public Service Company Tax		9,150,056	9,125,908			24,148	
Property Tax		5,907	5,907				
		-					
		-					
		-					
Total State Taxes		13,407,634	13,059,796	(16,048)	149,299	214,587	
FEDERAL TAXES:							
Income Tax		4,114		4,114			
F.I.C.A.		1,047,851			199,092	848,759	
Unemployment Tax		9,268			1,761	7,507	
Vehicle Use		-					
Capital Gains		-					
		-					
		-					
Total Federal Taxes		1,061,233	-	4,114	200,853	856,266	-
FEES AND LICENSES:							
Motor Vehicle Tax		21,275				21,275	
Public Utility Fee		777,405				777,405	
		-					
		-					
Total Fees and Licenses		798,680	-	-	-	798,680	-
TOTAL CORPORATION TAXES		**$ 15,267,547**	**$ 13,059,796**	**$ (11,934)**	**$ 350,152**	**$ 1,869,533**	**$ -**

Schedule C
STATISTICAL INFORMATION
COMPARATIVE ANALYSIS FOR THE TWELVE MONTH PERIOD ENDED 12/31/2010

CLASSIFICATION OF RATES	12-Month Avg. Number of Customers (2)	12-Month Avg. Number of Meters (3)	Total K.W. Hrs. Sold During 2009 (4)	Net Revenue Received During Year (5)	Average Annual K.W. Hr. Sold Per Customer (6)	Average Net Revenue Per K.W. Hr. Sold (7)	Average Net Revenue Per Customer (8)	Percentage of Total Revenue Received (9)
Res. Comb. Ltg., Htg. & Small Power - "D"	27,732	27,732	158,964,196	$ 58,488,332	$ 5,732	0.36793	$ 2,109	37.71%
General Lighting Service - "C"								
General Lighting Service -"G"	4,221	4,222	59,481,202	22,536,553	14,092	0.37889	5,339	14.53%
General Lighting Service - "J"	336	336	53,235,877	18,708,703	158,440	0.35143	55,681	12.06%
Large Power - "P"	112	112	114,521,985	38,937,220	1,022,518	0.34000	347,654	25.11%
Large Power - "L"	15	15	44,990,571	14,896,041	2,999,371	0.33109	993,069	9.60%
Optional Power								
Industrial Contract								
Governmental St. Hwy. & Park Ltg. - "SL"	3,552	3,553	2,729,677	1,381,050	768	0.50594	389	0.89%
Governmental Contract								
Interdepartmental								
Electric Service for Employees	62	62	461,612	111,316	7,445	0.24115	1,795	0.07%
Irrigation	3	3	148,199	35,886	49,400	0.24215	11,962	0.02%
Total	36,033	36,035	434,533,319	$ 155,095,101	$ 12,059	0.35692	$ 4,304	100.00%
KW Hrs. Used - N/C	xxxxxxx	xxxxxxx	1,574,805	xxxxxxx	xxxxxxxxxx	xxxxxxx	xxxxxxx	xxxxxxx
KW Hrs. Lost - Unaccounted	xxxxxxx	xxxxxxx	16,650,267	xxxxxxx	xxxxxxxxxx	xxxxxxx	xxxxxxx	xxxxxxx
KW Hrs. - Net to System	xxxxxxx	xxxxxxx	452,758,391	xxxxxxx	xxxxxxxxxx	xxxxxxx	xxxxxxx	xxxxxxx
KW Hrs. - Station Use	xxxxxxx	xxxxxxx	12,691,991	xxxxxxx	xxxxxxxxxx	xxxxxxx	xxxxxxx	xxxxxxx
KW Hrs. & KW (Max.) Generated - Steam	xxxxxxx	xxxxxxx	12,043,490	xxxxxxx	xxxxxxxxxx	xxxxxxx	xxxxxxx	xxxxxxx
" " " " " " - Diesel	xxxxxxx	xxxxxxx	417,765,915	xxxxxxx	xxxxxxxxxx	xxxxxxx	xxxxxxx	xxxxxxx
" " " " " " - Hydro	xxxxxxx	xxxxxxx	8,227,307	xxxxxxx	xxxxxxxxxx	xxxxxxx	xxxxxxx	xxxxxxx
Total KWH & KW (Max.) - Generated	xxxxxxx	xxxxxxx	438,036,712	xxxxxxx	xxxxxxxxxx	xxxxxxx	xxxxxxx	xxxxxxx
Total KWH & KW (Max.) - Purchased	xxxxxxx	xxxxxxx	27,413,670	xxxxxxx	xxxxxxxxxx	xxxxxxx	xxxxxxx	xxxxxxx
Percentage of Loss - Unaccounted	xxxxxxx	xxxxxxx	3.67750%	xxxxxxx	xxxxxxxxxx	xxxxxxx	xxxxxxx	xxxxxxx
Percentage Used -- N/C	xxxxxxx	xxxxxxx	0.34800%	xxxxxxx	xxxxxxxxxx	xxxxxxx	xxxxxxx	xxxxxxx
Avg. Cost per KWH Sold	xxxxxxxxxx	xxxxxxx		xxxxxxx	xxxxxxxxxx	0.31472	xxxxxxx	xxxxxxx
Avg. Net Income per KWH Sold	xxxxxxxxxx	xxxxxxx		xxxxxxx	xxxxxxxxxx	0.02291	xxxxxxx	xxxxxxx

Schedule D
MISCELLANEOUS DATA

Electric Utilities

State whether Electric energy is generated or purchased: Generated and Purchased

If purchased, state from whom: Gay & Robinson, Kekaha Ag Association, Kauai Coffee Co.

State terms and duration of contract: Doc. 4163, D&O 6528 approved in 1981 : Doc. 4284, D&O 6684 approved in 1981; Doc. 4996, D&O 7801 approved in 1984; Doc. 97-0213, D&O 16396 approved in 1998.

State contract price per K.W. Hr.: Various prices - as per contracts approved above.

Generating Stations

LOCATION OF STATIONS	MOTIVE POWER		Rated Capacity in K.W
	No. of Units	Types of Unit	
Port Allen, Kauai	1	Steam	10,000
Port Allen, Kauai	2	Diesel	4,000
Port Allen, Kauai	3	Diesel	8,250
Port Allen, Kauai	2	Gas Turbine	40,100
Port Allen, Kauai	4	Diesel	31,400
Kapaia Power Station	1	Steam-Injected Gas Turbine	27,500
Upper and Lower Waiahi	2	Hydro	1,300
TOTALS			122,550

State generation capacity 122,550 KW

State peak demand 76,540 KW

State whether service supplied is "A-C" or "D-C": A-C

State average daily maximum load on outgoing lines: N/A K.W. Hrs.

* State total bbls. fuel oil: Purchased 721,685 ; Consumed 723,216 On hand 15,880

* State total cost fuel oil: Purchased $ 68,734,771 ; Cost per bbl $95.24

* State total cost fuel oil: Consumed $ 68,899,696 ; Avg. cost per $95.27

State total fuel oil adjustment Revenues $ 31,618,442 ; Bbl. consumed 17,219

Cost of fuel oil per K.W.Hr.: Generated $ $0.16199 ; per K.W. Hr. sold $ $0.15856

How often are meters tested? Give details: Meters are tested per Rule No. 11A How many tested? 1,652

State Peak Demand and Date of Peak for Each Month

	Date	Peak		Date	Peak
Jan	01/26/10	71,230	Jul	07/29/10	70,350
Feb	02/24/10	68,180	Aug	08/09/10	70,400
Mar	03/09/10	68,330	Sep	09/23/10	69,850
Apr	04/07/10	69,140	Oct	10/21/10	71,820
May	05/12/10	67,950	Nov	11/09/10	71,930
June	06/17/10	68,440	Dec	12/28/10	76,540

* diesel & naphtha combined

Schedule D (Continued)
MISCELLANEOUS DATA

Transmission Substations

LOCATION	TRANSFORMERS			Substation Ratings
	Voltages	No. of Transformers	Rating	
Princeville	69.0/12.47	1	10,000	10,000
Princeville	69.0/12.47	1	10,000	10,000
Kapaa	69.0/12.47	1	10,000	10,000
Kapaa	69.0/12.47	1	10,000	10,000
Lihue Sw. Station	69.0/12.47	2	10,000	20,000
Lihue Sw. Station	69.0/13.2	1	7,500	7,500
Lawai	69.0/57.1/12.47	1	7,500	7,500
Port Allen	66.0/12.47	1	10,000	10,000
Port Allen	4.16/57.1/69.0	1	10,000	10,000
Port Allen	13.8/57.1/69.0	1	20,000	20,000
Port Allen	13.8/57.1/69.0	1	20,000	20,000
Kaumakani	69.0x57.1/12.47	1	3,750	3,750
Port Allen	13.8/69.0	2	15,000	30,000
Koloa Switchyard	69.0/57.1/12.47	1	7,500	7,500
Koloa Switchyard	69.0/12.47	1	7,500	7,500
Mana	69.0/57.1/12.47	1	7,500	7,500
Kekaha Switchyard	57.1/12.47	1	5,000	5,000
Kekaha Switchyard	69.0x57.1/12.47	1	7,500	7,500
Port Allen	69.0/57.1/12.47	1	7,500	7,500
Wainiha	69.0/12.47	1	1,500	1,500
KPS	69.0/13.8	1	21,000	21,000
Kapaia	69.0/12.47	1	10,000	10,000
Puhi	12.47/4.16	1	750	750
Puhi	12.47/4.16	1	500	500
Lydgate	69.0/12.47	1	10,000	10,000
Lydgate	69.0/12.47	1	10,000	10,000
Kamanu	69.0/12.47	1	10,000	10,000
TOTAL	xxxxxxxxxx	29	xxxxxx	275,000

Distribution Substations

LOCATION	TRANSFORMERS			Substation Ratings
	Voltages	No. of Transformers	Rating	
Port Allen Plant	4.16/12.47	1	5,000	5,000
Puhi	12.47/4.16	1	500	500
Puhi	12.47/4.16	1	500	500
Molokoa	12.47/4.16	2	300	600
Wainiha	12.47/2.4	1	1,500	1,500
Waiahi (Lower)	12.47/2.4	1	1,500	1,500
Waiahi (Upper)	12.47/2.4	1	750	750
				-
TOTAL	xxxxxxxxxx	8	xxxxxx	10,350

Schedule E
CONTINGENT ASSETS AND LIABILITIES

Commitments: NONE

VERIFICATION

I swear (or declare) that the foregoing report has been prepared under my direction, from the original books, records and documents of the respondent corporation; that I have carefully examined the foregoing report; that I believe to the best of my knowledge and information, all statements of fact and all accounts and figures contained in the foregoing report are true; that the said report is a correct and complete statement of the business, affairs and all operations of the respondent corporation during the period for which said report has been prepared.

Līhu'e, Kaua'i
City or Town

March 18, 2011
Date

David Bissell
Signature of Officer

CEO
Title of Officer

Subscribed and sworn to before me this 18th day of March, 2011

KATHLEEN P. CHIN
NOTARY PUBLIC
Comm. No. 04-159
STATE OF HAWAII

Kathleen P. Chin
Notary Public

5th Judicial Circuit
State of Hawaii

My Commission Expires 03/08/2012
Comm No. 04-159

Doc. Description: 2010 Annual Report to the Public Utilities Comm (PUC)
Doc. Date: 3/18/2011 No. Pages: 40
Kathleen P. Chin 5th
Notary Printed Name Jud. Circuit

KAUAI ISLAND UTILITY COOPERATIVE
INCOME STATEMENT
2006-2010

	2010	2009	2008	2007	2006
KWH SALES	434,533,319	436,273,236	453,790,517	466,895,789	452,079,711
REVENUE					
ENERGY SALES	$ 123,476,659	$ 85,915,304	$ 80,238,612	$ 92,697,892	$ 81,651,629
FUEL OIL CLAUSE	31,618,442	43,584,744	109,212,444	70,185,972	64,232,415
TOTAL (2+3)	155,095,101	129,500,048	189,451,056	162,883,864	145,884,044
OTHER UTILITY REVENUE	158,942	161,387	174,072	163,931	165,625
TOTAL OPERATING REVENUE (4+5)	$ 155,254,043	$ 129,661,435	$ 189,625,128	$ 163,047,795	$ 146,049,669
OPERATING EXPENSES					
FUEL	$ 68,899,697	$ 51,952,273	$ 98,149,044	$ 76,293,608	$ 63,747,649
OTHER PRODUCTION	10,743,024	9,890,828	12,357,170	9,824,561	10,715,573
DISTRIBUTION	1,720,822	1,696,116	1,687,118	2,058,325	2,018,867
CUSTOMER	3,218,484	3,196,079	3,320,211	3,426,949	2,912,174
SALES	-	-	-	-	-
ADMINISTRATIVE & GENERAL	13,750,175	10,874,967	11,799,584	10,843,332	10,443,046
TOTAL OPERATION (8 TO 12)	$ 29,432,505	$ 25,657,990	$ 29,164,083	$ 26,153,167	$ 26,089,660
MAINTENANCE EXPENSES					
PRODUCTION	$ 7,169,914	$ 6,750,525	$ 8,017,022	$ 6,918,520	$ 7,188,519
DISTRIBUTION	3,207,392	2,979,228	2,902,114	2,700,592	2,405,954
GENERAL	401,828	392,766	387,211	457,576	331,461
TOTAL MAINTENANCE (14 TO 16)	$ 10,779,134	$ 10,122,519	$ 11,306,347	$ 10,076,688	$ 9,925,934
TOTAL OPERATION & MAINTENANCE (13+17)	$ 40,211,639	$ 35,780,509	$ 40,470,430	$ 36,229,855	$ 36,015,594
TOTAL OPERATING EXPENSES (7+18)	$ 109,111,336	$ 87,732,782	$ 138,619,474	$ 112,523,463	$ 99,763,243
DEPRECIATION & AMORTIZATION	14,595,414	16,736,333	16,450,486	16,207,749	15,898,030
TAXES OTHER THAN INCOME	13,047,862	10,938,606	16,026,840	13,763,799	12,370,372
INCOME TAXES	-	-	-	-	-
INCOME TAXES DEFERRED	-	-	-	-	-
TOTAL OPERATING EXPENSES (19 TO 23)	$ 136,754,612	$ 115,407,721	$ 171,096,800	$ 142,495,011	$ 128,031,645
OPERATING MARGINS (6-24)	$ 18,499,431	$ 14,253,714	$ 18,528,328	$ 20,552,784	$ 18,018,024
MISCELLANEOUS INCOME-NET	763,172	981,222	1,127,217	1,672,441	1,684,240
MISCELLANEOUS INCOME DEDUCTIONS	81,283	77,163	96,523	132,330	118,693
TOTAL UTILITY INCOME (25+26-27)	$ 19,181,320	$ 15,157,773	$ 19,559,022	$ 22,092,895	$ 19,583,571
INTEREST EXPENSE					
INTEREST DURING CONSTRUCTION	$ -	$ -	$ -	$ -	$ -
AMORT. DEBT PREMIUM & EXPENSES	-	-	-	-	-
BOND INTEREST	-	-	-	-	-
SHORT TERM INTEREST	-	-	-	-	-
LONG TERM INTEREST	9,061,322	9,502,337	9,940,742	10,167,301	10,417,267
OTHER INTEREST EXPENSE	163,876	81,679	64,683	59,563	48,444
TOTAL (29 TO 34)	$ 9,225,198	$ 9,584,016	$ 10,005,425	$ 10,226,864	$ 10,465,711
NET MARGINS (28-35)	$ 9,956,122	$ 5,573,757	$ 9,553,597	$ 11,866,031	$ 9,117,860
CAPITAL CREDITS & PATRONAGE DIVIDENDS					
AVAILABLE FOR COMMON (36-37)	9,956,122	5,573,757	9,553,597	11,866,031	9,117,860
NET MARGINS (38-39)	$ 9,956,122	$ 5,573,757	$ 9,553,597	$ 11,866,031	$ 9,117,860

KAUAI ISLAND UTILITY COOPERATIVE
BALANCE SHEET
2006-2010

ASSETS & OTHER DEBITS	2010	2009	2008	2007	2006
UTILITY PLANT					
UTILITY PLANT IN SERVICE	$ 450,876,105	$ 439,951,101	$ 424,072,179	$ 412,658,767	$ 403,799,109
UTILITY PLANT IN SERVICE PUC ADJ.	-	-	-	-	-
CONSTRUCTION WORK IN PROGRESS	11,789,712	13,463,888	14,632,361	14,020,468	6,922,914
DEPRECIATION	*221,234,482*	*211,674,481*	*198,671,933*	*186,628,077*	*173,156,879*
TOTAL UTILITY PLANT	$ 241,431,335	$ 241,740,509	$ 240,032,607	$ 240,051,158	$ 237,565,144
CURRENT & ACCRUED ASSETS					
CASH IN BANK & TEMPORARY INVESTMENTS	$ 7,342,947	$ 4,180,004	$ 27,001,141	$ 19,455,454	$ 23,911,750
ACCOUNTS RECEIVABLE	10,405,847	12,025,374	10,740,183	12,829,097	10,612,421
ACCUM. PROV. FOR UNCOLLECTIBLE ACCT	(711,029)	(1,176,683)	(1,164,541)	(905,492)	(307,143)
INVENTORY	14,217,398	13,320,441	13,156,810	12,164,292	10,047,261
PREPAYMENTS	954,729	1,196,222	1,109,534	1,122,048	997,312
INTEREST RECEIVABLE	9	7	31,359	68,012	137,382
ACCRUED REVENUES	8,167,434	7,275,331	7,270,482	9,181,212	6,956,525
DEFERRED ENGINE OVERHAUL EXPENSE	-	-	-	-	-
DEFERRED DEBITS - MISCELLANEOUS	1,840,665	922,634	384,906	408,605	1,462,479
REGULATORY COMMISSION EXPENSES	4,494,625	4,966,896	4,035,674	4,833,855	5,105,408
TOTAL CURRENT & ACCRUED ASSETS	$ 46,712,625	$ 42,710,225	$ 62,565,548	$ 59,157,083	$ 58,923,395
TOTAL ASSETS & OTHER DEBITS	$ 288,143,960	$ 284,450,734	$ 302,598,155	$ 299,208,241	$ 296,488,538

LIABILITIES & OTHER CREDITS	2010	2009	2008	2007	2006
PATRONAGE CAPITAL & MEMBERSHIPS	$ 60,918,555	$ 52,268,377	$ 46,667,767	$ 41,323,894	$ 32,103,664
LONG TERM DEBT					
FIRST MORTGAGE BOND	$ -	$ -	$ -	$ -	$ -
LONG TERM NOTE	188,520,589	192,820,610	207,450,282	216,394,675	221,984,068
TOTAL LONG TERM DEBT	$ 188,520,589	$ 192,820,610	$ 207,450,282	$ 216,394,675	$ 221,984,068
CURRENT & ACCRUED LIABILITIES					
CURRENT PORTION: NOTES PAYABLE/LTD	$ 9,261,000	$ 8,875,500	$ 8,487,400	$ 8,178,300	$ 7,944,800
NOTES PAYABLE	-	2,000,000	-	-	-
ACCOUNTS PAYABLE	7,337,948	7,438,615	5,665,381	7,605,248	7,810,637
METER DEPOSITS	1,048,833	1,137,879	883,951	759,807	854,607
TAXES ACCRUED	7,203,240	4,947,846	10,454,884	8,287,200	6,692,436
INTEREST ACCRUED	96,417	105,142	75,846	63,844	56,121
TAX COLLECTION PAYABLE	-	-	-	-	-
MISCELLANEOUS	4,129,104	4,476,464	9,849,020	5,707,441	8,394,654
DEFERRED CREDITS	5,963,306	6,687,027	10,347,440	9,197,536	9,290,893
CUSTOMER ADVANCE FOR CONSTRUCTION	3,664,968	3,693,275	2,716,184	1,690,296	1,356,658
CONTRIBUTION IN AID OF CONSTRUCTION	-	-	-	-	-
TOTAL CURRENT & ACCRUED LIABILITIES	$ 38,704,816	$ 39,361,747	$ 48,480,106	$ 41,489,672	$ 42,400,806
TOTAL ACCUM DEFERRED INCOME TAXES	-	-	-	-	-
TOTAL LIABILITIES & OTHER CREDITS	$ 288,143,960	$ 284,450,734	$ 302,598,155	$ 299,208,241	$ 296,488,538

KAUAI ISLAND UTILITY COOPERATIVE
MISCELLANEOUS DATA
2006-2010

	2010	2009	2008	2007	2006
KWH SALES					
RESIDENTIAL	159,425,808	161,946,254	160,479,367	165,177,370	160,271,857
COMMERCIAL	112,717,079	113,163,543	119,324,054	124,911,826	122,252,623
LARGE POWER	159,512,556	157,051,579	170,165,703	172,698,978	166,064,770
STREET LIGHTING	2,729,677	2,702,271	2,637,376	2,643,480	2,601,027
IRRIGATION	148,199	1,409,589	1,184,017	1,464,135	889,434
TOTAL KWH SALES	434,533,319	436,273,236	453,790,517	466,895,789	452,079,711
REVENUES					
RESIDENTIAL	$ 58,599,648	$ 48,759,893	$ 67,521,772	$ 58,823,117	$ 52,568,488
COMMERCIAL	41,245,256	34,600,351	50,856,616	44,902,237	40,630,540
LARGE POWER	53,833,261	44,714,928	69,199,753	57,527,125	51,299,782
STREET LIGHTING	1,381,050	1,160,789	1,457,504	1,286,933	1,195,058
IRRIGATION	35,886	264,087	415,411	344,452	190,176
TOTAL REVENUES	$ 155,095,101	$ 129,500,048	$ 189,451,056	$ 162,883,864	$ 145,884,044
CUSTOMERS @ 12/31					
RESIDENTIAL	27,834	27,755	27,435	26,959	26,495
COMMERCIAL	4,540	4,564	4,649	4,674	4,612
LARGE POWER	124	134	127	124	124
STREET LIGHTING	3,561	3,548	3,499	3,447	3,437
IRRIGATION	3	3	3	3	3
TOTAL CUSTOMERS	36,062	36,004	35,713	35,207	34,671
AVERAGE REVENUE PER KWH					
RESIDENTIAL	$ 0.36757	$ 0.30109	$ 0.42075	$ 0.35612	$ 0.32800
COMMERCIAL	0.36592	0.30576	0.42621	0.35947	0.33235
LARGE POWER	0.33749	0.28471	0.40666	0.33311	0.30891
STREET LIGHTING	0.50594	0.42956	0.55263	0.48683	0.45946
IRRIGATION	0.24215	0.18735	0.35085	0.23526	0.21382
TOTAL	$ 0.35692	$ 0.29683	$ 0.41749	$ 0.34887	$ 0.32270
AVERAGE RATE-CENTS PER KWH SOLD					
RESIDENTIAL	$ 36.757	$ 30.109	$ 42.075	$ 35.612	$ 32.800
COMMERCIAL	36.592	30.576	42.621	35.947	33.235
LARGE POWER	33.749	28.471	40.666	33.311	30.891
STREET LIGHTING	50.594	42.956	55.263	48.683	45.946
IRRIGATION	24.215	18.735	35.085	23.526	21.382
TOTAL	$ 35.692	$ 29.683	$ 41.749	$ 34.887	$ 32.270

KAUAI ISLAND UTILITY COOPERATIVE
ADMINISTRATIVE & GENERAL EXPENSES
2006-2010

	2010	2009	2008	2007	2006
ADMINISTRATIVE & GENERAL SALARIES	$ 5,062,861	$ 4,843,483	$ 4,644,644	$ 4,997,386	$ 5,503,389
OFFICE SUPPLIES & EXPENSES	1,178,277	976,759	1,035,501	800,910	517,104
ADMIN OFFICE MAINTENANCE EXPENSE	401,828	392,766	387,211	457,576	331,461
OUTSIDE SERVICES EMPLOYED	2,256,744	1,206,962	2,020,500	1,027,149	340,305
PROPERTY INSURANCE	567,522	574,574	491,451	479,868	471,858
INJURIES & DAMAGES	-	-	-	-	-
EMPLOYEE PENSIONS & BENEFITS	-	-	-	-	-
REGULATORY COMMISSION EXPENSE	2,414,081	1,011,629	1,399,977	1,248,736	1,009,465
MISCELLANEOUS GENERAL EXPENSE	868,178	833,680	900,929	1,026,171	1,364,556
RENTS	1,402,512	1,427,880	1,306,582	1,263,112	1,236,369
TOTAL ADMINISTRATIVE & GENERAL EXPENSES	$ 14,152,002	$ 11,267,733	$ 12,186,795	$ 11,300,908	$ 10,774,507

KAUAI ISLAND UTILITY COOPERATIVE
TAXES OTHER THAN INCOME TAXES
2006-2010

	2010	2009	2008	2007	2006
STATE TAXES					
FRANCHISE	$ 3,876,767	$ 3,238,355	$ 4,775,188	$ 4,069,827	$ 3,647,585
UNEMPLOYMENT	-	-	-	-	-
P.U.C. TAX	9,125,908	7,623,088	11,147,927	9,577,833	8,586,415
CONSUMPTION AND USE TAX / PROPERTY	45,187	77,163	103,725	116,138	136,372
FEDERAL TAXES					
FICA	-	-	-	-	-
UNEMPLOYMENT	-	-	-	-	-
TOTAL TAXES OTHER THAN INCOME TAX	$ 13,047,862	$ 10,938,606	$ 16,026,840	$ 13,763,799	$ 12,370,372

KAUAI ISLAND UTILITY COOPERATIVE
MISCELLANEOUS DATA
2006-2010

	2010	2009	2008	2007	2006
NET KWH GENERATION					
STEAM	10,388,466	18,179,338	21,090,192	29,646,799	22,550,317
DIESEL/NAPHTHA	406,728,948	399,044,503	416,728,705	431,270,612	414,129,475
HYDROS	8,227,307	7,787,912	8,386,490	975,424	4,800,582
TOTAL NET GENERATION	425,344,721	425,011,753	446,205,387	461,892,835	441,480,374
NET PURCHASED POWER	27,413,670	30,796,214	29,099,649	26,961,303	34,329,425
LINE LOSSES - %	3.67752	3.93550	4.19674	4.16093	4.67559
SYSTEM USE - %	0.37024	0.37562	0.35123	0.35018	0.33596
SYSTEM PEAK LOAD - MW	76.54	75.41	74.27	77.75	76.78
ANNUAL SYSTEM LOAD FACTORS	0.6753	0.6900	0.7306	0.7178	0.7074