



March 19, 2012

Ms. Brooke K. Kane
Administrative Director
Public Utilities Commission
Kekuanao'a Building, Room 103
465 South King Street
Honolulu, HI 96813

Subject: 2011 ANNUAL REPORT TO THE PUC

Dear Ms. Kane:

Kauai Island Utility Cooperative respectfully submits its 2011 Annual Report and the selected five-year statistical data (2007-2011) drawn from the annual report.

Please call me if you have any questions at (808) 246-8213.

Very truly yours,

David J. Bissell
President and Chief Executive Officer

Enclosures

Cc: Division of Consumer Advocacy

PUBLIC UTILITIES
COMMISSION

2012 MAR 23 P 1:16

FILED

Utility Type

Electr

Period Ending

12/31/11

Initials

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3/21/12

Annual Report of

KAUA'I ISLAND UTILITY COOPERATIVE

State exact corporate name of respondent

LIHUE, KAUAI, HAWAII

Address of Respondent's Principal Business Office

To the

Public Utilities Commission

State of Hawaii

For the year ending

DECEMBER 31, 2011

Approved Annual Report
for
Electric Utilities



Revised Form
Approved by Public Utilities Commission

GENERAL INSTRUCTION FOR PREPARING REPORT

All electric utilities operating within the State of Hawaii shall make their annual report on this form in duplicate and file the original, duly verified in the office of this Commission, on or before March 31st of the following year, retaining duplicate copy for its files.

The form of annual report is prepared in conformity with Uniform System of Accounts for Public Utilities as prescribed by this Commission, and all accounting words and phrases are to be interpreted in accordance with the said classification.

The word "Respondent" wherever used in this report, means the person, corporation, licensee, agency, authority, or other legal entity or instrumentality in whose behalf the report is made.

Each annual report should in all particulars be complete in itself and references to returns of former years or to other reports should not be made to take the place of information as required herein.

Where information, required herein, is not given, state fully the reason for its omission.

The report should be made on typewriter, as all forms are designed therefore. All entries should be typed in black except those of contrary or opposite character which should be typed in red or enclosed in parenthesis. If it is necessary or advisable to insert additional statements for the purpose of further explanation of accounts or schedules, they should be typed on paper of durable quality and should conform with this in size of page and be securely appended hereto.

The report is designed to cover the calendar year. Each utility shall close its books at the end of each calendar year unless otherwise authorized by the Commission.

Respondent may, in lieu of filing this report, file a copy of the annual report submitted to the Federal Power Commission (Form 1). In addition to filing either report, respondent shall also file with the Commission, a copy of its annual report prepared for distribution to its security holders and such other reports or schedules as requested.

Page Nos. 3-4. ORGANIZATION AND CONTROL OF RESPONDENT. Answer all questions as indicated.

Page Nos. 5-6. Schedule A – COMPARATIVE BALANCE SHEET. The balance at the beginning and at the close of the year appearing in the respective accounts on the respondent's books, as well as the increase or decrease, should be reported on this schedule for each item; all entries on the balance sheet should be consistent with those shown on supporting schedules.

Page Nos. 7-8-9. Schedules A-1 to A-1.2 inclusive. – ANALYSIS OF UTILITY PLANT ACCOUNTS. The amounts applicable to the various account classifications shall be shown on this schedule. There shall be reported the balances in accounts 101, 102, 103, 104, 105, 106, 107 and 114, at the beginning of the year, total charges during the year, total credits during year, and the balances at the close of the year. The total of each classification and the total of all accounts should be in accord with the amounts shown on the Balance Sheet.

Page No. 10. Schedule A-2 – ACCUMULATED PROVISIONS FOR DEPRECIATION OF UTILITY PLANT. The accrued depreciation applicable to the various account classifications shall be shown on this schedule. There shall be reported the balances at the beginning of the year, credits and debits during the year and the balance at the end of the year, which should be in accord with the amount shown on the Balance Sheet.

Page Nos. 11-12-13. Schedules A-2.1 to A-2.3 inclusive. ANALYSIS OF ACCUMULATED PROVISIONS FOR DEPRECIATION OF UTILITY PLANT. State complete analysis as indicated.

Page No. 14. Schedule A-3 – ACCUMULATED PROVISIONS FOR AMORTIZATION OF UTILITY PLANT. The total amount of reserves at the beginning of the year, credits and debits during year and balance at the end of year for each classification of accounts should be reported on the schedule. Totals should be in accord with amounts shown on Balance Sheet.

Page 14-A. Schedule A-4 – NON-UTILITY PLANT. Complete schedules as indicated.

Page No. 15. Schedules A-5 to A-6 inclusive. Indicate on these schedules a complete analysis for all corresponding items as appearing on the Balance Sheet.

Page No. 16. Schedules A-7 to A-9 inclusive. State complete analysis as indicated.

Page No. 17. Schedules A-10 to A-12 inclusive. State complete analysis as indicated.

Page No. 18. Schedule A-13 – UNAMORTIZED DEBT DISCOUNT AND EXPENSE. State complete analysis as indicated for each class and series of long-term debt.

Page No. 19. Schedule A-14 – EXTRAORDINARY PROPERTY LOSSES. State complete analysis of property abandoned, date of abandonment, date of Commission Authorization and period over which amortization is being made.

Schedule A-15 – MISCELLANEOUS DEFERRED DEBITS. Complete as indicated.

Schedule A-16 – DEFERRED REGULATORY COMMISSION EXPENSES. State complete analysis as indicated.

Page No. 20. Schedules A-17 to A-19 inclusive. State complete analysis as indicated.

Page No. 21. Schedule A-20 – CAPITAL STOCK EXPENSE. If any change occurred during the year, give particulars of the change. State the reason for any chargeoff of capital stock expense and specify the amount and account charged.

Page No. 22. Schedule A-21 – ANALYSIS OF APPROPRIATED RETAINED EARNINGS. State complete analysis as indicated.

Page No. 23. Schedule A-22 – ANALYSIS OF UNAPPROPRIATED RETAINED EARNINGS. State complete analysis as indicated.

Page No. 24. Schedule A-23 – LONG-TERM DEBT. State complete analysis as indicated for Bonds. Advances from Associated Companies and Other Long-Term Debt, which should be in accord with the amounts shown on the Balance Sheet.

Page No. 25. Schedule A-24 – ACCRUED TAXES. There shall be reported the accrued tax amounts at the beginning of the year, taxes charged during the year and the balance at the end of year, which should be in accord with the amount shown on the Balance Sheet.

Page No. 26. Schedules A-25 to A-27 inclusive. State complete analysis as indicated.

Page No. 27. Schedule A-28 – UNAMORTIZED PREMIUM ON DEBT. State complete analysis as indicated on premiums applicable to each class and series of long-term debt.

Page No. 28. Schedules A-29 to A-31 inclusive. State complete analysis as indicated.

Page No. 29. Schedule B – ANALYSIS OF INCOME ACCOUNT. State complete analysis as indicated.

Page No. 30. Schedule B-1 – ANALYSIS OF GROSS OPERATING REVENUES. State complete analysis as indicated.

Page Nos. 31-34. Schedule B-2 – ANALYSIS OF OPERATION AND MAINTENANCE EXPENSE ACCOUNTS. State complete analysis as indicated.

Page No. 35. Schedule B-3 – ANALYSIS OF TOTAL CORPORATION TAXES. State complete analysis as indicated.

Page No. 36. Schedule C – STATISTICAL INFORMATION. State complete analysis as indicated.

Page Nos. 37-38. Schedule D – MISCELLANEOUS DATA. Answer each question fully as indicated.

Page No. 39. Schedule E – CONTINGENT ASSETS AND LIABILITIES. Give a complete statement of significant contingent assets and liabilities at the close of the year.

Page No. 40. VERIFICATION. Complete as indicated.

ORGANIZATION AND CONTROL OF RESPONDENT

State full and exact name of respondent making this report: Kauai Island Utility Cooperative
 Date of Incorporation November 6, 1999
 Nature of Business Generate, purchase, distribute and sell electric energy to member-owners
 Location of Main Business Office 4463 Pahee Street, Suite #1
Lihue, Hawaii 96766-2000
 Island and Districts in Which Service is Supplied: Entire Island of Kauai

Directors

Name	Address	Term Expires	Meetings Attended During Year	Shares Owned	
				Common	Preferred
Carol Bain	Kauai Island Utility Cooperative 4463 Pahee Street, Suite #1 Lihue, Hawaii 96766-2000	2013	24	N/A	N/A
Stewart Burley	Kauai Island Utility Cooperative 4463 Pahee Street, Suite #1 Lihue, Hawaii 96766-2000	2012	23	N/A	N/A
David Iha Secretary	Kauai Island Utility Cooperative 4463 Pahee Street, Suite #1 Lihue, Hawaii 96766-2000	2014	24	N/A	N/A
Steve M. Rapozo 1st Vice Chair	Kauai Island Utility Cooperative 4463 Pahee Street, Suite #1 Lihue, Hawaii 96766-2000	2012	24	N/A	N/A
Allan A. Smith Treasurer	Kauai Island Utility Cooperative 4463 Pahee Street, Suite #1 Lihue, Hawaii 96766-2000	2013	23	N/A	N/A
Ben Sullivan	Kauai Island Utility Cooperative 4463 Pahee Street, Suite #1 Lihue, Hawaii 96766-2000	Resigned 12/31/11	24	N/A	N/A
Teofilo Tacbian Chairman	Kauai Island Utility Cooperative 4463 Pahee Street, Suite #1 Lihue, Hawaii 96766-2000	2014	24	N/A	N/A
Jan TenBruggencate	Kauai Island Utility Cooperative 4463 Pahee Street, Suite #1 Lihue, Hawaii 96766-2000	2013	23	N/A	N/A
Peter Yukimura	Kauai Island Utility Cooperative 4463 Pahee Street, Suite #1 Lihue, Hawaii 96766-2000	2014	24	N/A	N/A

Principal Officers

Title	Name	Date Appointed	Shares Owned	
			Common	Preferred
David J. Bissell	President & CEO	March 1, 2011	N/A	N/A
Karissa Jonas	Financial Vice President & CFO	August 31, 2011	N/A	N/A
David Iha	Secretary	March 29, 2011	N/A	N/A
Allan Smith	Treasurer	March 29, 2011	N/A	N/A
			N/A	N/A

State total Amount of all Outstanding Stock at close of year: \$ N/A - Electric Membership Cooperative

Common	Shares; par value	\$	Amount
Preferred	Shares; par value	\$	Amount
Preferred	Shares; par value	\$	Amount

Does any class of securities carry any special privileges in any elections or in the control of corporate action?

If so, describe each such class or issue, showing the character and extend of such privileges:

None

If during the year the respondent acquired other companies or was organized in any respect or merged or consolidated with other companies, state in detail full particulars of such transactions: On 10/10/2011, KIUC created a wholly owned subsidiary, KIUC Renewable Solutions One, LLC (KRS One). KRS One is a Delaware limited liability company that has elected to be treated as a corporation for federal tax purposes. KRS One was created to construct, own, and operate a photovoltaic (PV) facility for the purpose of selling the renewable energy produced by the PV facility to KIUC.

Furnish complete list showing all companies controlled by respondent, either directly or indirectly:
KIUC Renewable Solutions One, LLC

Furnish complete list showing companies controlling respondent:
None

Name all kinds of business, other than Utility in which the respondent was engaged at any time during the year. If none, state so: None

State Commission's Docket, Order numbers and effective dates authorizing present classification of rate:

Classification		Docket No.	Order No.	Effective Date
Residential Service	D	2009-0050	Filed	09/09/10
General Light & Power Service (Small Commercial)	G	"	"	"
General Light & Power Service (Large Commercial)	J	"	"	"
Large Power Primary Service	L	"	"	"
Large Power Secondary Service	P	"	"	"
Purchases from Qualifying facilities-100kw or less	Q Modified	Tariff Order	Filed	03/05/09
Street Lighting	SL	2009-0050	Filed	09/09/10
Standby, Auxiliary, Supplementary or Breakdown Svce	Rider S	"	"	"
Interruptible Contract Service	Rider I	"	"	"

State precisely the period covered by this report: January 1, 2011 to December 31, 2011

State name, title, and address of officer in charge of correspondence relative to this report:

Name David J. Bissell
Title President & Chief Executive Officer, Kauai Island Utility Cooperative
Address 4463 Pahee Street, Suite #1, Lihue, HI 96766-2000

Schedule A
COMPARATIVE BALANCE SHEET

ASSETS AND OTHER DEBITS	Sched. No.	Balance 1/1/11 Beg of Year	Balance 12/31/11 Close of Year	Increase or (Decrease)
Utility Plant		XXXXXXXXXXXX	XXXXXXXXXXXX	XXXXXXXXXXXX
Utility Plant in Service	A-1	\$ 396,023,652	\$ 410,001,917	\$ 13,978,265
Accumulated Provision for Deprec. & Amort.	A-2	(203,317,430)	(209,916,200)	(6,598,770)
Utility Plant Less Reserves		192,706,222	200,085,717	7,379,495
Construction Work in Progress	A-1	11,789,712	13,452,399	1,662,687
Utility Plant Acquisition Adjustments	A-1	54,852,453	54,852,453	-
Accum. Prov. for Amort. of Util. Plt.Acq.Adj.	A-3	(17,917,052)	(20,111,234)	(2,194,182)
Utility Plant Acquis. Adj. Less Reserves				
Other Utility Plant Adjustments	A-1	-	-	-
Total Utility Plant Less Reserves		241,431,335	248,279,335	6,848,000
Other Property and Investments		XXXXXXXXXXXX	XXXXXXXXXXXX	XXXXXXXXXXXX
Non-Utility Property Less Reserves	A-4	-	-	-
Investment in Associated Companies	A-5	1,246,742	6,786,698	5,539,956
Other Investments	A-5-A			-
Special Funds	A-6	-	-	-
Total Other Property and Investments		1,246,742	6,786,698	5,539,956
Current and Accrued Assets		XXXXXXXXXXXX	XXXXXXXXXXXX	XXXXXXXXXXXX
Cash		6,032,688	3,425,733	(2,606,955)
Special Deposits	A-7	9,710	9,710	-
Working Funds		2,000	2,000	-
Temporary Cash Investments	A-8	51,807	-	(51,807)
Notes Receivable				
Customer Accounts Receivable		9,757,788	12,057,740	2,299,952
Other Accounts Receivable		648,059	561,183	(86,876)
Accumulated Prov. for Uncollect.Accts.-Cr.	A-9	(711,029)	(454,699)	256,330
Receivables from Associated Companies				
Fuel Stock	A-10	1,422,800	1,662,614	239,814
Residuals				
Materials and Supplies--Utility		12,794,598	12,370,029	(424,569)
Materials and Supplies--Merchandise				
Materials and Supplies--Non-Utility				
Stores Expense				
Prepayments	A-11	954,729	986,557	31,828
Interest and Dividends Receivable		9	(1)	(10)
Rents Receivable				
Accrued Utility Revenues		8,167,434	8,058,573	(108,861)
Miscellaneous Current and Accrued Assets	A-12	-	-	-
Total Current and Accrued Assets		39,130,593	38,679,439	(451,154)
Deferred Debits		XXXXXXXXXXXX	XXXXXXXXXXXX	XXXXXXXXXXXX
Unamortized Debt Discount and Expense	A-13	-	-	-
Notes Receivable--SSPP	A-14	-	-	-
Preliminary Survey and Investigation Charges		1,419,628	1,924,008	504,380
Clearing Accounts		3,858	3,068	(790)
Temporary Facilities				
Miscellaneous Deferred Debits	A-15	417,179	85,571	(331,608)
Regulatory Commission Expenses	A-16	4,494,625	3,432,910	(1,061,715)
Total Deferred Debits		6,335,290	5,445,557	(889,733)
TOTAL ASSETS AND OTHER DEBITS		\$ 288,143,960	\$ 299,191,029	\$ 11,047,070

Schedule A
COMPARATIVE BALANCE SHEET

LIABILITIES AND OTHER CREDITS	Sched. No.	Balance 1/1/11 Beg of Year	Balance 12/31/11 Close of Year	Increase or Decrease
Proprietary Capital		XXXXXXXXXXXX	XXXXXXXXXXXX	XXXXXXXXXXXX
Common Stock Issued	A-17	-	-	-
Preferred Stock Issued	A-18	-	-	-
Capital Stock Subscribed				
Patronage Capital		\$ 59,755,656	\$ 68,383,816	\$ 8,628,160
Memberships		409	428	19
Other Equities & Retired Capital Credits		1,162,490	963,241	(199,249)
Capital Stock Expense	A-20	-	-	-
Appropriated Retained Earnings	A-21	-	-	-
Unappropriated Retained Earnings		-	-	-
Reacquired Capital Stock	A-19	-	-	-
Total Proprietary Capital		60,918,555	69,347,485	8,428,930
Division Capital	A-22	-	-	-
Long-Term Debt				
Bonds	A-23	-	-	-
Advances from Associated Companies	A-23	-	-	-
Other Long-Term Debt	A-23	188,520,589	178,291,187	(10,229,402)
Other Long-Term Debt		188,520,589	178,291,187	(10,229,402)
Current and Accrued Liabilities		XXXXXXXXXXXX	XXXXXXXXXXXX	XXXXXXXXXXXX
Notes Payable		-	8,700,000	8,700,000
Accounts Payable		7,337,948	7,980,716	642,768
Payables to Associated Companies				
Customer Deposits		1,048,833	1,248,210	199,377
Taxes Accrued	A-24	7,203,240	9,684,268	2,481,028
Interest Accrued		96,417	137,868	41,451
Patronage Capital Payable		22,895	28,392	5,497
Matured Long-Term Debt		9,261,000	9,661,000	400,000
Tax Collections Payable	A-24	-	-	-
Misc. Current and Accrued Liabilities	A-25	4,106,209	4,468,446	362,237
Total Current and Accrued Liabilities		29,076,542	41,908,900	12,832,358
Deferred Credits		XXXXXXXXXXXX	XXXXXXXXXXXX	XXXXXXXXXXXX
Unamortized Premiums on Debt	A-28	-	-	-
Customer Advances For Construction	A-26	3,664,968	3,466,422	(198,546)
Other Deferred Credits	A-27	5,963,306	6,177,035	213,729
Accumulated Deferred Investment Tax Cr.	A-30	-	-	-
Total Deferred Credits		9,628,274	9,643,457	15,183
Operating Reserves		XXXXXXXXXXXX	XXXXXXXXXXXX	XXXXXXXXXXXX
Property Insurance Reserve				
Injuries and Damages Reserve				
Pensions and Benefits Reserve				
Miscellaneous Operating Reserve				
Total Operating Reserves		-	-	-
Contributions in Aid of Construction	A-31	-	-	-
Accumulated Deferred Income Taxes		XXXXXXXXXXXX	XXXXXXXXXXXX	XXXXXXXXXXXX
Accum Def Inc Taxes--Lib. Depr.	A-29	-	-	-
Accum Def Inc Taxes--Other	A-29	-	-	-
Total Accum Def Inc Taxes		-	-	-
TOTAL LIABILITIES AND OTHER CREDITS		\$ 288,143,960	\$ 299,191,029	\$ 11,047,069

Schedule A-1
ANALYSIS OF UTILITY PLANT ACCOUNTS

Account No.	ACCOUNT TITLE	Balance Beginning of Year	Total Charges During Year	TOTAL CREDITS DURING YEAR		Balance Close of Year
				Retired Property Charged Depreciation Reserve	Adjustments and Other Credits	
	Steam Production Plant					
3100	Land & Land Rights	290,735				290,735
3110	Structures & Improvements	5,574,037	7,623	17,334		5,564,326
3120	Boiler Plant & Equipment	15,234,740	103,529	29,899		15,308,371
3130	Engine Driven Generators	5,556				5,556
3140	Turbogenerators Units	2,624,969				2,624,969
3150	Accessory Electrical Equipment	773,487				773,487
3160	Misc Power Plant Equip	662,821	840			663,661
	Total Steam Production	25,166,344	111,992	47,233	-	25,231,103
	Hydraulic Production Plant					
3300	Land & Land Rights	0				0
3310	Structures & Improvements	53,493				53,493
3320	Reservoirs, Dams & Waterways	465,764				465,764
3330	Water Wheels, Turbines & Gen.	591,156				591,156
3340	Accessory Electric Equipment	0				0
3350	Misc Power Plant Equipment	0				0
3360	Roads, Railroads & Bridges	0				0
	Total Hydraulic Production Plant	1,110,413	0	0	0	1,110,413
	Other Production Plant					
3400	Land & Land Rights	8,604,211				8,604,211
3410	Structures & Improvements	18,627,447	284,787	123,355		18,788,879
3420	Fuel Holders, Producers	4,415,129	20,244	5,136		4,430,237
3430	Prime Movers	61,404,447	3,856,935	1,006,121		64,255,260
3440	Generators	10,851,898	369,566	33,333		11,188,131
3450	Accessory Electric Equipment	8,881,594	13,313	100,685		8,794,222
3460	Misc Power Plant Equipment	4,499,309	51,137	33,338		4,517,108
	Total Other Production Plant	117,284,036	4,595,982	1,301,968	-	120,578,049
	Total Production Plant	143,560,793	4,707,974	1,349,201	-	146,919,566
	TOTAL - Carried Forward	143,560,793	4,707,974	1,349,201	-	146,919,566

Schedule A-1.1 (Continued)
ANALYSIS OF UTILITY PLANT ACCOUNTS

Account No.	ACCOUNT TITLE	Balance Beginning of Year	Total Charges During Year	TOTAL CREDITS DURING YEAR		Balance Close of Year
				Retired Property Charged Depreciation Reserve	Adjustments and Other Credits	
	Brought Forward	143,560,793	4,707,974	1,349,201	-	146,919,566
	<i>Transmission Plant</i>					
	Land & Land Rights	576,538				576,538
3500	Structures & Improvements	1,453,154			(1,190,153)	263,001
3520	Station Equipment	21,944,669	1,134,442	573,983	1,190,153	23,695,282
3530	Towers & Fixtures	58,189				58,189
3540	Poles & Fixtures	29,616,773	319,219	93,076		29,842,916
3550	Overhead Conductors & Devices	18,441,137	500,150	242,654		18,698,632
3560	Underground Conduit	8,865				8,865
3570	Underground Conductors & Dev.	494,571	8,578	10,962		492,187
3580	Roads & Trails	0				0
3590	Total Transmission Plant	72,593,896	1,962,389	920,675	0	73,635,610
	<i>Distribution Plant</i>					
	Land & Land Rights	361,854	114,907			476,761
3600	Structures & Improvements	355,817	3,234,397			3,590,214
3610	Station Equipment	13,476,081	2,588,891	89,813		15,975,158
3620	Storage Battery Equipment	0	2,546,880	0		2,546,880
3630	Poles, Towers & Fixtures	34,465,085	379,879	248,047		34,596,917
3640	Overhead Conductors & Devices	35,664,230	747,954	279,855		36,132,329
3650	Underground Conduit	6,128,746	258,628	2,207		6,385,167
3660	Underground Conductors & Devi.	21,350,746	410,483	37,605		21,723,625
3670	Line Transformers	24,531,777	478,764	672,099		24,338,442
3680	Services	6,230,917	89,612	3,912		6,316,617
3690	Meters	7,139,836	63,851	78,760		7,124,927
3700	Leased Property	18,709				18,709
3720	St. Lighting & Signal Systems	3,298,234	30,393	35,882		3,292,744
3730	Total Distribution Plant	153,022,034	10,944,638	1,448,180	0	162,518,492
	TOTAL - Carried Forward	369,176,722	17,615,001	3,718,056	0	383,073,668

Schedule A-1.2 (Continued)
ANALYSIS OF UTILITY PLANT ACCOUNTS

Account No.	ACCOUNT TITLE	Balance Beginning of Year	Total Charges During Year	TOTAL CREDITS DURING YEAR		Balance Close of Year
				Retired Property Charged Depreciation Reserve	Adjustments and Other Credits	
	Brought Forward	369,176,722	17,615,001	3,718,056	0	383,073,668
	General Plant					
	Land & Land Rights	216,685				216,685
3890	Structures & Improvements	10,327,282	128,117	65,167		10,390,232
3900	Office Furniture & Equipment	6,834,693	244,379	645,713		6,433,360
3910	Transportation Equipment	4,039,662	219,498	92,065		4,167,096
3920	Stores Equipment	159,271				159,271
3930	Tool, Shop & Garage Equipment	1,354,022	59,105	6,653		1,406,474
3940	Laboratory Equipment	796,009	0	1,983		794,026
3950	Power Operated Equipment	252,386	4,070	5,925		250,532
3960	Communication Equipment	2,438,956	268,038	43,645		2,663,350
3970	Miscellaneous Equipment	427,962	21,843	2,580		447,225
3980	Total General Plant	26,846,930	945,051	863,731	0	26,928,249
	Intangible Plant					
	Organization	0				0
3010	Franchises and Consents	0				0
3020	Total Intangible Plant	0	0	0	0	0
	Contributed Plant Reclass	0			0	0
	Capital Lease	0				0
1140	Plant Acquisition Adjustment	54,852,453				54,852,453
	TOTAL-UTILITY PLANT-IN-SERVICE	450,876,105	18,560,052	4,581,786	0	464,854,370
	Construction Work-In-Progress	11,789,712	1,665,418		(2,731)	13,452,398
	TOTAL	462,665,817	20,225,469	4,581,786	(2,731)	478,306,769

Schedule A-2 ACCUMULATED PROVISIONS FOR DEPRECIATION OF UTILITY PLANT						
ITEM	Total	Utility Plant In Service	Utility Plant Leased To Others	Utility Plant Held for Future Use	Utility Plant In Process of Reclassification	
Balance Beginning of Year	203,317,430	203,317,430	0		0	
<u>CREDITS</u>						
Depreciation Accruals for Year Charged to:						
403 Depreciation	11,241,003	11,241,003				
413 Expenses of utility plant leased to others						
Other Accounts: (specify)						
Loss due to retirements	0					
Reserve adjustments	0					
Deferred Depr Exp-Iniki Plant	292,260	292,260				
Total Depreciation Accruals	11,533,263	11,533,263	0		0	
Net charges for plant retired:						
Book cost of plant retired	4,581,786	4,581,786				
Cost of removal	0	0				
Net Charges for Plant Retired	4,581,786	4,581,786	0		0	
Total Accumulated Depreciation on Plant Retired						
Other debit or credit items: (specify)						
Transfer of assets-CIAC amortization	0	0				
Insurance Recovery	0	0				
Sale of used merchandise	43,190	43,190				
Reserve Adj to system	0	0				
Loss & Removal Cost Allocation	(317,376)	(317,376)				
Retirement Work in Progress	(78,521)	(78,521)				
BALANCE END OF YEAR	209,916,200	209,916,200	0		0	

Schedule A-2.1 (Continued)
ANALYSIS OF ACCUMULATED PROVISIONS FOR DEPRECIATION OF UTILITY PLANT

Account No.	ACCOUNT TITLE	Balance Beginning of Year	TOTAL CREDITS DURING YEAR		TOTAL DEBITS DURING YEAR		Balance Close of Year
			Charged to Depreciation	Other Credits	Net Charge to Reserve	Other Debits	
	Steam Production Plant						
	Land & Land Rights	0					0
3100	Structures & Improvements	3,526,924	222,353		17,334		3,731,943
3110	Boiler Plant & Equipment	8,279,783	377,950		29,899		8,627,834
3120	Engine Driven Generators	5,556					5,556
3130	Turbogenerators Units	1,652,037	11,414				1,663,451
3140	Accessory Electrical Equipment	563,482	3,241				566,723
3150	Misc Power Plant Equip	155,843	34,970				190,814
3160	Total Steam Production	14,183,625	649,929	0	47,233	0	14,786,321
	Hydraulic Production Plant						
	Land & Land Rights	0					0
3300	Structures & Improvements	2,595	1,803				4,398
3310	Reservoirs, Dams & Waterways	52,797	16,253				69,050
3320	Water Wheels, Turbines & Gen.	66,325	20,629				86,954
3330	Accessory Electric Equipment	0					0
3340	Misc Power Plant Equipment	0					0
3350	Roads, Railroads & Bridges	0					0
3360	Total Hydraulic Production Plant	121,717	38,685	0	0	0	160,402
	Other Production Plant						
	Land & Land Rights	0					0
3400	Structures & Improvements	7,536,309	491,060		123,355		7,904,014
3410	Fuel Holders, Producers	1,328,732	126,510		5,136		1,450,106
3420	Prime Movers	37,656,055	752,679		1,006,121	(30,000)	37,432,613
3430	Generators	3,805,885	265,923		33,333		4,038,475
3440	Accessory Electric Equipment	5,791,008	156,246		100,685		5,846,569
3450	Misc Power Plant Equipment	1,806,394	116,229		33,338		1,889,285
3460	Total Other Production Plant	57,924,383	1,908,647	0	1,301,968	(30,000)	58,561,062
	Total Production Total	72,229,725	2,597,260	0	1,349,201	(30,000)	73,507,784
	Total - Carried Forward	72,229,725	2,597,260	0	1,349,201	(30,000)	73,507,784

Schedule A-2.2 (Continued)
ANALYSIS OF ACCUMULATED PROVISIONS FOR DEPRECIATION OF UTILITY PLANT

Account No.	ACCOUNT TITLE	Balance Beginning of Year	TOTAL CREDITS DURING YEAR		TOTAL DEBITS DURING YEAR		Balance Close of Year
			Charged to Depreciation	Other Credits	Net Charge to Reserve	Other Debits	
	Brought Forward	72,229,725	2,597,260	0	1,349,201	(30,000)	73,507,784
	<i>Transmission Plant</i>						
3500	Land & Land Rights	0					0
3520	Structures & Improvements	115,513	7,155				122,668
3530	Station Equipment	6,875,435	926,750		573,983	4,708	7,223,494
3540	Towers & Fixtures	23,191	1,147				24,337
3550	Poles & Fixtures	20,546,687	672,362		93,076	9,487	21,116,486
3560	Overhead Conductors & Devices	11,639,629	453,200		242,654	42,437	11,807,738
3570	Underground Conduit	1,292	241				1,533
3580	Underground Conductors & Dev.	42,069	12,418		10,962	4,050	39,475
3590	Roads & Trails	0					0
	Total Transmission Plant	39,243,816	2,073,272	0	920,675	60,682	40,335,731
	<i>Distribution Plant</i>						
3600	Land & Land Rights	0					0
3610	Structures & Improvements	131,699	38,579				170,278
3620	Station Equipment	5,178,407	402,997		89,813	29,673	5,461,918
3630	Storage Battery	0	42,446		0	0	42,446
3640	Poles, Towers & Fixtures	19,828,115	876,505		248,047	71,495	20,385,078
3650	Overhead Conductors & Devices	16,429,475	1,166,331		279,855	49,492	17,266,458
3660	Underground Conduit	3,270,737	134,139		2,207	958	3,401,711
3670	Underground Conductors & Devi.	13,373,389	329,587		37,605	13,503	13,651,867
3680	Line Transformers	7,446,054	984,089		672,099	86,314	7,671,730
3690	Services	4,468,346	173,364		3,912	524	4,637,275
3700	Meters	1,488,912	571,145		78,760		1,981,298
3720	Leased Property	2,515	1,936				4,451
3730	St. Lighting & Signal Systems	2,243,246	90,909		35,882	4,035	2,294,237
	Total Distribution Plant	73,860,896	4,812,026	0	1,448,180	255,994	76,968,748
	Total - Carried Forward	185,334,437	9,482,558	0	3,718,056	286,676	190,812,264

Schedule A-2.3 (Continued)
ANALYSIS OF ACCUMULATED PROVISIONS FOR DEPRECIATION OF UTILITY PLANT

Account No.	ACCOUNT TITLE	Balance Beginning of Year	TOTAL CREDITS DURING YEAR		TOTAL DEBITS DURING YEAR		Balance Close of Year
			Charged to Depreciation	Other Credits	Net Charge to Reserve	Other Debits	
	Brought Forward	185,334,437	9,482,558	0	3,718,056	286,676	190,812,264
	General Plant						
	Land & Land Rights	0					0
3890	Structures & Improvements	5,047,916	224,911		65,167		5,207,660
3900	Office Furniture & Equipment	5,056,382	903,709		645,713	700	5,313,678
3910	Transportation Equipment	2,067,524	357,039		92,065	(12,690)	2,345,189
3920	Stores Equipment	155,784	120				155,905
3930	Tool, Shop & Garage Equipment	467,238	123,893		6,653		584,479
3940	Laboratory Equipment	496,147	40,341		1,983	(500)	535,005
3950	Power Operated Equipment	217,026	8,032		5,925		219,133
3960	Communication Equipment	987,434	88,854		43,645		1,032,644
3970	Miscellaneous Equipment	151,137	11,545		2,580		160,102
3980	Total General Plant	14,646,589	1,758,445	0	863,731	(12,490)	15,553,793
	Sub-total	199,981,026	11,241,003	0	4,581,786	274,186	206,366,057
	Iniki Deferred Depreciation Expense	3,507,120	292,260				3,799,380
	Retirement Work-in-Progress	(170,717)	317,376			395,897	(249,237)
	TOTAL	203,317,430	11,850,639	0	4,581,786	670,083	209,916,200

Schedule A-3
ACCUMULATED PROVISIONS FOR AMORTIZATION OF UTILITY PLANT

Amortization of Utility Plant	Total	Utility Plant In Service	Utility Plant Leased To Others	Utility Plant Held for Future Use
Balance Beginning of Year	0	0		
(Specify Accounts Credited or Debited)	0	0		
Total Credits	0	0		
Total Debits	0	0		
BALANCE END OF YEAR	0	0		
Amortization of UTILITY PLANT ACQUISITION ADJUSTMENTS				
Balance Beginning of Year	17,917,052	17,917,052		
4060 Amortization Expense - Acquisition Adjustment	2,194,182	2,194,182		
Total Credits	2,194,182	2,194,182		
Total Debits	0	0		
BALANCE END OF YEAR	20,111,234	20,111,234		

**Schedule A-4
NON-UTILITY PLANT**

DESCRIPTION - NON-UTILITY ASSETS	Balance Beginning of Year	Debits During Year	Credits During Year	Balance Close of Year
1211 Land and Land Rights	0			0
1212 Structures and Improvements	0			0
1213 Furniture and Equipment	0			0
TOTAL	0	0	0	0

**Schedule A-4
RESERVE FOR DEPRECIATION
NON-UTILITY PLANT**

DESCRIPTION NON-UTILITY ASSETS	Balance Beginning of Year	Debits During Year	Credits During Year	Balance Close of Year
1211 Land and Land Rights	0			0
1212 Structures and Improvements	0			0
1213 Furniture and Equipment	0			0
TOTAL	0	0	0	0

**Schedule A-5
INVESTMENT IN ASSOCIATED COMPANIES**

DESCRIPTION OF ITEM	Date Acquired	Date of Maturity	Amount	Book Cost End of Year	Revenues For Year	Gain or Loss from Investment
CFC Loan Capital Term Certificates	12/17/03	01/01/24	164,800	0	0	0
CFC Patronage Capital	N/A	N/A	130,819	0	23,393	0
CFC SCTC's	N/A	N/A	87,917	0	2,245	0
CFC Membership Fee	12/30/99	N/A	1,000	0	0	0
CFC Member Capital Securities	03/02/09	03/02/44	250,000	0	18,750	0
NISC Patronage Capital	N/A	N/A	3,224	0	2,427	0
Ruralite Patronage Capital	N/A	N/A	0	0	3,844	0
Economic Development Loan - NTB	03/17/08	03/17/18	237,500	0	0	0
Economic Development Loan - Island School	09/04/08	09/04/18	253,125	0	0	0
Revolving Loan Fund Loan - Hale Opio	03/06/08	03/06/18	64,820	0	721	0
KRS1	10/10/11	N/A	5,593,493	0	6,560	(31,560)
TOTAL	x x x x x x	x x x x x x	6,786,698	0	57,940	(31,560)

**Schedule A-5-A
OTHER INVESTMENTS**

DESCRIPTION OF ITEM	Date Acquired	Date of Maturity	Amount	Book Cost End of Year	Revenues For Year	Gain or Loss from Investment
NONE						
TOTAL	x x x x x x	x x x x x x	0	0	0	0

**Schedule A-6
SPECIAL FUNDS**

NAME AND PURPOSE OF FUND	Balance End of Year
NONE	
TOTAL	0

**Schedule A-7
SPECIAL DEPOSITS**

DESCRIPTION AND PURPOSE OF DEPOSIT	Balance End of Year
Deposit - Bank of Hawaii Savings Certificate	1,376
Deposit - Department of Land and Natural Resources	8,334
TOTAL	9,710

**Schedule A-8
TEMPORARY CASH INVESTMENTS**

DESCRIPTION OF ITEM	Par or Stated Value	Book Cost End of Year	Ledger Value	Revenues For Year
CFC Daily Fund	0	0	0	66
TOTAL	0	0	0	66

**Schedule A-9
ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS--CR.**

ITEM	Utility Customers	Merchandise, Jobbing and Contact Work	Officers and Employees	Other	Total
Balance Beginning of Year	400,234	310,795			711,029
Prov. for Uncollectibles for Year	182,922	0			182,922
Accounts Written Off	(158,634)	(310,795)			(469,429)
Collection of Accts. Written Off	30,177				30,177
Adjustments: (Explain)					
Balance End of Year	454,699	0	0	0	454,699

**Schedule A-10
FUEL STOCK**

	Total Cost	Naphtha		Diesel		Used Oil	
		Barrels	Cost	Barrels	Cost	Barrels	Cost
Beginning of Year (excludes fuel for vehicles)	1,422,800	8,611	843,433	7,168	572,811	100	6,556
Purchased During Year:	90,773,422	359,229	41,012,153	350,460	49,002,875	11,786	758,394
Consumed During Year:	90,533,608	359,387	40,943,568	351,130	48,825,666	11,876	764,374
End of Year							
Balance End of Year	1,662,614	8,453	912,018	6,498	750,020	10	576

**Schedule A-11
PREPAYMENTS**

NATURE OF PAYMENTS	Balance End of Year
Prepaid Other	52,067
Prepaid Rent	0
Prepaid Insurance	934,490
TOTAL	986,557

**Schedule A-12
MISCELLANEOUS CURRENT AND ACCRUED ASSETS**

DESCRIPTION OF ITEM	Balance End of Year
NONE	
TOTAL	0

Schedule A-14
EXTRAORDINARY PROPERTY LOSSES

DESCRIPTION OF ITEM	Total Amount of Loss	Previously Written Off	Written Off During Year		Balance End of Year
			Ac. Charged	Amount	
NONE					
Total					

Schedule A-15
MISCELLANEOUS DEFERRED DEBITS

DESCRIPTION OF OTHER DEFERRED DEBITS	Balance End of Year
Other Work-in-Progress	79,812
Stimulus Programs	5,759
TOTAL	85,571

Schedule A-16
DEFERRED REGULATORY COMMISSION EXPENSES

DESCRIPTION OF CASE	Total Expenses of Case	Amortization		Balance End of Year
		Previous Year	Current Year	
(A) Iniki Deferred Depreciation -HPUC D&O 12064 dated 12/9/92 pg. 7 being amortized over 28 years beginning 10/1/96.	\$ 3,433,992	\$ 292,260	\$ 292,260	\$ 3,141,732
(B) FASB106 - HPUC D&O 13659 dated 11/29/94 amortized over 18 years beginning 1/1/95.	137,949	68,988	68,988	68,961
(C) DSM project costs and recoveries - HPUC D&O 15733 dated 8/5/97				300,435
(D) IRP project costs and recoveries - HPUC D&O 15733 dated 8/5/97				(320,661)
(E) Solar Water Heating Pay-As-You-Save - HPUC D&O 23531 dated 6/29/07				59,540
(F) 2009 Rate Case	859,500	859,500	859,500	-
(G) Pension Costs Tracking				182,903
	\$ 4,431,441	\$ 1,220,748	\$ 1,220,748	\$ 3,432,910

Schedule A-17
COMMON STOCK ISSUED

DESCRIPTION	Par or Stated Value Per Share	Number of Shares At End of Year		Book Liability Actually Outstanding At End of Year	Premium or Discount
		Authorized	Outstanding		
NONE					
Total	0	0	0	0	0

Schedule A-18
PREFERRED STOCK ISSUED

Series	Dividend Rate	Face Amount	Date of Issue	Date of Maturity	Premiums or Discount	Amount Actually Outstanding
NONE						
Total		0	0			0

Schedule A-19
REACQUIRED CAPITAL STOCK

CAPITAL STOCK	Number of Shares Reacquired	Cost Per Share Reacquired	Balance End of Year
NONE			
Total	0	0	0

Schedule A-20 CAPITAL STOCK EXPENSE	
CLASS AND SERIES OF STOCK	Balance End of Year
NONE	
Total	0

Schedule A-21
ANALYSIS OF APPROPRIATED RETAINED EARNINGS

ITEM	Account	Amount
	XXXXXXXXXXXX	
CREDITS Give nature of each credit and account charged:	XXXXXXXXXXXX	XXXXXXXXXXXX
NONE		
Total Credits	- XXXXXXXXXXXX	- -
DEBITS Give nature of each credit and account charged:	XXXXXXXXXXXX XXXXXXXXXXXX	XXXXXXXXXXXX XXXXXXXXXXXX
NONE		
Total Debits	- XXXXXXXXXXXX	- -
BALANCE END OF YEAR	XXXXXXXXXXXX	-

Schedule A-22
ANALYSIS OF UNAPPROPRIATED RETAINED EARNINGS (DIVISION CAPITAL)

	Amount	Increase or (Decrease) From Preceding Year
Retained Earnings, Beginning of Year	-	
TOTAL CREDITS	-	-
TOTAL DEBITS	-	-
RETAINED EARNINGS -- End of Year	-	-

**Schedule A-23
LONG-TERM DEBT**

CLASS AND SERIES OF OBLIGATION	Date of Issue	Maturity Date	Amount Authorized	Amount Outstanding	Interest Expense For the Year	PREMIUM OR DISCOUNT	
						Balance End of Year	Amortized During Year
Rural Utility Service (RUS) Financing	11/01/02	10/31/27		\$ 168,614,673	\$ 7,490,846		
less: RUS Cushion of Credit				\$ (10,723,997)			
RUS/FFB-KPP Purchase Financing	10/19/04	12/31/23		\$ 24,629,796	\$ 1,006,847		
Natl Rural Utility Coop Finance Corp (CFC) (KPP Purchase)	12/18/03	12/17/23		5,431,715	171,193		
less: Current Maturities of Long-term Debt				(9,661,000)			
Interest Expense on Customer Deposits					92,763		
Other Interest Expense - \$5M LOC					31,430		
Other Interest Expense - \$20M LOC					6,560		
Total	xxxxxxx	xxxxxxx	-	\$ 178,291,187	\$ 8,799,640	-	-

A - 24
ACCRUED TAXES

KIND OF TAX	Balance Beg. of Yr.				Balance End of Year
	Taxes Accrued 1/1/11	Taxes Charged During Year	Paid During Year	Adjustments	Taxes Accrued 12/31/11
FEDERAL TAXES					
F.I.C.A.	0	1,057,469	1,057,469		0
Unemployment Tax	30	9,304	9,262		72
Income Taxes	0	5,012	5,012		0
STATE TAXES					
Public Service Company Tax	3,108,148	10,777,625	9,151,187		4,734,586
Public Utility Fee	175,434	915,686	777,501		313,619
Unemployment Tax	4,231	78,036	81,679		588
Use Tax	28,145	316,378	287,297		57,226
General Excise Tax	0	71,264	71,264		0
Income Taxes	0	(81,659)	(81,659)		0
COUNTY TAXES					
Franchise Tax	3,887,252	4,578,430	3,887,505		4,578,177
Motor Vehicle Tax	0	22,682	22,682		0
Property Tax	0	0	0		0
TOTAL	7,203,240	17,750,227	15,269,199	0	9,684,268

**Schedule A-25
MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES**

Description	Balance End of Year
FAS-158 Accumulated Post-Retirement Benefit Obligation Liability	\$ 1,880,500
NBU & BU Employees Vacation Accrual	577,919
NBU & BU Accrued Payroll	1,469,307
Energy Rate Adjustment	540,985
KIUC Foundation-Credit Deposit	(134)
KIUC Foundation-Patronage Capital	(131)
Total	\$ 4,468,446

**Schedule A-26
CUSTOMER ADVANCES FOR CONSTRUCTION**

Item	Debit	Credit	Amount
Balance Beginning of Year			\$ 3,664,968
Advances By Customers			139,766
Refunds To Customers			(200,642)
Transferred to CIAC			(137,670)
Balance End of Year			\$ 3,466,422

**Schedule A-27
OTHER DEFERRED CREDITS**

Description of Deferred Credits	Balance End of Year
Iniki Deferred Depreciation (Contra) Schedule A-16	\$ 3,141,732
Hitachi Major Overhaul	253,280
Boiler Overhaul	-
Steam Turbine/Plant Auxiliary	313,519
Gas Turbine Overhaul	-
KPS Overhaul	1,546,577
RUS Rural Economic Development Grant	921,927
Total	\$ 6,177,035

Schedule A-28 UNAMORTIZED PREMIUM ON DEBT								
DESCRIPTION OF LONG-TERM DEBT	Amount	Premium	Amortization Period		Balance Beginning of Year	Debits During Year	Credits During Year	Balance End of Year
			From	To				
None								
Total								

Schedule A-29
ACCUMULATED DEFERRED INCOME TAXES

ITEMS	Balance Beginning of Year	Changes During Year		Balance End of Year
		Amts. Debited	Amts. Credited	
NONE	-	-	-	-
	-	-	-	-
	-	-	-	-
	-	-	-	-
	-	-	-	-
	-	-	-	-
	-	-	-	-
	-	-	-	-
	-	-	-	-
	-	-	-	-
	-	-	-	-
Total	-	-	-	-

Schedule A-30

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS

ITEMS	Balance Beginning of Year	Changes During Year		Balance End of Year
		Amts. Debited	Amts. Credited	
NONE	-	-	-	-
Total	-	-	-	-

Schedule A-31
CONTRIBUTIONS IN AID OF CONSTRUCTION

	Debits	Credits	Amount
Balance Beginning of Year			\$ -
			-
NONE			
			-
			-
			-
			\$ -
Balance End of Year			-

Schedule B
ANALYSIS OF INCOME ACCOUNT

ACCOUNT TITLE	Sched. No.	Amount	Increase (Decrease) From Previous Year
UTILITY OPERATING INCOME			
Operating Revenues	B-1	\$ 182,579,398	\$ 27,325,355
Operating Expenses			
Operating Expense	B-2	124,148,263	25,816,061
Maintenance Expense	B-2	11,980,552	1,201,418
Depreciation Expense		11,178,033	(1,223,199)
Amortization of Utility Plant			
Amortization of Utility Plant Acquis. Adj.		2,194,182	-
Amortization of Property Losses			
Taxes Other Than Income Taxes	B-3	15,288,561	2,240,699
Income Taxes	B-3		
Provision for Deferred Income Taxes	B-3		
Provision for Deferred Investment Tax Cr.			
Income Taxes Deferred in Prior Yrs.--Cr.			
Amortization of Def. Investment Tax Cr.--Cr.			
Total Operating Expenses		164,789,592	28,034,979
Operating Income		17,789,806	(709,624)
Income from Utility Plant Leased to others			
Total Operating Income		17,789,806	(709,624)
OTHER INCOME			
Income from Mdse., Jobbing & Contract Work (Net)		128,083	80,575
(Income)/Loss from KRS1		(31,560)	(31,560)
Capital Credits & Patronage		29,665	(10,350)
Non-operating Rental Income		54,965	(22,050)
PPA Liquidated Damages		11,500	11,500
Interest & Dividend Income		559,540	(78,377)
Allowance for Funds Used During Construction			
Miscellaneous Non-operating Income		721	(95)
Total Other Income		752,914	(50,357)
OTHER INCOME DEDUCTIONS			
Miscellaneous Amortization			
Miscellaneous Income Deductions		86,208	(35,175)
Total Other Income Deductions		86,208	(35,175)
Total Other Income and Deductions		666,706	(15,183)
INTEREST CHARGES			
Interest on Long-Term Debt		8,668,886	(392,436)
Amortization of Debt Discount & Expense			
Amortization of Premium on Debt Cr.			
Interest on Debt to Associated Companies			
Other Interest Expenses		130,754	(33,122)
Total Interest Charges		8,799,640	(425,558)
Income Before Extraordinary Items		9,656,872	(299,249)
EXTRAORDINARY ITEMS			
Extraordinary Income			
Extraordinary Deductions			
Income Taxes, Extraordinary Items			
Total Extraordinary Items			
NET MARGINS		\$ 9,656,872	\$ (299,249)

Schedule B-1
ANALYSIS OF GROSS OPERATING REVENUES
Utility Department

ACCOUNT TITLE	Current Year	Previous Year
Operating Revenues:		
Residential Comb. Lighting, Heating and Small Power "D"	\$ 69,031,915	\$ 58,488,332
General Lighting Service "C"		
General Lighting Service "G"	26,468,791	22,536,553
General Lighting Service "J"	21,485,166	18,708,703
Large Power "P"	46,579,473	38,937,220
Large Power "L"	17,238,659	14,896,041
Optional Power		
Industrial Contract		
Governmental Street, Highway & Park Lighting "SL"	1,573,722	1,381,050
Electric Service for Employees "E"	-	111,316
Irrigation	33,626	35,886
Sub-Total	\$ 182,411,351	\$ 155,095,101
Other Operating Revenues:		
Late Payment Fees		
Miscellaneous Service Revenues	126,806	120,199
Rent From Property	37,341	34,011
Other Revenues	3,900	4,732
Sub-Total	\$ 168,047	\$ 158,942
Total Gross Operating Revenues	\$ 182,579,398	\$ 155,254,043

Schedule B-2
ANALYSIS OF OPERATION AND MAINTENANCE EXPENSE ACCOUNTS

ACCOUNT TITLE	Current Year	Previous Year
POWER PRODUCTION EXPENSES		
Steam Power Generation		
Operation		
500 Operation Supervision and Engineering	774,132	837,631
501 Fuel		
502 Steam Expenses	854,409	771,614
503 Steam from Other Sources		
504 Steam Transferred--Cr.		
505 Electric Expenses		
506 Miscellaneous Steam Power Expenses	1,145	474
507 Rents		
Total Operation	1,629,686	1,609,718
Maintenance		
510 Maintenance Supervision and Engineering	13,994	16,106
511 Maintenance of Structures	159,035	139,363
512 Maintenance of Boiler Plant	169,576	84,039
513 Maintenance of Electric Plant	99,047	75,897
514 Maintenance of Miscellaneous Steam Plant		
Total Maintenance	441,652	315,405
Total Steam Power Generation	2,071,338	1,925,123
Hydraulic Power Generation		
Operation		
535 Operation Supervision and Engineering		
536 Water for Power	65,865	37,737
537 Hydraulic Expenses		
538 Electric Expenses		
539 Misc. Hydraulic Power Generation Expenses		
540 Rents		
Total Operation	65,865	37,737
Maintenance		
541 Maintenance Supervision and Engineering		
542 Maintenance of Structures		
543 Maintenance of Reservoirs, Dams and Waterways	232,085	242,745
544 Maintenance of Electric Plant	16,235	11,125
545 Maintenance of Miscellaneous Hydraulic Plant		
Total Maintenance	248,320	253,870
Total Hydraulic Power Generation	314,185	291,607
Other Power Generation		
Operation		
546 Operation Supervision and Engineering	685,309	636,791
547 Fuel	90,533,608	68,899,697
548 Generation Expenses	3,278,010	2,970,201
549 Miscellaneous Other Power Generation Expenses	994,851	802,200
550 Rents		
Total Operation	95,491,777	73,308,889

ANALYSIS OF OPERATION AND MAINTENANCE EXPENSE ACCOUNTS-- (Continued)		
ACCOUNT TITLE	Current Year	Previous Year
Maintenance		
551 Maintenance Supervision and Engineering	723,346	731,944
552 Maintenance of Structures	88,377	166,596
553 Maintenance of Generating and Electric Plant	6,530,329	5,702,100
554 Maint. of Misc. Other Power Generation Plant		
Total Maintenance	7,342,052	6,600,639
Total Other Power Generation	102,833,829	79,909,529
Other Power Supply Expenses		
555 Purchased Power	7,650,307	4,446,722
556 System Control and Load Dispatching	230,733	239,655
557 Other Expenses		
Total Other Power Supply Expenses	7,881,039	4,686,377
TOTAL PRODUCTION EXPENSES	113,100,392	86,812,636
TRANSMISSION EXPENSES		
Operation		
560 Operation Supervision and Engineering	888	1,955
561 Load Dispatching		
562 Station Expenses	90,869	105,073
563 Overhead Line Expenses	39,324	31,379
564 Underground Line Expenses		
565 Transmission of Electricity by Others		
566 Miscellaneous Transmission Expenses	131,210	185,530
567 Rents	58,692	74,727
Total Operation	320,984	398,664
Maintenance		
568 Maintenance Supervision and Engineering		
569 Maintenance of Structures		
570 Maintenance of Station Equipment	307,784	340,523
571 Maintenance of Overhead Lines	416,850	332,285
572 Maintenance of Underground Lines		
573 Maintenance of Miscellaneous Transmission Plant		
Total Maintenance	724,633	672,808
TOTAL TRANSMISSION EXPENSES	1,045,617	1,071,472
DISTRIBUTION EXPENSES		
Operation		
580 Operation Supervision and Engineering	1,258	3,681
581 Load Dispatching		
582 Station Expenses	114,295	120,401
583 Overhead Line Expenses	80,348	72,373
584 Underground Line Expenses	16,819	18,950
585 Street Lighting and Signal System Expenses		
586 Meter Expenses	525,362	567,975
587 Customer Installations Expenses		
588 Miscellaneous Distribution Expenses	451,813	526,132
589 Rents	12,212	12,647
Total Operation	1,202,106	1,322,158

ANALYSIS OF OPERATION AND MAINTENANCE EXPENSE ACCOUNTS-- (Continued)		
ACCOUNT TITLE	Current Year	Previous Year
Maintenance		
590 Maintenance Supervision and Engineering	1,606	3,130
591 Maintenance of Structures		
592 Maintenance of Station Equipment	402,225	334,115
593 Maintenance of Overhead Lines	2,013,261	1,802,103
594 Maintenance of Underground Lines	358,438	338,323
595 Maintenance of Line Transformers	-	-
596 Maintenance of Street Lighting & Signal Systems	70,037	53,347
597 Maintenance of Meters	7,003	3,566
598 Maintenance of Miscellaneous Distribution Plant		
Total Maintenance	2,852,571	2,534,584
TOTAL DISTRIBUTION EXPENSES	4,054,676	3,856,742
TOTAL TRANSMISSION & DISTRIBUTION EXPENSES	5,100,293	4,928,214
CUSTOMER ACCOUNTS		
Operation		
901 Supervision	405,676	384,343
902 Meter Reading Expenses	419,066	410,034
903 Customer Records and Collection Expenses	1,533,163	1,552,901
904 Uncollectible Accounts	191,444	164,260
905 Miscellaneous Customer Accounts Expenses		
907-912 Additional Customer Accounts Expenses	612,107	706,946
TOTAL CUSTOMER ACCOUNTS	3,161,456	3,218,484
SALES EXPENSES		
Operation		
911 Supervision		
912 Demonstrating and Selling Expenses		
913 Advertising Expenses		
914 Revenues from Merchandising, Jobbing and Contract Work		
915 Costs and Expenses of Merchandising, Jobbing and Contract Work		
916 Miscellaneous Sales Expenses		
TOTAL SALES EXPENSES	-	-
ADMINISTRATIVE AND GENERAL EXPENSES		
Operation		
920 Administrative and General Salaries	5,437,399	5,062,861
921 Office Supplies and Expenses	775,972	1,178,277
923.30 Administrative Office Expenses		
923 Outside Services Employed	2,813,067	2,256,744
924 Property Insurance	487,276	567,522
925 Injuries and Damages		
926 Employee Pensions and Benefits		
927 Franchise Requirements		
928 Regulatory Commission Expenses	2,394,384	2,414,081
929 Duplicate Charges--Cr.		
930 Miscellaneous General Expenses	1,176,941	868,178
931 Rents	1,310,312	1,402,512
Total Operation	14,395,351	13,750,175

ANALYSIS OF OPERATION AND MAINTENANCE EXPENSE ACCOUNTS-- (Continued)		
ACCOUNT TITLE	Current Year	Previous Year
Maintenance		
935 Maintenance of General Plant	371,323	401,828
TOTAL ADMIN. & GENERAL EXPENSES	14,766,674	14,152,002
TOTAL OPERATING EXPENSES	136,128,815	109,111,336
TOTAL OPERATION EXPENSES	124,148,263	98,332,202
TOTAL MAINTENANCE EXPENSES	11,980,552	10,779,134

Schedule B-3
ANALYSIS OF TOTAL CORPORATION TAXES

DESCRIPTION OF TAX	Rate	Total Taxes Charged During Year	DISTRIBUTION OF TAXES				
			Tax Expense	Income Taxes	Charged To Plant	Other Accounts	Non-Utility
STATE TAXES:							
Franchise Tax		4,578,430	4,559,912			18,518	
Public Service Company Tax		10,777,625	10,734,032			43,593	
Unemployment Tax		78,036			15,607	62,429	
Use Tax		316,378			158,189	158,189	
General Excise Tax		71,264	71,264				
Income Tax		(81,659)		(81,659)			
Property Tax		-	-				
		-					
Total State Taxes		15,740,074	15,365,208	(81,659)	173,796	282,729	
FEDERAL TAXES:							
F.I.C.A.		1,057,469			211,493	845,976	
Unemployment Tax		9,304			1,860	7,444	
Income Tax		5,012		5,012			
Vehicle Use		-					
		-					
		-					
		-					
Total Federal Taxes		1,071,785	-	5,012	213,353	853,420	-
FEES AND LICENSES:							
Public Utility Fee		915,686				915,686	
Motor Vehicle Tax		22,682				22,682	
		-					
Total Fees and Licenses		938,368	-	-	-	938,368	-
TOTAL CORPORATION TAXES		\$ 17,750,227	\$ 15,365,208	\$ (76,647)	\$ 387,149	\$ 2,074,517	\$ -

CLASSIFICATION OF RATES	12-Month Avg. Number of Customers (2)	12-Month Avg. Number of Meters (3)	Total K.W. Hrs. Sold During 2011 (4)	Net Revenue Received During Year (5)	Average Annual K.W. Hr. Sold Per Customer (6)	Average Net Revenue Per K.W. Hr. Sold (7)	Average Net Revenue Per Customer (8)	Percentage of Total Revenue Received (9)
Res. Comb. Ltg., Htg. & Small Power - "D"	28,008	28,008	159,071,128	\$ 69,031,915	\$ 5,679	0.43397	\$ 2,465	37.84%
General Lighting Service - "C"								
General Lighting Service - "G"	4,198	4,198	59,790,431	26,468,791	14,243	0.44269	6,305	14.51%
General Lighting Service - "J"	330	330	51,859,338	21,485,166	157,150	0.41430	65,107	11.78%
Large Power - "P"	116	117	116,823,510	46,579,473	1,007,099	0.39872	401,547	25.54%
Large Power - "L"	15	15	44,379,446	17,238,659	2,958,630	0.38844	1,149,244	9.45%
Optional Power								
Industrial Contract								
Governmental St. Hwy. & Park Ltg. - "SL"	3,575	3,575	2,716,421	1,573,722	760	0.57934	440	0.86%
Governmental Contract								
Interdepartmental								
Electric Service for Employees	0	0	0	-	#DIV/0!	#DIV/0!	#DIV/0!	0.00%
Irrigation	3	3	104,788	33,626	34,929	0.32090	11,209	0.02%
Total	36,245	36,246	434,745,062	\$ 182,411,351	\$ 11,995	0.41958	\$ 5,033	100.00%
KW Hrs. Used - N/C	x x x x x x x x	x x x x x x x x	1,593,177	x x x x x x x x	x x x x x x x x x x	x x x x x x x x	x x x x x x x x	x x x x x x x x
KW Hrs. Lost - Unaccounted	x x x x x x x x	x x x x x x x x	16,920,809	x x x x x x x x	x x x x x x x x x x	x x x x x x x x	x x x x x x x x	x x x x x x x x
KW Hrs. - Net to System	x x x x x x x x	x x x x x x x x	453,259,048	x x x x x x x x	x x x x x x x x x x	x x x x x x x x	x x x x x x x x	x x x x x x x x
KW Hrs. - Station Use	x x x x x x x x	x x x x x x x x	12,508,993	x x x x x x x x	x x x x x x x x x x	x x x x x x x x	x x x x x x x x	x x x x x x x x
KW Hrs. & KW (Max.) Generated - Steam	x x x x x x x x	x x x x x x x x	20,278,790	x x x x x x x x	x x x x x x x x x x	x x x x x x x x	x x x x x x x x	x x x x x x x x
" " " " " "	x x x x x x x x	x x x x x x x x	401,622,309	x x x x x x x x	x x x x x x x x x x	x x x x x x x x	x x x x x x x x	x x x x x x x x
" " " " " "	x x x x x x x x	x x x x x x x x	7,270,484	x x x x x x x x	x x x x x x x x x x	x x x x x x x x	x x x x x x x x	x x x x x x x x
Total KWH & KW (Max.) - Generated	x x x x x x x x	x x x x x x x x	429,171,583	x x x x x x x x	x x x x x x x x x x	x x x x x x x x	x x x x x x x x	x x x x x x x x
Total KWH & KW (Max.) - Purchased	x x x x x x x x	x x x x x x x x	36,596,458	x x x x x x x x	x x x x x x x x x x	x x x x x x x x	x x x x x x x x	x x x x x x x x
Percentage of Loss - Unaccounted	x x x x x x x x	x x x x x x x x	3,73310%	x x x x x x x x	x x x x x x x x x x	x x x x x x x x	x x x x x x x x	x x x x x x x x
Percentage Used – N/C	x x x x x x x x	x x x x x x x x	0.35100%	x x x x x x x x	x x x x x x x x x x	x x x x x x x x	x x x x x x x x	x x x x x x x x
Avg. Cost per KWH Sold	x x x x x x x x x x	x x x x x x x x		x x x x x x x x	x x x x x x x x x x	0.37905	x x x x x x x x	x x x x x x x x
Avg. Net Income per KWH Sold	x x x x x x x x x x	x x x x x x x x		x x x x x x x x	x x x x x x x x x x	0.02221	x x x x x x x x	x x x x x x x x

Schedule D (Continued) MISCELLANEOUS DATA				
Transmission Substations				
LOCATION	TRANSFORMERS			Substation Ratings
	Voltages	No. of Transformers	Rating	
Princeville	69.0/12.47	1	10,000	10,000
Princeville	69.0/12.47	1	10,000	10,000
Kapaa	69.0/12.47	1	10,000	10,000
Kapaa	69.0/12.47	1	10,000	10,000
Lihue Sw. Station	69.0/12.47	2	10,000	20,000
Lihue Sw. Station	69.0/13.2	1	7,500	7,500
Lawai	69.0/57.1/12.47	1	7,500	7,500
Port Allen	66.0/12.47	1	10,000	10,000
Port Allen	4.16/57.1/69.0	1	10,000	10,000
Port Allen	13.8/57.1/69.0	1	20,000	20,000
Port Allen	13.8/57.1/69.0	1	20,000	20,000
Kaumakani	69.0x57.1/12.47	1	3,750	3,750
Port Allen	13.8/69.0	2	15,000	30,000
Koloa Switchyard	69.0/57.1/12.47	1	10,000	10,000
Koloa Switchyard	69.0/12.47	1	7,500	7,500
Mana	69.0/57.1/12.47	1	7,500	7,500
Kekaha Switchyard	57.1/12.47	1	5,000	5,000
Kekaha Switchyard	69.0x57.1/12.47	1	7,500	7,500
Port Allen	69.0/57.1/12.47	1	7,500	7,500
Wainiha	69.0/12.47	1	1,500	1,500
KPS	69.0/13.8	1	21,000	21,000
Kapaia	69.0/12.47	1	10,000	10,000
Puhi	12.47/4.16	1	750	750
Puhi	12.47/4.16	1	500	500
Lydgate	69.0/12.47	1	10,000	10,000
Lydgate	69.0/12.47	1	10,000	10,000
Aepo	69.0/12.47	1	10,000	10,000
TOTAL	x x x x x x x x x x	29	x x x x x x	277,500
Distribution Substations				
LOCATION	TRANSFORMERS			Substation Ratings
	Voltages	No. of Transformers	Rating	
Port Allen Plant	4.16/12.47	1	5,000	5,000
Puhi	12.47/4.16	1	500	500
Puhi	12.47/4.16	1	500	500
Molokoa	12.47/4.16	2	300	600
Wainiha	12.47/2.4	1	1,500	1,500
Waiahi (Lower)	12.47/2.4	1	1,500	1,500
Waiahi (Upper)	12.47/2.4	1	750	750
				-
TOTAL	x x x x x x x x x x	8	x x x x x x	10,350

Schedule E
CONTINGENT ASSETS AND LIABILITIES

Commitments: NONE

VERIFICATION

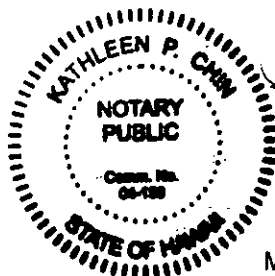
I swear (or declare) that the foregoing report has been prepared under my direction, from the original books, records and documents of the respondent corporation; that I have carefully examined the foregoing report; that I believe to the best of my knowledge and information, all statements of fact and all accounts and figures contained in the foregoing report are true; that the said report is a correct and complete statement of the business, affairs and all operations of the respondent corporation during the period for which said report has been prepared.

Lihue
City or Town
March 19, 2012
Date

David A. Burrell
Signature of Officer
President & CEO
Title of Officer

Subscribed and sworn to before me this 19th day of March, 2012

Doc. Description: 2011 Annual
Report to the PUC
Doc. Date: 3/19/2012 No. Pages: 40
Kathleen P. Chin fifth
Notary Printed Name Just Clerk



Kathleen P. Chin
Notary Public
fifth Judicial Circuit
State of Hawaii

Comm #04-159

My Commission Expires 03-28-2012

**KAUAI ISLAND UTILITY COOPERATIVE
INCOME STATEMENT
2007-2011**

	<u>2011</u>	<u>2010</u>	<u>2009</u>	<u>2008</u>	<u>2007</u>
KWH SALES	434,745,062	434,533,319	436,273,236	453,790,517	466,895,789
REVENUE					
ENERGY SALES	\$ 154,177,427	\$ 123,476,659	\$ 85,915,304	\$ 80,238,612	\$ 92,697,892
FUEL OIL CLAUSE	28,233,924	31,618,442	43,584,744	109,212,444	70,185,972
TOTAL (2+3)	182,411,351	155,095,101	129,500,048	189,451,056	162,883,864
OTHER UTILITY REVENUE	168,047	158,942	161,387	174,072	163,931
TOTAL OPERATING REVENUE (4+5)	\$ 182,579,398	\$ 155,254,043	\$ 129,661,435	\$ 189,625,128	\$ 163,047,795
OPERATING EXPENSES					
FUEL	\$ 90,533,608	\$ 68,899,697	\$ 51,952,273	\$ 98,149,044	\$ 76,293,608
OTHER PRODUCTION	14,534,759	10,743,024	9,890,828	12,357,170	9,824,561
DISTRIBUTION	1,523,090	1,720,822	1,696,116	1,687,118	2,058,325
CUSTOMER	3,161,456	3,218,484	3,196,079	3,320,211	3,426,949
SALES	-	-	-	-	-
ADMINISTRATIVE & GENERAL	14,395,351	13,750,175	10,874,967	11,799,584	10,843,332
TOTAL OPERATION (8 TO 12)	\$ 33,614,656	\$ 29,432,505	\$ 25,657,990	\$ 29,164,083	\$ 26,153,167
MAINTENANCE EXPENSES					
PRODUCTION	\$ 8,032,024	\$ 7,169,914	\$ 6,750,525	\$ 8,017,022	\$ 6,918,520
DISTRIBUTION	3,577,204	3,207,392	2,979,228	2,902,114	2,700,592
GENERAL	371,323	401,828	392,766	387,211	457,576
TOTAL MAINTENANCE (14 TO 16)	\$ 11,980,552	\$ 10,779,134	\$ 10,122,519	\$ 11,306,347	\$ 10,076,688
TOTAL OPERATION & MAINTENANCE (13+17)	\$ 45,595,208	\$ 40,211,639	\$ 35,780,509	\$ 40,470,430	\$ 36,229,855
TOTAL OPERATING EXPENSES (7+18)	\$ 136,128,815	\$ 109,111,336	\$ 87,732,782	\$ 138,619,474	\$ 112,523,463
DEPRECIATION & AMORTIZATION	13,372,215	14,595,414	16,736,333	16,450,486	16,207,749
TAXES OTHER THAN INCOME	15,288,561	13,047,862	10,938,606	16,026,840	13,763,799
INCOME TAXES	-	-	-	-	-
INCOME TAXES DEFERRED	-	-	-	-	-
TOTAL OPERATING EXPENSES (19 TO 23)	\$ 164,789,592	\$ 136,754,612	\$ 115,407,721	\$ 171,096,800	\$ 142,495,011
OPERATING MARGINS (6-24)	\$ 17,789,806	\$ 18,499,431	\$ 14,253,714	\$ 18,528,328	\$ 20,552,784
MISCELLANEOUS INCOME-NET	752,914	763,172	981,222	1,127,217	1,672,441
MISCELLANEOUS INCOME DEDUCTIONS	86,208	81,283	77,163	96,523	132,330
TOTAL UTILITY INCOME (25+26-27)	\$ 18,456,512	\$ 19,181,320	\$ 15,157,773	\$ 19,559,022	\$ 22,092,895
INTEREST EXPENSE					
INTEREST DURING CONSTRUCTION	\$ -	\$ -	\$ -	\$ -	\$ -
AMORT. DEBT PREMIUM & EXPENSES	-	-	-	-	-
BOND INTEREST	-	-	-	-	-
SHORT TERM INTEREST	-	-	-	-	-
LONG TERM INTEREST	8,668,886	9,061,322	9,502,337	9,940,742	10,167,301
OTHER INTEREST EXPENSE	130,754	163,876	81,679	64,683	59,563
TOTAL (29 TO 34)	\$ 8,799,640	\$ 9,225,198	\$ 9,584,016	\$ 10,005,425	\$ 10,226,864
NET MARGINS (28-35)	\$ 9,656,872	\$ 9,956,122	\$ 5,573,757	\$ 9,553,597	\$ 11,866,031
CAPITAL CREDITS & PATRONAGE DIVIDENDS AVAILABLE FOR COMMON (36-37)	9,656,872	9,956,122	5,573,757	9,553,597	11,866,031
NET MARGINS (38-39)	\$ 9,656,872	\$ 9,956,122	\$ 5,573,757	\$ 9,553,597	\$ 11,866,031

**KAUAI ISLAND UTILITY COOPERATIVE
BALANCE SHEET
2007-2011**

<u>ASSETS & OTHER DEBITS</u>	<u>2011</u>	<u>2010</u>	<u>2009</u>	<u>2008</u>	<u>2007</u>
<u>UTILITY PLANT</u>					
UTILITY PLANT IN SERVICE	\$ 464,854,370	\$ 450,876,105	\$ 439,951,101	\$ 424,072,179	\$ 412,658,767
UTILITY PLANT IN SERVICE PUC ADJ.	-	-	-	-	-
CONSTRUCTION WORK IN PROGRESS	13,452,399	11,789,712	13,463,888	14,632,361	14,020,468
DEPRECIATION	230,027,434	221,234,482	211,674,481	198,671,933	186,628,077
TOTAL UTILITY PLANT	\$ 248,279,335	\$ 241,431,335	\$ 241,740,509	\$ 240,032,607	\$ 240,051,158
<u>CURRENT & ACCRUED ASSETS</u>					
CASH IN BANK & TEMPORARY INVESTMENTS	\$ 4,630,648	\$ 7,342,947	\$ 4,180,004	\$ 27,001,141	\$ 19,455,454
INVESTMENT IN KRS1	5,593,493	-	-	-	-
ACCOUNTS RECEIVABLE	12,618,923	10,405,847	12,025,374	10,740,183	12,829,097
ACCUM. PROV. FOR UNCOLLECTIBLE ACCT	(454,699)	(711,029)	(1,176,683)	(1,164,541)	(905,492)
INVENTORY	14,032,643	14,217,398	13,320,441	13,156,810	12,164,292
PREPAYMENTS	986,557	954,729	1,196,222	1,109,534	1,122,048
INTEREST RECEIVABLE	(1)	9	7	31,359	68,012
ACCRUED REVENUES	8,058,573	8,167,434	7,275,331	7,270,482	9,181,212
DEFERRED ENGINE OVERHAUL EXPENSE	-	-	-	-	-
DEFERRED DEBITS - MISCELLANEOUS	2,012,647	1,840,665	922,634	384,906	408,605
REGULATORY COMMISSION EXPENSES	3,432,910	4,494,625	4,966,896	4,035,674	4,833,855
TOTAL CURRENT & ACCRUED ASSETS	\$ 50,911,694	\$ 46,712,625	\$ 42,710,225	\$ 62,565,548	\$ 59,157,083
TOTAL ASSETS & OTHER DEBITS	\$ 299,191,029	\$ 288,143,960	\$ 284,450,734	\$ 302,598,155	\$ 299,208,241
<u>LIABILITIES & OTHER CREDITS</u>					
PATRONAGE CAPITAL & MEMBERSHIPS	\$ 69,347,485	\$ 60,918,555	\$ 52,268,377	\$ 46,667,767	\$ 41,323,894
<u>LONG TERM DEBT</u>					
FIRST MORTGAGE BOND	\$ -	\$ -	\$ -	\$ -	\$ -
LONG TERM NOTE	178,291,187	188,520,589	192,820,610	207,450,282	216,394,675
TOTAL LONG TERM DEBT	\$ 178,291,187	\$ 188,520,589	\$ 192,820,610	\$ 207,450,282	\$ 216,394,675
<u>CURRENT & ACCRUED LIABILITIES</u>					
CURRENT PORTION: NOTES PAYABLE/LTD	\$ 9,661,000	\$ 9,261,000	\$ 8,875,500	\$ 8,487,400	\$ 8,178,300
NOTES PAYABLE	8,700,000	-	2,000,000	-	-
ACCOUNTS PAYABLE	7,980,716	7,337,948	7,438,615	5,665,381	7,605,248
METER DEPOSITS	1,248,210	1,048,833	1,137,879	883,951	759,807
TAXES ACCRUED	9,684,268	7,203,240	4,947,846	10,454,884	8,287,200
INTEREST ACCRUED	137,868	96,417	105,142	75,846	63,844
TAX COLLECTION PAYABLE	-	-	-	-	-
MISCELLANEOUS	4,496,837	4,129,104	4,476,464	9,849,020	5,707,441
DEFERRED CREDITS	6,177,035	5,963,306	6,687,027	10,347,440	9,197,536
CUSTOMER ADVANCE FOR CONSTRUCTION	3,466,422	3,664,968	3,693,275	2,716,184	1,690,296
CONTRIBUTION IN AID OF CONSTRUCTION	-	-	-	-	-
TOTAL CURRENT & ACCRUED LIABILITIES	\$ 51,552,357	\$ 38,704,816	\$ 39,361,747	\$ 48,480,106	\$ 41,489,672
TOTAL ACCUM DEFERRED INCOME TAXES	-	-	-	-	-
TOTAL LIABILITIES & OTHER CREDITS	\$ 299,191,029	\$ 288,143,960	\$ 284,450,734	\$ 302,598,155	\$ 299,208,241

KAUAI ISLAND UTILITY COOPERATIVE
MISCELLANEOUS DATA
2007-2011

	<u>2011</u>	<u>2010</u>	<u>2009</u>	<u>2008</u>	<u>2007</u>
<u>KWH SALES</u>					
RESIDENTIAL	159,071,128	159,425,808	161,946,254	160,479,367	165,177,370
COMMERCIAL	111,649,769	112,717,079	113,163,543	119,324,054	124,911,826
LARGE POWER	161,202,956	159,512,556	157,051,579	170,165,703	172,698,978
STREET LIGHTING	2,716,421	2,729,677	2,702,271	2,637,376	2,643,480
IRRIGATION	104,788	148,199	1,409,589	1,184,017	1,464,135
TOTAL KWH SALES	<u>434,745,062</u>	<u>434,533,319</u>	<u>436,273,236</u>	<u>453,790,517</u>	<u>466,895,789</u>

REVENUES

RESIDENTIAL	\$ 69,031,915	\$ 58,599,648	\$ 48,759,893	\$ 67,521,772	\$ 58,823,117
COMMERCIAL	47,953,957	41,245,256	34,600,351	50,856,616	44,902,237
LARGE POWER	63,818,131	53,833,261	44,714,928	69,199,753	57,527,125
STREET LIGHTING	1,573,722	1,381,050	1,160,789	1,457,504	1,286,933
IRRIGATION	33,626	35,886	264,087	415,411	344,452
TOTAL REVENUES	<u>\$ 182,411,351</u>	<u>\$ 155,095,101</u>	<u>\$ 129,500,048</u>	<u>\$ 189,451,056</u>	<u>\$ 162,883,864</u>

CUSTOMERS @ 12/31

RESIDENTIAL	28,041	27,834	27,755	27,435	26,959
COMMERCIAL	4,519	4,540	4,564	4,649	4,674
LARGE POWER	132	124	134	127	124
STREET LIGHTING	3,574	3,561	3,548	3,499	3,447
IRRIGATION	3	3	3	3	3
TOTAL CUSTOMERS	<u>36,269</u>	<u>36,062</u>	<u>36,004</u>	<u>35,713</u>	<u>35,207</u>

AVERAGE REVENUE PER KWH

RESIDENTIAL	\$ 0.43397	\$ 0.36757	\$ 0.30109	\$ 0.42075	\$ 0.35612
COMMERCIAL	0.42950	0.36592	0.30576	0.42621	0.35947
LARGE POWER	0.39589	0.33749	0.28471	0.40666	0.33311
STREET LIGHTING	0.57934	0.50594	0.42956	0.55263	0.48683
IRRIGATION	0.32090	0.24215	0.18735	0.35085	0.23526
TOTAL	<u>\$ 0.41958</u>	<u>\$ 0.35692</u>	<u>\$ 0.29683</u>	<u>\$ 0.41749</u>	<u>\$ 0.34887</u>

AVERAGE RATE-CENTS PER KWH SOLD

RESIDENTIAL	\$ 43.397	\$ 36.757	\$ 30.109	\$ 42.075	\$ 35.612
COMMERCIAL	42.950	36.592	30.576	42.621	35.947
LARGE POWER	39.589	33.749	28.471	40.666	33.311
STREET LIGHTING	57.934	50.594	42.956	55.263	48.683
IRRIGATION	32.090	24.215	18.735	35.085	23.526
TOTAL	<u>\$ 41.958</u>	<u>\$ 35.692</u>	<u>\$ 29.683</u>	<u>\$ 41.749</u>	<u>\$ 34.887</u>

KAUAI ISLAND UTILITY COOPERATIVE
ADMINISTRATIVE & GENERAL EXPENSES
2007-2011

	<u>2011</u>	<u>2010</u>	<u>2009</u>	<u>2008</u>	<u>2007</u>
ADMINISTRATIVE & GENERAL SALARIES	\$ 5,437,399	\$ 5,062,861	\$ 4,843,483	\$ 4,644,644	\$ 4,997,386
OFFICE SUPPLIES & EXPENSES	775,972	1,178,277	976,759	1,035,501	800,910
ADMIN OFFICE MAINTENANCE EXPENSE	371,323	401,828	392,766	387,211	457,576
OUTSIDE SERVICES EMPLOYED	2,813,067	2,256,744	1,206,962	2,020,500	1,027,149
PROPERTY INSURANCE	487,276	567,522	574,574	491,451	479,868
INJURIES & DAMAGES	-	-	-	-	-
EMPLOYEE PENSIONS & BENEFITS	-	-	-	-	-
REGULATORY COMMISSION EXPENSE	2,394,384	2,414,081	1,011,629	1,399,977	1,248,736
MISCELLANEOUS GENERAL EXPENSE	1,176,941	868,178	833,680	900,929	1,026,171
RENTS	1,310,312	1,402,512	1,427,880	1,306,582	1,263,112
TOTAL ADMINISTRATIVE & GENERAL EXPENSES	<u>\$ 14,766,674</u>	<u>\$ 14,152,002</u>	<u>\$ 11,267,733</u>	<u>\$ 12,186,795</u>	<u>\$ 11,300,908</u>

KAUAI ISLAND UTILITY COOPERATIVE
TAXES OTHER THAN INCOME TAXES
2007-2011

	<u>2011</u>	<u>2010</u>	<u>2009</u>	<u>2008</u>	<u>2007</u>
<u>STATE TAXES</u>					
FRANCHISE	\$ 4,559,912	\$ 3,876,767	\$ 3,238,355	\$ 4,775,188	\$ 4,069,827
UNEMPLOYMENT			-	-	-
P.U.C. TAX	10,734,032	9,125,908	7,623,088	11,147,927	9,577,833
CONSUMPTION AND USE TAX / PROPERTY	(5,383)	45,187	77,163	103,725	116,138
<u>FEDERAL TAXES</u>					
FICA	-	-	-	-	-
UNEMPLOYMENT	-	-	-	-	-
TOTAL TAXES OTHER THAN INCOME TAX	<u>\$ 15,288,561</u>	<u>\$ 13,047,862</u>	<u>\$ 10,938,606</u>	<u>\$ 16,026,840</u>	<u>\$ 13,763,799</u>

KAUAI ISLAND UTILITY COOPERATIVE
MISCELLANEOUS DATA
2007-2011

	<u>2011</u>	<u>2010</u>	<u>2009</u>	<u>2008</u>	<u>2007</u>
<u>NET KWH GENERATION</u>					
STEAM	20,278,790	10,388,466	18,179,338	21,090,192	29,646,799
DIESEL/NAPHTHA	401,622,309	406,728,948	399,044,503	416,728,705	431,270,612
HYDROS	7,270,484	8,227,307	7,787,912	8,386,490	975,424
TOTAL NET GENERATION	429,171,583	425,344,721	425,011,753	446,205,387	461,892,835
NET PURCHASED POWER	36,596,458	27,413,670	30,796,214	29,099,649	26,961,303
LINE LOSSES - %	3.63288	3.67752	3.93550	4.19674	4.16093
SYSTEM USE - %	0.37122	0.37024	0.37562	0.35123	0.35018
SYSTEM PEAK LOAD - MW	72.05	76.54	75.41	74.27	77.75
ANNUAL SYSTEM LOAD FACTORS	0.7380	0.6753	0.6900	0.7306	0.7178