



FILED

2018 MAR 28 P 12:41

PUBLIC UTILITIES
COMMISSION

JKM
C.DP

March 27, 2018

Mr. Randall Y. Iwase
Administrative Director
Public Utilities Commission
Kekuanao'a Building, Room 103
465 South King Street
Honolulu, HI 96813

Subject: 2017 ANNUAL REPORT TO THE PUC

Dear Mr. Iwase:

Kauai Island Utility Cooperative respectfully submits its 2017 Annual Report and the selected five-year statistical data (2013-2017) drawn from the annual report.

Please call me if you have any questions at (808) 246-8213.

Very truly yours,

David J. Bissell
President and Chief Executive Officer

Enclosures

Cc: Division of Consumer Advocacy

Industry Type Electric
Period Ending 12/31/17
Initials JKM

Annual Report of

KAUA'I ISLAND UTILITY COOPERATIVE

State exact corporate name of respondent

LIHUE, KAUAI, HAWAII

Address of Respondent's Principal Business Office

To the

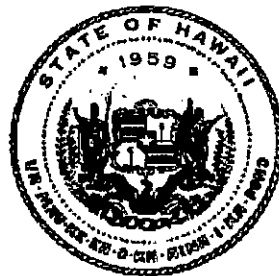
Public Utilities Commission

State of Hawaii

For the year ending

DECEMBER 31, 2017

Approved Annual Report
for
Electric Utilities



Revised Form
Approved by Public Utilities Commission

GENERAL INSTRUCTION FOR PREPARING REPORT

All electric utilities operating within the State of Hawaii shall make their annual report on this form in duplicate and file the original, duly verified in the office of this Commission, on or before March 31st of the following year, retaining duplicate copy for its files.

The form of annual report is prepared in conformity with Uniform System of Accounts for Public Utilities as prescribed by this Commission, and all accounting words and phrases are to be interpreted in accordance with the said classification.

The word "Respondent" wherever used in this report, means the person, corporation, licensee, agency, authority, or other legal entity or instrumentality in whose behalf the report is made.

Each annual report should in all particulars be complete in itself and references to returns of former years or to other reports should not be made to take the place of information as required herein.

Where information, required herein, is not given, state fully the reason for its omission.

The report should be made on typewriter, as all forms are designed therefore. All entries should be typed in black except those of contrary or opposite character which should be typed in red or enclosed in parenthesis. If it is necessary or advisable to insert additional statements for the purpose of further explanation of accounts or schedules, they should be typed on paper of durable quality and should conform with this in size of page and be securely appended hereto.

The report is designed to cover the calendar year. Each utility shall close its books at the end of each calendar year unless otherwise authorized by the Commission.

Respondent may, in lieu of filing this report, file a copy of the annual report submitted to the Federal Power Commission (Form 1). In addition to filing either report, respondent shall also file with the Commission, a copy of its annual report prepared for distribution to its security holders and such other reports or schedules as requested.

Page Nos. 3-4. ORGANIZATION AND CONTROL OF RESPONDENT. Answer all questions as indicated.

Page Nos. 5-6. Schedule A – COMPARATIVE BALANCE SHEET. The balance at the beginning and at the close of the year appearing in the respective accounts on the respondent's books, as well as the increase or decrease, should be reported on this schedule for each item; all entries on the balance sheet should be consistent with those shown on supporting schedules.

Page Nos. 7-8-9. Schedules A-1 to A-1.2 inclusive. – ANALYSIS OF UTILITY PLANT ACCOUNTS. The amounts applicable to the various account classifications shall be shown on this schedule. There shall be reported the balances in accounts 101, 102, 103, 104, 105, 106, 107 and 114, at the beginning of the year, total charges during the year, total credits during year, and the balances at the close of the year. The total of each classification and the total of all accounts should be in accord with the amounts shown on the Balance Sheet.

Page No. 10. Schedule A-2 – ACCUMULATED PROVISIONS FOR DEPRECIATION OF UTILITY PLANT. The accrued depreciation applicable to the various account classifications shall be shown on this schedule. There shall be reported the balances at the beginning of the year, credits and debits during the year and the balance at the end of the year, which should be in accord with the amount shown on the Balance Sheet.

Page Nos. 11-12-13. Schedules A-2.1 to A-2.3 inclusive. ANALYSIS OF ACCUMULATED PROVISIONS FOR DEPRECIATION OF UTILITY PLANT. State complete analysis as indicated.

Page No. 14. Schedule A-3 – ACCUMULATED PROVISIONS FOR AMORTIZATION OF UTILITY PLANT. The total amount of reserves at the beginning of the year, credits and debits during year and balance at the end of year for each classification of accounts should be reported on the schedule. Totals should be in accord with amounts shown on Balance Sheet.

Page 14-A. Schedule A-4 – NON-UTILITY PLANT. Complete schedules as indicated.

Page No. 15. Schedules A-5 to A-6 inclusive. Indicate on these schedules a complete analysis for all corresponding items as appearing on the Balance Sheet.

Page No. 16. Schedules A-7 to A-9 inclusive. State complete analysis as indicated.

Page No. 17. Schedules A-10 to A-12 inclusive. State complete analysis as indicated.

Page No. 18. Schedule A-13 – UNAMORTIZED DEBT DISCOUNT AND EXPENSE. State complete analysis as indicated for each class and series of long-term debt.

Page No. 19. Schedule A-14 – EXTRAORDINARY PROPERTY LOSSES. State complete analysis of property abandoned, date of abandonment, date of Commission Authorization and period over which amortization is being made.

Schedule A-15 – MISCELLANEOUS DEFERRED DEBITS. Complete as indicated.

Schedule A-16 – DEFERRED REGULATORY COMMISSION EXPENSES. State complete analysis as indicated.

Page No. 20. Schedules A-17 to A-19 inclusive. State complete analysis as indicated.

Page No. 21. Schedule A-20 – CAPITAL STOCK EXPENSE. If any change occurred during the year, give particulars of the change. State the reason for any chargeoff of capital stock expense and specify the amount and account charged.

Page No. 22. Schedule A-21 – ANALYSIS OF APPROPRIATED RETAINED EARNINGS. State complete analysis as indicated.

Page No. 23. Schedule A-22 – ANALYSIS OF UNAPPROPRIATED RETAINED EARNINGS. State complete analysis as indicated.

Page No. 24. Schedule A-23 – LONG-TERM DEBT. State complete analysis as indicated for Bonds. Advances from Associated Companies and Other Long-Term Debt, which should be in accord with the amounts shown on the Balance Sheet.

Page No. 25. Schedule A-24 – ACCRUED TAXES. There shall be reported the accrued tax amounts at the beginning of the year, taxes charged during the year and the balance at the end of year, which should be in accord with the amount shown on the Balance Sheet.

Page No. 26. Schedules A-25 to A-27 inclusive. State complete analysis as indicated.

Page No. 27. Schedule A-28 – UNAMORTIZED PREMIUM ON DEBT. State complete analysis as indicated on premiums applicable to each class and series of long-term debt.

Page No. 28. Schedules A-29 to A-31 inclusive. State complete analysis as indicated.

Page No. 29. Schedule B – ANALYSIS OF INCOME ACCOUNT. State complete analysis as indicated.

Page No. 30. Schedule B-1 – ANALYSIS OF GROSS OPERATING REVENUES. State complete analysis as indicated.

Page Nos. 31-34. Schedule B-2 – ANALYSIS OF OPERATION AND MAINTENANCE EXPENSE ACCOUNTS. State complete analysis as indicated.

Page No. 35. Schedule B-3 – ANALYSIS OF TOTAL CORPORATION TAXES. State complete analysis as indicated.

Page No. 36. Schedule C – STATISTICAL INFORMATION. State complete analysis as indicated.

Page Nos. 37-38. Schedule D – MISCELLANEOUS DATA. Answer each question fully as indicated.

Page No. 39. Schedule E – CONTINGENT ASSETS AND LIABILITIES. Give a complete statement of significant contingent assets and liabilities at the close of the year.

Page No. 40. VERIFICATION. Complete as indicated.

ORGANIZATION AND CONTROL OF RESPONDENT					
State full and exact name of respondent making this report:		Kauai Island Utility Cooperative			
Date of Incorporation		November 6, 1999			
Nature of Business		Generate, purchase, distribute and sell electric energy to member-owners			
Location of Main Business Office		4463 Pahee St, Ste 1 Lihue, Hawaii 96766-2000			
Island and Districts In Which Service Is Supplied:		Entire Island of Kauai			
Directors					
Name	Address	Term Expires	Meetings Attended During Year	Shares Owned	
				Common	Preferred
Dee Crowell	Kauai Island Utility Cooperative 4463 Pahee St Ste 1 Lihue, Hawaii 96766-2000	2020	17	N/A	N/A
Pat Gegen	Kauai Island Utility Cooperative 4463 Pahee St Ste 1 Lihue, Hawaii 96766-2000	2018	18	N/A	N/A
David Iha	Kauai Island Utility Cooperative 4463 Pahee St Ste 1 Lihue, Hawaii 96766-2000	2018	14	N/A	N/A
Jim Mayfield	Kauai Island Utility Cooperative 4463 Pahee St Ste 1 Lihue, Hawaii 96766-2000	2020	14	N/A	N/A
Calvin Murashige Secretary effective 3/28/17	Kauai Island Utility Cooperative 4463 Pahee St Ste 1 Lihue, Hawaii 96766-2000	2019	15	N/A	N/A
Allan Smith Chairman effective 3/28/17	Kauai Island Utility Cooperative 4463 Pahee St Ste 1 Lihue, Hawaii 96766-2000	2020	18	N/A	N/A
Teofilo Tacbian	Kauai Island Utility Cooperative 4463 Pahee St Ste 1 Lihue, Hawaii 96766-2000	2018	18	N/A	N/A
Jan TenBruggencate Vice Chair effective 3/28/17	Kauai Island Utility Cooperative 4463 Pahee St Ste 1 Lihue, Hawaii 96766-2000	2019	17	N/A	N/A
Peter Yukimura Treasurer effective 3/28/17	Kauai Island Utility Cooperative 4463 Pahee St Ste 1 Lihue, Hawaii 96766-2000	2019	17	N/A	N/A
Principal Officers					
Title	Name	Date Appointed	Shares Owned		
			Common	Preferred	
President & CEO	David J. Bissell	March 1, 2011	N/A	N/A	
Financial Vice President & CFO	Karissa Jonas	August 31, 2011	N/A	N/A	
Secretary	Calvin Murashige	March 28, 2017	N/A	N/A	
Treasurer	Peter Yukimura	March 28, 2017	N/A	N/A	
			N/A	N/A	

State total Amount of all Outstanding Stock at close of year: \$ N/A - Electric Membership Cooperative

Common	_____	Shares; par value	\$ _____	Amount	_____
Preferred	_____	Shares; par value	\$ _____	Amount	_____
Preferred	_____	Shares; par value	\$ _____	Amount	_____

Does any class of securities carry any special privileges in any elections or in the control of corporate action?

If so, describe each such class or issue, showing the character and extend of such privileges:

None

If during the year the respondent acquired other companies or was organized in any respect or merged or consolidated with other companies, state in detail full particulars of such transactions:

Furnish complete list showing all companies controlled by respondent, either directly or indirectly:

KIUC Renewable Solutions One LLC

KIUC Renewable Solutions Two LLC

KIUC Renewable Solutions Two Holdings LLC

Furnish complete list showing companies controlling respondent:

None

Name all kinds of business, other than Utility in which the respondent was engaged at any time during the year. If

none, state so: None

State Commission's Docket, Order numbers and effective dates authorizing present classification of rate:

Classification		Docket No.	Order No.	Effective Date
Residential Service	D	2009-0050	Filed	09/09/10
General Light & Power Service (Small Commercial)	G	"	"	"
General Light & Power Service (Large Commercial)	J	"	"	"
Large Power Primary Service	L	"	"	"
Large Power Secondary Service	P	"	"	"
Purchases from Qualifying facilities-100kw or less	Q Modified	Tariff Order	Filed	03/05/09
Street Lighting	SL	2009-0050	Filed	09/09/10
Street Lighting	SL	Tariff Order	Filed	10/16/15
Standby, Auxiliary, Supplementary or Breakdown Svce	Rider S	2009-0050	Filed	09/09/10
Interruptible Contract Service	Rider I	"	"	"

State precisely the period covered by this report:

January 1, 2017 to December 31, 2017

State name, title, and address of officer in charge of correspondence relative to this report:

Name David J. Bissell

Title President & Chief Executive Officer, Kauai Island Utility Cooperative

Address 4463 Pahee St Ste 1, Lihue, HI 96766-2000

Schedule A
COMPARATIVE BALANCE SHEET

ASSETS AND OTHER DEBITS	Sched. No.	Balance 1/1/17 Beg of Year	Balance 12/31/17 Close of Year	Increase or (Decrease)
Utility Plant		xxxxxxxxxxx	xxxxxxxxxxx	xxxxxxxxxxx
Utility Plant in Service	A-1	\$ 450,531,046	\$ 462,874,254	\$ 12,343,208
Accumulated Provision for Deprec. & Amort.	A-2	(240,102,479)	(247,713,862)	(7,611,383)
Utility Plant Less Reserves		210,428,568	215,160,392	4,731,825
Construction Work in Progress	A-1	10,497,169	4,779,353	(5,717,816)
Utility Plant Acquisition Adjustments	A-1	54,852,453	54,852,453	-
Accum. Prov. for Amort. of Util. Plt.Acq.Adj.	A-3	(31,082,144)	(33,276,326)	(2,194,182)
Utility Plant Acquis. Adj. Less Reserves				
Other Utility Plant Adjustments	A-1	-	-	-
Total Utility Plant Less Reserves		244,696,046	241,515,873	(3,180,173)
Other Property and Investments		xxxxxxxxxxx	xxxxxxxxxxx	xxxxxxxxxxx
Non-Utility Property Less Reserves	A-4	-	-	-
Investment in Associated Companies	A-5	39,904,832	36,034,451	(3,870,382)
Other Investments	A-5-A	-	-	-
Special Funds	A-6	-	-	-
Total Other Property and Investments		39,904,832	36,034,451	(3,870,382)
Current and Accrued Assets		xxxxxxxxxxx	xxxxxxxxxxx	xxxxxxxxxxx
Cash		12,724,611	13,083,859	359,248
Special Deposits	A-7	3,778	540	(3,238)
Working Funds		3,000	3,000	-
Temporary Cash Investments	A-8	-	-	-
Notes Receivable				
Customer Accounts Receivable		9,639,587	8,935,011	(704,576)
Other Accounts Receivable		307,753	761,158	453,405
Accumulated Prov. for Uncollect.Accts.-Cr.	A-9	(225,000)	(225,000)	-
Receivables from Associated Companies				
Fuel Stock	A-10	1,060,566	1,139,053	78,487
Residuals				
Materials and Supplies--Utility		12,736,412	13,240,554	504,142
Materials and Supplies--Merchandise				
Materials and Supplies--Non-Utility				
Stores Expense				
Prepayments	A-11	1,139,228	1,154,460	15,232
Interest and Dividends Receivable		-	-	-
Rents Receivable				
Accrued Utility Revenues		7,560,590	7,954,977	394,387
Miscellaneous Current and Accrued Assets	A-12	-	-	-
Total Current and Accrued Assets		44,950,524	46,047,613	1,097,089
Deferred Debits		xxxxxxxxxxx	xxxxxxxxxxx	xxxxxxxxxxx
Unamortized Debt Discount and Expense	A-13	-	-	-
Notes Receivable--SSPP	A-14	-	-	-
Preliminary Survey and Investigation Charges		5,107,139	5,140,148	33,009
Clearing Accounts		-	-	-
Temporary Facilities				
Miscellaneous Deferred Debits	A-15	293,976	226,265	(67,711)
Regulatory Commission Expenses	A-16	4,939,446	5,383,112	443,666
Total Deferred Debits		10,340,561	10,749,525	408,964
TOTAL ASSETS AND OTHER DEBITS		\$ 339,891,963	\$ 334,347,461	\$ (5,544,502)

Schedule A
COMPARATIVE BALANCE SHEET

LIABILITIES AND OTHER CREDITS	Sched. No.	Balance 1/1/17 Beg of Year	Balance 12/31/17 Close of Year	Increase or Decrease
Proprietary Capital		xxxxxxxxxxxx	xxxxxxxxxxxx	xxxxxxxxxxxx
Common Stock Issued	A-17	-	-	-
Preferred Stock Issued	A-18	-	-	-
Capital Stock Subscribed				
Patronage Capital		\$ 102,596,914	\$ 111,417,571	\$ 8,820,657
Memberships		499	515	16
Other Equities & Retired Capital Credits		383,525	(868,527)	(1,252,052)
Capital Stock Expense	A-20	-	-	-
Appropriated Retained Earnings	A-21	-	-	-
Unappropriated Retained Earnings		-	-	-
Reacquired Capital Stock	A-19	-	-	-
Total Proprietary Capital		102,980,938	110,549,559	7,568,621
Division Capital	A-22	-	-	-
Long-Term Debt				
Bonds	A-23	-	-	-
Advances from Associated Companies	A-23	-	-	-
Other Long-Term Debt	A-23	193,361,631	177,893,589	(15,468,042)
Other Long-Term Debt		193,361,631	177,893,589	(15,468,042)
Current and Accrued Liabilities		xxxxxxxxxxxx	xxxxxxxxxxxx	xxxxxxxxxxxx
Notes Payable		5,308,600	3,000,000	(2,308,600)
Accounts Payable		5,139,759	5,132,701	(7,057)
Energy Rate Adjustment Clause		355,924	4,588	(351,336)
Customer Deposits		1,674,548	1,481,759	(192,789)
Taxes Accrued	A-24	6,185,140	6,525,834	340,694
Interest Accrued		-	-	-
Patronage Capital Payable		40,842	40,815	(26)
Matured Long-Term Debt		14,396,493	14,769,969	373,476
Tax Collections Payable	A-24	-	-	-
Misc. Current and Accrued Liabilities	A-25	1,545,772	3,154,709	1,608,937
Total Current and Accrued Liabilities		34,647,077	34,110,376	(536,702)
Deferred Credits		xxxxxxxxxxxx	xxxxxxxxxxxx	xxxxxxxxxxxx
Unamortized Premiums on Debt	A-28	-	-	-
Customer Advances For Construction	A-26	1,813,372	3,908,506	2,095,134
Other Deferred Credits	A-27	7,088,945	7,885,431	796,486
Accumulated Deferred Investment Tax Cr.	A-30	-	-	-
Total Deferred Credits		8,902,317	11,793,937	2,891,620
Operating Reserves		xxxxxxxxxxxx	xxxxxxxxxxxx	xxxxxxxxxxxx
Property Insurance Reserve				
Injuries and Damages Reserve				
Pensions and Benefits Reserve				
Miscellaneous Operating Reserve				
Total Operating Reserves		-	-	-
Contributions in Aid of Construction	A-31	-	-	-
Accumulated Deferred Income Taxes		xxxxxxxxxxxx	xxxxxxxxxxxx	xxxxxxxxxxxx
Accum Def Inc Taxes--Lib. Depr.	A-29	-	-	-
Accum Def Inc Taxes--Other	A-29	-	-	-
Total Accum Def Inc Taxes		-	-	-
TOTAL LIABILITIES AND OTHER CREDITS		\$ 339,891,963	\$ 334,347,461	\$ (5,544,502)

Schedule A-1
ANALYSIS OF UTILITY PLANT ACCOUNTS

Account No.	ACCOUNT TITLE	Balance Beginning of Year	Total Charges During Year	TOTAL CREDITS DURING YEAR		Balance Close of Year
				Retired Property Charged Depreciation Reserve	Adjustments and Other Credits	
	Steam Production Plant					
3100	Land & Land Rights	290,735				290,735
3110	Structures & Improvements	5,639,483	58,175	70,449		5,627,209
3120	Boiler Plant & Equipment	15,809,872	713,918	333,809		16,189,980
3130	Engine Driven Generators	5,556				5,556
3140	Turbogenerators Units	2,783,435	19,330			2,802,766
3150	Accessory Electrical Equipment	776,822				776,822
3160	Misc Power Plant Equip	668,854				668,854
	Total Steam Production	25,974,757	791,423	404,258	-	26,361,922
	Hydraulic Production Plant					
3300	Land & Land Rights	0				0
3310	Structures & Improvements	738,238	268,551			1,006,789
3320	Reservoirs, Dams & Waterways	2,030,551				2,030,551
3330	Water Wheels, Turbines & Gen.	666,472	1,356,977	66,705		1,956,745
3340	Accessory Electric Equipment	581,996	136,905			718,901
3350	Misc Power Plant Equipment	0				0
3360	Roads, Railroads & Bridges	0				0
	Total Hydraulic Production Plant	4,017,258	1,762,433	66,705	0	5,712,986
	Other Production Plant					
3400	Land & Land Rights	8,604,211				8,604,211
3410	Structures & Improvements	18,664,386	29,633	4,560		18,689,459
3420	Fuel Holders, Producers	4,926,522	10,871	4,600		4,932,794
3430	Prime Movers	66,984,718	315,798	270,710		67,029,806
3440	Generators	11,312,046	9,945			11,321,991
3450	Accessory Electric Equipment	9,320,903	301,219	34,934		9,587,188
3460	Misc Power Plant Equipment	2,267,812	70,496	5,998		2,332,310
	Total Other Production Plant	122,080,599	737,962	320,803	-	122,497,759
	Total Production Plant	152,072,614	3,291,818	791,766	-	154,572,667
	TOTAL - Carried Forward	152,072,614	3,291,818	791,766	-	154,572,667

Schedule A-1.1 (Continued)
ANALYSIS OF UTILITY PLANT ACCOUNTS

Account No.	ACCOUNT TITLE	Balance Beginning of Year	Total Charges During Year	TOTAL CREDITS DURING YEAR		Balance Close of Year
				Retired Property Charged Depreciation Reserve	Adjustments and Other Credits	
	Brought Forward	152,072,614	3,291,818	791,766	-	154,572,667
	Transmission Plant					
3500	Land & Land Rights	576,538				576,538
3520	Structures & Improvements	263,001				263,001
3530	Station Equipment	25,606,578	1,345,159	28,269		26,923,468
3540	Towers & Fixtures	58,189				58,189
3550	Poles & Fixtures	30,533,998	44,740	81,843		30,496,895
3560	Overhead Conductors & Devices	20,792,630	162,978	205,559		20,750,049
3570	Underground Conduit	8,865				8,865
3580	Underground Conductors & Dev.	492,187				492,187
3590	Roads & Trails	0				0
	Total Transmission Plant	78,331,986	1,552,877	315,671	0	79,569,191
	Distribution Plant					
3600	Land & Land Rights	492,129	3,236			495,365
3610	Structures & Improvements	3,621,672	29,411	457		3,650,627
3620	Station Equipment	19,892,243	530,255	148,749		20,273,749
3630	Storage Battery Equipment	7,627,943				7,627,943
3640	Poles, Towers & Fixtures	36,684,622	775,490	540,768		36,919,344
3650	Overhead Conductors & Devices	38,998,414	1,096,303	580,266		39,514,451
3660	Underground Conduit	7,943,947	999,523	7,588		8,935,883
3670	Underground Conductors & Devi.	25,046,852	1,495,868	224,231		26,318,489
3680	Line Transformers	25,690,924	852,403	363,495		26,179,832
3690	Services	6,744,117	95,928	11,078		6,828,967
3700	Meters	7,416,812	187,146	205,257		7,398,701
3710	Installations on Customer's Premises	29,138				29,138
3720	Leased Property	18,709				18,709
3730	St. Lighting & Signal Systems	3,481,998	3,790,993	1,788,902		5,484,090
	Total Distribution Plant	183,689,521	9,856,556	3,870,790	0	189,675,287
	TOTAL - Carried Forward	414,094,121	14,701,251	4,978,227	0	423,817,145

Schedule A-1.2 (Continued)
ANALYSIS OF UTILITY PLANT ACCOUNTS

Account No.	ACCOUNT TITLE	Balance Beginning of Year	Total Charges During Year	TOTAL CREDITS DURING YEAR		Balance Close of Year
				Retired Property Charged Depreciation Reserve	Adjustments and Other Credits	
	Brought Forward	414,094,121	14,701,251	4,978,227	0	423,817,145
	General Plant					
3890	Land & Land Rights	216,685				216,685
3900	Structures & Improvements	11,618,711	128,372	14,524		11,732,559
3910	Office Furniture & Equipment	10,083,771	2,545,122	371,732		12,257,160
3920	Transportation Equipment	5,800,218	201,426	51,064		5,950,580
3930	Stores Equipment	172,009				172,009
3940	Tool, Shop & Garage Equipment	1,805,510	154,527	2,388		1,957,649
3950	Laboratory Equipment	822,994				822,994
3960	Power Operated Equipment	257,152				257,152
3970	Communication Equipment	4,318,529	20,265			4,338,795
3980	Miscellaneous Equipment	1,341,347	49,227	39,047		1,351,526
	Total General Plant	36,436,926	3,098,940	478,756		39,057,110
	Intangible Plant					
3010	Organization	0				0
3020	Franchises and Consents	0				0
	Total Intangible Plant	0	0	0	0	0
	Contributed Plant Reclass	0			0	0
	Capital Lease	0				0
1140	Plant Acquisition Adjustment	54,852,453			0	54,852,453
	TOTAL-UTILITY PLANT-IN-SERVICE	505,383,500	17,800,191	5,456,983	0	517,726,708
	Construction Work-In-Progress	10,497,169	-5,686,484		(31,332)	4,779,353
	TOTAL	515,880,669	12,113,707	5,456,983	(31,332)	522,506,061

Schedule A-2
ACCUMULATED PROVISIONS FOR DEPRECIATION OF UTILITY PLANT

ITEM	Total	Utility Plant In Service	Utility Plant Leased To Others	Utility Plant Held for Future Use	Utility Plant In Process of Reclassification
Balance Beginning of Year	240,102,479	240,102,479	0	0	0
CREDITS					
Depreciation Accruals for Year Charged to:					
403 Depreciation	13,292,649	13,292,649			
413 Expenses of utility plant leased to others					
Other Accounts: (specify)					
Loss due to retirements	0	0			
Reserve adjustments	0	0			
Deferred Depr Exp-Iniki Plant	292,260	292,260			
Total Depreciation Accruals	13,584,909	13,584,909	0	0	0
Net charges for plant retired:					
Book cost of plant retired	5,456,983	5,456,983			
Cost of removal	0	0			
Net Charges for Plant Retired	5,456,983	5,456,983	0	0	0
Total Accumulated Depreciation on Plant Retired					
Other debit or credit items: (specify)					
Transfer of assets-CIAC amortization	0	0			
Insurance Recovery	0	0			
Sale of used merchandise	33,109	33,109			
Reserve Adj to system	0	0			
Loss & Removal Cost Allocation	(644,236)	(644,236)			
Retirement Work in Progress	94,584	94,584			
BALANCE END OF YEAR	247,713,862	247,713,862	0	0	0

Schedule A-2.1 (Continued)
ANALYSIS OF ACCUMULATED PROVISIONS FOR DEPRECIATION OF UTILITY PLANT

Account No.	ACCOUNT TITLE	Balance Beginning of Year	TOTAL CREDITS DURING YEAR		TOTAL DEBITS DURING YEAR		Balance Close of Year
			Charged to Depreciation	Other Credits	Net Charge to Reserve	Other Debits	
	Steam Production Plant						
3100	Land & Land Rights	0	0				0
3110	Structures & Improvements	4,735,951	200,744		70,449		4,866,246
3120	Boiler Plant & Equipment	9,257,020	384,981		333,809	9,228	9,298,964
3130	Engine Driven Generators	5,556	0				5,556
3140	Turbogenerators Units	1,720,985	12,443				1,733,428
3150	Accessory Electrical Equipment	543,024	4,157				547,181
3160	Misc Power Plant Equip	318,844	33,058				351,902
	Total Steam Production	16,581,379	635,383	0	404,258	9,228	16,803,277
	Hydraulic Production Plant						
3300	Land & Land Rights	0	0				0
3310	Structures & Improvements	14,476	31,052				45,528
3320	Reservoirs, Dams & Waterways	214,022	70,858				284,880
3330	Water Wheels, Turbines & Gen.	130,768	60,437		66,705		124,499
3340	Accessory Electric Equipment	58,278	23,898				82,176
3350	Misc Power Plant Equipment	0	0				0
3360	Roads, Railroads & Bridges	0	0				0
	Total Hydraulic Production Plant	417,544	186,245	0	66,705	0	537,084
	Other Production Plant						
3400	Land & Land Rights	0	0				0
3410	Structures & Improvements	8,890,888	491,010		4,560		9,377,338
3420	Fuel Holders, Producers	2,083,454	140,873		4,600	938	2,218,789
3430	Prime Movers	36,950,013	806,440		270,710	17,525	37,468,217
3440	Generators	4,788,151	250,541				5,038,692
3450	Accessory Electric Equipment	6,387,908	150,032	(17,313)	34,934	7,107	6,478,587
3460	Misc Power Plant Equipment	7,257	59,565	17,313	5,998	1,311	76,825
	Total Other Production Plant	59,107,672	1,898,460	0	320,803	26,882	60,658,448
	Total Production Total	76,106,594	2,720,089	0	791,766	36,109	77,998,808
	Total - Carried Forward	76,106,594	2,720,089	0	791,766	36,109	77,998,808

Schedule A-2.2 (Continued)
ANALYSIS OF ACCUMULATED PROVISIONS FOR DEPRECIATION OF UTILITY PLANT

Account No.	ACCOUNT TITLE	Balance Beginning of Year	TOTAL CREDITS DURING YEAR		TOTAL DEBITS DURING YEAR		Balance Close of Year
			Charged to Depreciation	Other Credits	Net Charge to Reserve	Other Debits	
	Brought Forward	76,106,594	2,720,089	0	791,766	36,109	77,998,808
	Transmission Plant						
3500	Land & Land Rights	0	0				0
3520	Structures & Improvements	158,441	7,155				165,596
3530	Station Equipment	10,906,103	1,014,931		28,269	10,790	11,881,974
3540	Towers & Fixtures	30,070	1,147				31,217
3550	Poles & Fixtures	23,854,179	677,210		81,843	11,526	24,438,020
3560	Overhead Conductors & Devices	13,490,366	478,166		205,559	42,202	13,720,771
3570	Underground Conduit	2,739	241				2,980
3580	Underground Conductors & Dev.	101,491	12,403				113,894
3590	Roads & Trails	0	0				0
	Total Transmission Plant	48,543,388	2,191,252	0	315,671	64,517	50,354,452
	Distribution Plant						
3600	Land & Land Rights	0	0				0
3610	Structures & Improvements	514,502	81,995		457	223	595,817
3620	Station Equipment	4,794,106	563,808		148,749	26,432	5,182,733
3630	Storage Battery	3,176,320	762,764				3,939,084
3640	Poles, Towers & Fixtures	22,904,416	919,104		540,768	138,462	23,144,290
3650	Overhead Conductors & Devices	21,168,119	1,262,323		580,266	154,276	21,695,900
3660	Underground Conduit	4,091,539	177,983		7,588	557	4,261,378
3670	Underground Conductors & Devi.	14,555,318	422,894		224,231	75,892	14,678,089
3680	Line Transformers	9,776,713	1,028,025		363,495	82,743	10,358,500
3690	Services	5,221,710	187,142		11,078	3,189	5,394,584
3700	Meters	1,205,839	584,821		205,257		1,585,403
3710	Installations on Customer's Premises	6,313	2,914				9,227
3720	Leased Property	14,133	1,936				16,069
3730	St. Lighting & Signal Systems	2,540,730	115,081		1,788,902	61,835	805,075
	Total Distribution Plant	89,969,758	6,110,790	0	3,870,790	543,609	91,666,149
	Total - Carried Forward	214,619,741	11,022,130	0	4,978,227	644,236	220,019,408

Schedule A-2.3 (Continued)
ANALYSIS OF ACCUMULATED PROVISIONS FOR DEPRECIATION OF UTILITY PLANT

Account No.	ACCOUNT TITLE	Balance Beginning of Year	TOTAL CREDITS DURING YEAR		TOTAL DEBITS DURING YEAR		Balance Close of Year
			Charged to Depreciation	Other Credits	Net Charge to Reserve	Other Debits	
	Brought Forward	214,619,741	11,022,130	0	4,978,227	644,236	220,019,408
	General Plant						
3890	Land & Land Rights	0	0				0
3900	Structures & Improvements	6,110,315	253,681		14,524		6,349,472
3910	Office Furniture & Equipment	6,540,123	1,076,714		371,732		7,245,106
3920	Transportation Equipment	3,897,563	524,518	33,109	51,064		4,404,126
3930	Stores Equipment	155,837	796				156,633
3940	Tool, Shop & Garage Equipment	1,222,606	164,269		2,388		1,384,487
3950	Laboratory Equipment	715,572	35,620				751,192
3960	Power Operated Equipment	240,862	2,780				243,642
3970	Communication Equipment	1,419,985	172,556				1,592,540
3980	Miscellaneous Equipment	210,237	39,586		39,047		210,776
	Total General Plant	20,513,101	2,270,519	33,109	478,756	0	22,337,973
	Sub-total	235,132,841	13,292,649	33,109	5,456,983	644,236	242,357,381
	Iniki Deferred Depreciation Expense	5,260,680	292,260				5,552,940
	Retirement Work-In-Progress	(291,043)	644,236			549,652	(196,459)
	TOTAL	240,102,479	14,229,144	33,109	5,456,983	1,193,888	247,713,862

Schedule A-3
ACCUMULATED PROVISIONS FOR AMORTIZATION OF UTILITY PLANT

Amortization of Utility Plant	Total	Utility Plant In Service	Utility Plant Leased To Others	Utility Plant Held for Future Use
Balance Beginning of Year	0	0		
(Specify Accounts Credited or Debited)	0	0		
Total Credits	0	0		
	0	0		
Total Debits	0	0		
BALANCE END OF YEAR	0	0		
Amortization of UTILITY PLANT ACQUISITION ADJUSTMENTS				
Balance Beginning of Year	31,082,144	31,082,144		
4060 Amortization Expense - Acquisition Adjustment	2,194,182	2,194,182		
Total Credits	2,194,182	2,194,182		
Total Debits	0	0		
BALANCE END OF YEAR	33,276,326	33,276,326		

**Schedule A-4
NON-UTILITY PLANT**

DESCRIPTION - NON-UTILITY ASSETS	Balance Beginning of Year	Debits During Year	Credits During Year	Balance Close of Year
1211 Land and Land Rights	0			0
1212 Structures and Improvements	0			0
1213 Furniture and Equipment	0			0
TOTAL	0	0	0	0

**Schedule A-4
RESERVE FOR DEPRECIATION
NON-UTILITY PLANT**

DESCRIPTION NON-UTILITY ASSETS	Balance Beginning of Year	Debits During Year	Credits During Year	Balance Close of Year
1211 Land and Land Rights	0			0
1212 Structures and Improvements	0			0
1213 Furniture and Equipment	0			0
TOTAL	0	0	0	0

**Schedule A-5
INVESTMENT IN ASSOCIATED COMPANIES**

DESCRIPTION OF ITEM	Date Acquired	Date of Maturity	Amount	Book Cost End of Year	Revenues For Year	Gain or Loss from Investment
CFC Loan Capital Term Certificates	12/17/03	01/01/24	164,800	0	0	0
CFC Patronage Capital	N/A	N/A	444,241	0	289,306	0
CFC SCTC's	N/A	N/A	412,000	0	4,078	0
CFC Membership Fee	12/30/99	N/A	1,000	0	0	0
CFC Member Capital Securities	03/02/09	03/02/44	250,000	0	12,500	0
NISC Patronage Capital	N/A	N/A	63,290	0	25,589	0
Ruralite Patronage Capital	N/A	N/A	0	0	0	0
CoBank Membership Fee	06/03/16	N/A	1,000	0	0	0
Economic Development Loan - NTBG	03/17/08	03/17/18	9,375	0	0	0
Economic Development Loan - Island School	09/04/08	09/04/18	28,035	0	0	0
Revolving Loan Fund Loan - Hale Opiu	03/06/08	03/06/18	0	0	0	0
Economic Development Loan - YWCA	05/18/12	05/18/22	198,750	0	0	0
Revolving Loan Fund Loan - Kauai Brewers	05/15/13	05/15/20	55,377	0	700	0
Revolving Loan Fund Loan - Tiki Iniki	07/25/13	07/25/20	68,733	0	811	0
Revolving Loan Fund Loan - JC Linen	08/05/13	08/05/20	50,734	0	0	0
Revolving Loan Fund Loan - Kipuni Way	03/18/14	03/18/24	60,058	0	672	0
Revolving Loan Fund Loan - IHP	04/15/16	04/15/26	129,366	0	1,363	0
Economic Development Loan - NTBG2	11/15/16	11/15/26	360,000	0	0	0
KRS1	10/10/11	N/A	34,952,165	0	1,023,192	(933,192)
KRS2	10/11/12	N/A	2,418	0	0	0
KRS2 Holdings	08/01/13	N/A	(1,216,889)	0	0	(4,097)
TOTAL	xxxxxx	xxxxxx	36,034,451	0	1,358,211	(937,288)

**Schedule A-5-A
OTHER INVESTMENTS**

DESCRIPTION OF ITEM	Date Acquired	Date of Maturity	Amount	Book Cost End of Year	Revenues For Year	Gain or Loss from Investment
NONE						
TOTAL	xxxxxx	xxxxxx	0	0	0	0

**Schedule A-6
SPECIAL FUNDS**

NAME AND PURPOSE OF FUND	Balance End of Year
NONE	
TOTAL	0

**Schedule A-7
SPECIAL DEPOSITS**

DESCRIPTION AND PURPOSE OF DEPOSIT	Balance End of Year
Deposit - Bank of Hawaii Savings Certificate	1,376
Deposit - Department of Land and Natural Resources	8,308
A&B Rental Deposit	2,500
A&B Rental Deposit	0
Credit Card Processing Fee	(11,644)
TOTAL	540

**Schedule A-8
TEMPORARY CASH INVESTMENTS**

DESCRIPTION OF ITEM	Par or Stated Value	Book Cost End of Year	Ledger Value	Revenues For Year
	0	0	0	
TOTAL	0	0	0	0

**Schedule A-9
ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS—CR.**

ITEM	Utility Customers	Merchandise, Jobbing and Contact Work	Officers and Employees	Other	Total
Balance Beginning of Year	225,000	0			225,000
Prov. for Uncollectibles for Year	147,223	0			147,223
Accounts Written Off	(73,138)				(73,138)
Collection of Accts. Written Off	28,570				28,570
Adjustments: (Explain)					
True up Allowance for Uncollectibles based on 12/31/17 A/R 60 days and greater.	(102,655)				(102,655)
Balance End of Year	225,000	0	0	0	225,000

**Schedule A-10
FUEL STOCK**

	Total Cost	Naphtha		Diesel		Used Oil	
		Barrels	Cost	Barrels	Cost	Barrels	Cost
Beginning of Year (excludes fuel for vehicles)	1,060,566	7,989	515,387	5,088	544,389	16	791
Purchased During Year:	36,351,841	315,592	20,969,201	186,154	15,338,812	1,179	43,828
Consumed During Year:	36,273,354	315,230	20,820,551	186,295	15,412,811	1,071	39,992
End of Year							
Balance End of Year	1,139,053	8,351	664,036	4,947	470,391	124	4,626

**Schedule A-11
PREPAYMENTS**

NATURE OF PAYMENTS	Balance End of Year
Prepaid Other	50,084
Prepaid Rent	0
Prepaid Insurance	1,104,376
TOTAL	1,154,460

**Schedule A-12
MISCELLANEOUS CURRENT AND ACCRUED ASSETS**

DESCRIPTION OF ITEM	Balance End of Year
NONE	
TOTAL	0

Schedule A-13
UNAMORTIZED DEBT DISCOUNT AND EXPENSE

DESCRIPTION OF LONG-TERM DEBT	Principal Amount	Total Discount and Expense	Amortization Period		Balance Beginning of Year	Debits During Year	Credits During Year	Balance End of Year
			From	To				
NONE								
Total					0	0	0	0

**Schedule A-14
EXTRAORDINARY PROPERTY LOSSES**

DESCRIPTION OF ITEM	Total Amount of Loss	Previously Written Off	Written Off During Year		Balance End of Year
			Ac. Charged	Amount	
NONE					
Total					

**Schedule A-15
MISCELLANEOUS DEFERRED DEBITS**

DESCRIPTION OF OTHER DEFERRED DEBITS	Balance End of Year
Other Work-in-Progress	226,265
TOTAL	226,265

**Schedule A-16
DEFERRED REGULATORY COMMISSION EXPENSES**

DESCRIPTION OF CASE	Total Expenses of Case	Amortization		Balance End of Year
		Previous Year	Current Year	
(A) Iniki Deferred Depreciation -HPUC D&O 12064 dated 12/9/92 pg. 7 being amortized over 28 years beginning 10/1/96.	\$ 1,680,432	\$ 292,260	\$ 292,260	\$ 1,388,172
(B) DSM project costs and recoveries - HPUC D&O 15733 dated 8/5/97				296,394
(C) IRP project costs and recoveries - HPUC D&O 15733 dated 8/5/97				(14,314)
(D) Solar Water Heating Pay-As-You-Save - HPUC D&O 23531 dated 6/29/07				48,435
(E) Pension Costs Tracking				3,664,425
	\$ 1,680,432	\$ 292,260	\$ 292,260	\$ 5,383,112

Schedule A-17
COMMON STOCK ISSUED

DESCRIPTION	Par or Stated Value Per Share	Number of Shares At End of Year		Book Liability Actually Outstanding At End of Year	Premium or Discount
		Authorized	Outstanding		
NONE					
Total	0	0	0	0	

Schedule A-18
PREFERRED STOCK ISSUED

Series	Dividend Rate	Face Amount	Date of Issue	Date of Maturity	Premiums or Discount	Amount Actually Outstanding
NONE						
Total		0	0			0

Schedule A-19
REACQUIRED CAPITAL STOCK

CAPITAL STOCK	Number of Shares Reacquired	Cost Per Share Reacquired	Balance End of Year
NONE			
Total	0	0	0

Schedule A-20 CAPITAL STOCK EXPENSE	
CLASS AND SERIES OF STOCK	Balance End of Year
NONE	
Total	0

Schedule A-21 ANALYSIS OF APPROPRIATED RETAINED EARNINGS		
ITEM	Account	Amount
	XXXXXXXXXXXX	
CREDITS Give nature of each credit and account charged:	XXXXXXXXXXXX	XXXXXXXXXXXX
NONE		
Total Credits	- XXXXXXXXXXXX	- -
DEBITS Give nature of each credit and account charged:	XXXXXXXXXXXX XXXXXXXXXXXX	XXXXXXXXXXXX XXXXXXXXXXXX
NONE		
Total Debits	- XXXXXXXXXXXX	- -
BALANCE END OF YEAR	XXXXXXXXXXXX	-

**Schedule A-23
LONG-TERM DEBT**

CLASS AND SERIES OF OBLIGATION	Date of Issue	Maturity Date	Amount Authorized	Amount Outstanding	Interest Expense For the Year	PREMIUM OR DISCOUNT	
						Balance End of Year	Amortized During Year
Rural Utility Service (RUS) Financing	11/01/02	10/31/27		\$ -	\$ -		
less: RUS Cushion of Credit				\$ (14,448,797)			
RUS/FFB-KPP Purchase Financing	10/19/04	12/31/23		\$ 13,550,934	\$ 486,446		
RUS/FFB-C8	10/01/12	12/31/42		\$ 74,042,933	\$ 2,040,731		
Natl Rural Utility Coop Finance Corp (CFC)							
(9005-KPP Purchase)	12/18/03	12/17/23		\$ 2,878,732	\$ 91,047		
(9014-RUS Refinance)	07/28/16	03/31/28		116,639,755	3,110,657		
less: Current Maturities of Long-term Debt				\$ (14,769,969)			
Interest Expense on Customer Deposits					0		
Other Interest Expense - \$5M LOC					0		
Other Interest Expense - \$20M LOC					\$ 115,851		
Other Interest Expense - \$70M LOC					\$ -		
Total	xxxxxxx	xxxxxxx	-	\$ 177,893,589	\$ 5,844,732	-	-

A - 24
ACCRUED TAXES

KIND OF TAX	Balance Beg. of Yr.				Balance End of Year
	Taxes Accrued 1/1/17	Taxes Charged During Year	Paid During Year	Adjustments	Taxes Accrued 12/31/17
FEDERAL TAXES					
F.I.C.A.	0	1,129,040	1,129,040		0
Unemployment Tax	53	6,400	6,451		2
Income Taxes	0	4,079	4,079		0
STATE TAXES					
Public Service Company Tax	2,394,326	8,720,227	8,461,120		2,653,433
Public Utility Fee	114,786	740,886	718,872		136,800
Unemployment Tax	118	6,951	6,971		98
Use Tax	92,130	274,955	325,381		41,704
General Excise Tax	0	39,177	39,177		0
Income Taxes	0	0	0		0
COUNTY TAXES					
Franchise Tax	3,583,727	3,704,430	3,594,358		3,693,798
Motor Vehicle Tax	0	41,922	41,922		0
Property Tax	0	1,778	1,778		0
TOTAL	6,185,140	14,669,845	14,329,151	0	6,525,834

**Schedule A-25
MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES**

Description	Balance End of Year
FAS-158 Accumulated Post-Retirement Benefit Obligation Liability	\$ 596,600
NBU & BU Employees Vacation Accrual	709,868
NBU & BU Accrued Payroll	1,266,580
Schedule Q Credits	581,661
KIUC Foundation	
Total	\$ 3,154,709

**Schedule A-26
CUSTOMER ADVANCES FOR CONSTRUCTION**

Item	Debit	Credit	Amount
Balance Beginning of Year			\$ 1,813,372
Advances By Customers			2,158,655
Refunds To Customers			(16,400)
Transferred to CIAC			(47,121)
Balance End of Year			\$ 3,908,506

**Schedule A-27
OTHER DEFERRED CREDITS**

Description of Deferred Credits	Balance End of Year
Iniki Deferred Depreciation (Contra) Schedule A-16	\$ 1,388,172
Hitachi Major Overhaul (GT-1)	553,280
Boiler/Steam Turbine Major Overhaul	0
JBE Major Overhaul (GT-2)	450,184
KPS Major Overhaul (CT-1)	868,480
D-6 Major Overhaul	675,000
D-7 Major Overhaul	510,000
D-8 Major Overhaul	0
D-9 Major Overhaul	360,000
RUS Rural Economic Development Grant	1,580,315
G&R Hydro Security Deposit	1,500,000
Total	\$ 7,885,431

Schedule A-29
ACCUMULATED DEFERRED INCOME TAXES

ITEMS	Balance Beginning of Year	Changes During Year		Balance End of Year
		Amts. Debited	Amts. Credited	
NONE	-	-	-	-
	-	-	-	-
	-	-	-	-
	-	-	-	-
	-	-	-	-
	-	-	-	-
	-	-	-	-
	-	-	-	-
	-	-	-	-
	-	-	-	-
	-	-	-	-
Total	-	-	-	-

Schedule A-30
ACCUMULATED DEFERRED INVESTMENT TAX CREDITS

ITEMS	Balance Beginning of Year	Changes During Year		Balance End of Year
		Amts. Debited	Amts. Credited	
NONE	-	-	-	-
Total	-	-	-	-

Schedule A-31
CONTRIBUTIONS IN AID OF CONSTRUCTION

	Debits	Credits	Amount
Balance Beginning of Year			\$ -
			-
NONE			
			-
			-
			-
			\$ -
Balance End of Year			-

**Schedule B
ANALYSIS OF INCOME ACCOUNT**

ACCOUNT TITLE	Sched. No.	Amount	Increase (Decrease) From Previous Year
UTILITY OPERATING INCOME			
Operating Revenues	B-1	\$ 147,849,788	\$ 4,351,225
Operating Expenses			
Operating Expense	B-2	92,564,703	3,724,966
Maintenance Expense	B-2	13,775,471	(411,890)
Depreciation Expense		13,061,644	386,351
Amortization of Utility Plant			
Amortization of Utility Plant Acquis. Adj.		2,194,182	-
Amortization of Property Losses			
Taxes Other Than Income Taxes	B-3	12,429,895	346,250
Income Taxes	B-3		
Provision for Deferred Income Taxes	B-3		
Provision for Deferred Investment Tax Cr.			
Income Taxes Deferred in Prior Yrs.—Cr.			
Amortization of Def. Investment Tax Cr.—Cr.			
Total Operating Expenses		134,025,894	4,045,677
Operating Income		13,823,894	305,549
Income from Utility Plant Leased to others			
Total Operating Income		13,823,894	305,549
OTHER INCOME			
Income from Mdse., Jobbing & Contract Work (Net)		60,938	41,576
(Income)/Loss from Subsidiaries		(937,288)	842,139
Capital Credits & Patronage		318,974	175,544
Non-operating Rental Income		86,392	252
PPA Liquidated Damages		285,000	285,000
Interest & Dividend Income		1,775,813	(351,434)
Allowance for Funds Used During Construction		-	
Miscellaneous Non-operating Income		3,546	599
Total Other Income		1,593,374	993,676
OTHER INCOME DEDUCTIONS			
Miscellaneous Amortization			
Miscellaneous Income Deductions		588,626	517,174
Total Other Income Deductions		588,626	517,174
Total Other Income and Deductions		1,004,748	476,502
INTEREST CHARGES			
Interest on Long-Term Debt		5,728,880	(1,187,517)
Amortization of Debt Discount & Expense			
Amortization of Premium on Debt Cr.			
Interest on Debt to Associated Companies			
Other Interest Expenses		115,851	(417,425)
Total Interest Charges		5,844,732	(1,604,941)
Income Before Extraordinary Items		8,983,910	2,386,993
EXTRAORDINARY ITEMS			
Extraordinary Income			
Extraordinary Deductions			
Income Taxes, Extraordinary Items			
Total Extraordinary Items			
NET MARGINS		\$ 8,983,910	\$ 2,386,993

Schedule B-1
ANALYSIS OF GROSS OPERATING REVENUES
Utility Department

ACCOUNT TITLE	Current Year	Previous Year
Operating Revenues:		
Residential Comb. Lighting, Heating and Small Power "D"	\$ 58,459,375	\$ 55,787,615
General Lighting Service "C"		
General Lighting Service "G"	22,238,251	21,287,562
General Lighting Service "J"	16,437,111	16,783,317
Large Power "L"	15,341,807	15,205,417
Large Power "P"	34,047,916	32,657,931
Optional Power		
Industrial Contract		
Governmental Street, Highway & Park Lighting "SL"	708,102	1,268,893
Electric Service for Employees "E"		
Irrigation	143,182	16,264
Sub-Total	\$ 147,375,744	\$ 143,006,999
Other Operating Revenues:		
Late Payment Fees		
Miscellaneous Service Revenues	176,209	172,875
Non-Standard Meter Charge	276,283	301,291
Rent From Property	13,052	14,398
Other Revenues	8,500	3,000
Sub-Total	\$ 474,044	\$ 491,563
Total Gross Operating Revenues	\$ 147,849,788	\$ 143,498,563

Schedule B-2
ANALYSIS OF OPERATION AND MAINTENANCE EXPENSE ACCOUNTS

ACCOUNT TITLE	Current Year	Previous Year
POWER PRODUCTION EXPENSES		
Steam Power Generation		
Operation		
500 Operation Supervision and Engineering	989,628	970,635
501 Fuel		
502 Steam Expenses	1,179,705	1,138,641
503 Steam from Other Sources		
504 Steam Transferred--Cr.		
505 Electric Expenses		
506 Miscellaneous Steam Power Expenses	434	1,455
507 Rents		
Total Operation	2,169,766	2,110,731
Maintenance		
510 Maintenance Supervision and Engineering	-	-
511 Maintenance of Structures	143,115	143,778
512 Maintenance of Boiler Plant	59,697	91,983
513 Maintenance of Electric Plant	828,498	250,611
514 Maintenance of Miscellaneous Steam Plant		
Total Maintenance	1,031,310	486,371
Total Steam Power Generation	3,201,076	2,597,102
Hydraulic Power Generation		
Operation		
535 Operation Supervision and Engineering		
536 Water for Power	68,603	66,696
537 Hydraulic Expenses		
538 Electric Expenses		
539 Misc. Hydraulic Power Generation Expenses		
540 Rents		
Total Operation	68,603	66,696
Maintenance		
541 Maintenance Supervision and Engineering		
542 Maintenance of Structures	-	10,004
543 Maintenance of Reservoirs, Dams and Waterways	271,630	225,440
544 Maintenance of Electric Plant	12,532	9,523
545 Maintenance of Miscellaneous Hydraulic Plant		
Total Maintenance	284,162	244,967
Total Hydraulic Power Generation	352,765	311,663
Other Power Generation		
Operation		
546 Operation Supervision and Engineering	492,644	476,172
547 Fuel	36,273,354	34,559,063
548 Generation Expenses	2,401,321	2,625,317
549 Miscellaneous Other Power Generation Expenses	819,640	995,519
550 Rents		
Total Operation	39,986,959	38,656,071

ANALYSIS OF OPERATION AND MAINTENANCE EXPENSE ACCOUNTS-- (Continued)		
ACCOUNT TITLE	Current Year	Previous Year
Maintenance		
551 Maintenance Supervision and Engineering	556,890	445,922
552 Maintenance of Structures	92,268	179,954
553 Maintenance of Generating and Electric Plant	6,333,596	7,825,527
554 Maint. of Misc. Other Power Generation Plant		
Total Maintenance	6,982,754	8,451,404
Total Other Power Generation	46,969,713	47,107,475
Other Power Supply Expenses		
555 Purchased Power	29,756,315	28,204,846
556 System Control and Load Dispatching	257,845	246,943
557 Other Expenses		
Total Other Power Supply Expenses	30,014,160	28,451,789
TOTAL PRODUCTION EXPENSES	80,537,714	78,468,028
TRANSMISSION EXPENSES		
Operation		
560 Operation Supervision and Engineering		
561 Load Dispatching		
562 Station Expenses	133,579	138,762
563 Overhead Line Expenses	9,985	18,315
564 Underground Line Expenses		
565 Transmission of Electricity by Others		
566 Miscellaneous Transmission Expenses	158,067	151,233
567 Rents	64,598	63,846
Total Operation	366,229	372,156
Maintenance		
568 Maintenance Supervision and Engineering		
569 Maintenance of Structures		
570 Maintenance of Station Equipment	199,519	414,305
571 Maintenance of Overhead Lines	394,730	357,610
572 Maintenance of Underground Lines		
573 Maintenance of Miscellaneous Transmission Plant		
Total Maintenance	594,249	771,915
TOTAL TRANSMISSION EXPENSES	960,479	1,144,071
DISTRIBUTION EXPENSES		
Operation		
580 Operation Supervision and Engineering	-	-
581 Load Dispatching	-	-
582 Station Expenses	304,152	331,642
583 Overhead Line Expenses	26,350	14,847
584 Underground Line Expenses	29,767	33,789
585 Street Lighting and Signal System Expenses		
586 Meter Expenses	434,744	433,495
587 Customer Installations Expenses		
588 Miscellaneous Distribution Expenses	446,259	453,413
589 Rents	14,006	13,212
Total Operation	1,255,278	1,280,399

ANALYSIS OF OPERATION AND MAINTENANCE EXPENSE ACCOUNTS-- (Continued)		
ACCOUNT TITLE	Current Year	Previous Year
Maintenance		
590 Maintenance Supervision and Engineering		
591 Maintenance of Structures		
592 Maintenance of Station Equipment	364,233	376,550
593 Maintenance of Overhead Lines	2,797,937	2,508,368
594 Maintenance of Underground Lines	539,155	436,495
595 Maintenance of Line Transformers	54	698
596 Maintenance of Street Lighting & Signal Systems	(5,377)	45,621
597 Maintenance of Meters	7,499	7,381
598 Maintenance of Miscellaneous Distribution Plant		
Total Maintenance	3,703,501	3,375,113
TOTAL DISTRIBUTION EXPENSES	4,958,779	4,655,512
TOTAL TRANSMISSION & DISTRIBUTION EXPENSES	5,919,258	5,799,583
CUSTOMER ACCOUNTS		
Operation		
901 Supervision	281,804	262,457
902 Meter Reading Expenses	86,674	82,947
903 Customer Records and Collection Expenses	1,618,485	1,628,847
904 Uncollectible Accounts	44,568	(418,989)
905 Miscellaneous Customer Accounts Expenses		
907-912 Additional Customer Accounts Expenses	434,316	442,917
TOTAL CUSTOMER ACCOUNTS	2,465,847	1,998,180
SALES EXPENSES		
Operation		
911 Supervision		
912 Demonstrating and Selling Expenses		
913 Advertising Expenses		
914 Revenues from Merchandising, Jobbing and Contract Work		
915 Costs and Expenses of Merchandising, Jobbing and Contract Work		
916 Miscellaneous Sales Expenses		
TOTAL SALES EXPENSES	-	-
ADMINISTRATIVE AND GENERAL EXPENSES		
Operation		
920 Administrative and General Salaries	7,247,843	6,605,594
921 Office Supplies and Expenses	1,053,599	1,056,226
923.30 Administrative Office Expenses		
923 Outside Services Employed	3,668,681	4,363,412
924 Property Insurance	571,607	570,085
925 Injuries and Damages		
926 Employee Pensions and Benefits		
927 Franchise Requirements		
928 Regulatory Commission Expenses	1,656,793	1,311,858
929 Duplicate Charges--Cr.		
930 Miscellaneous General Expenses	743,766	716,406
931 Rents	1,295,572	1,280,134
Total Operation	16,237,861	15,903,715

ANALYSIS OF OPERATION AND MAINTENANCE EXPENSE ACCOUNTS-- (Continued)		
ACCOUNT TITLE	Current Year	Previous Year
Maintenance		
935 Maintenance of General Plant	1,179,495	857,591
TOTAL ADMIN. & GENERAL EXPENSES	17,417,356	16,761,306
TOTAL OPERATING EXPENSES	106,340,174	103,027,098
TOTAL OPERATION EXPENSES	92,564,703	88,839,737
TOTAL MAINTENANCE EXPENSES	13,775,471	14,187,361

Schedule B-3
ANALYSIS OF TOTAL CORPORATION TAXES

DESCRIPTION OF TAX	Rate	Total Taxes Charged During Year	DISTRIBUTION OF TAXES				
			Tax Expense	Income Taxes	Charged To Plant	Other Accounts	Non-Utility
STATE TAXES:							
Franchise Tax		3,704,430	3,692,564			11,866	
Public Service Company Tax		8,720,227	8,692,296			27,931	
Unemployment Tax		6,951			1,321	5,630	
Use Tax		274,955			137,477	137,478	
General Excise Tax		39,177	39,177				
Income Tax		-		-			
Property Tax		1,778	1,778				
		-					
		-					
		-					
Total State Taxes		12,747,518	12,425,815	-	138,798	182,905	-
FEDERAL TAXES:							
F.I.C.A.		1,129,040			214,518	914,522	
Unemployment Tax		6,400			1,216	5,184	
Income Tax		4,079		4,079			
Vehicle Use		-					
		-					
		-					
		-					
Total Federal Taxes		1,139,519	-	4,079	215,734	919,706	-
FEES AND LICENSES:							
Public Utility Fee		740,886				740,886	
Motor Vehicle Tax		41,922				41,922	
		-					
		-					
Total Fees and Licenses		782,808	-	-	-	782,808	-
TOTAL CORPORATION TAXES		\$ 14,669,845	\$ 12,425,815	\$ 4,079	\$ 354,532	\$ 1,885,419	\$ -

Schedule C
STATISTICAL INFORMATION
COMPARATIVE ANALYSIS FOR THE TWELVE MONTH PERIOD ENDED 12/31/2017

CLASSIFICATION OF RATES	12-Month Avg. Number of Customers (2)	12-Month Avg. Number of Meters (3)	Total K.W. Hrs. Sold During 2017 (4)	Net Revenue Received During Year (5)	Average Annual K.W. Hr. Sold Per Customer (6)	Average Net Revenue Per K.W. Hr. Sold (7)	Average Net Revenue Per Customer (8)	Percentage of Total Revenue Received (9)
Res. Comb. Ltg., Htg. & Small Power - "D"	28,766	28,766	169,346,334	\$ 58,459,375	\$ 5,887	0.34521	\$ 2,032	39.67%
General Lighting Service - "C"								
General Lighting Service - "G"	4,395	4,395	62,824,313	22,238,251	14,296	0.35398	5,060	15.09%
General Lighting Service - "J"	300	300	50,282,542	16,437,111	167,888	0.32689	54,882	11.15%
Large Power - "L"	14	14	51,926,563	15,341,807	3,709,040	0.29545	1,095,843	10.41%
Large Power - "P"	108	108	108,943,412	34,047,916	1,007,181	0.31253	314,773	23.10%
Optional Power								
Industrial Contract								
Governmental St. Hwy. & Park Ltg. - "SL"	3,705	3,705	878,661	708,102	237	0.80589	191	0.48%
Governmental Contract								
Interdepartmental								
Electric Service for Employees				-				
Irrigation	3	3	896,148	143,182	298,716	0.15977	47,727	0.10%
Total	37,291	37,291	445,097,973	\$ 147,375,744	\$ 11,936	0.33111	\$ 3,952	100.00%
KW Hrs. Used - N/C	xxxxxxx	xxxxxxx	2,528,594	xxxxxxx	xxxxxxxxxx	xxxxxxx	xxxxxxx	xxxxxxx
KW Hrs. Lost - Unaccounted	xxxxxxx	xxxxxxx	16,135,758	xxxxxxx	xxxxxxxxxx	xxxxxxx	xxxxxxx	xxxxxxx
KW Hrs. - Net to System	xxxxxxx	xxxxxxx	463,762,325	xxxxxxx	xxxxxxxxxx	xxxxxxx	xxxxxxx	xxxxxxx
KW Hrs. - Station Use	xxxxxxx	xxxxxxx	9,011,252	xxxxxxx	xxxxxxxxxx	xxxxxxx	xxxxxxx	xxxxxxx
KW Hrs. & KW (Max.) Generated - Steam	xxxxxxx	xxxxxxx	2,033,450	xxxxxxx	xxxxxxxxxx	xxxxxxx	xxxxxxx	xxxxxxx
" " " " " " - Diesel	xxxxxxx	xxxxxxx	294,954,795	xxxxxxx	xxxxxxxxxx	xxxxxxx	xxxxxxx	xxxxxxx
" " " " " " - Hydro	xxxxxxx	xxxxxxx	6,725,240	xxxxxxx	xxxxxxxxxx	xxxxxxx	xxxxxxx	xxxxxxx
Total KWH & KW (Max.) - Generated	xxxxxxx	xxxxxxx	303,713,485	xxxxxxx	xxxxxxxxxx	xxxxxxx	xxxxxxx	xxxxxxx
Total KWH & KW (Max.) - Purchased	xxxxxxx	xxxxxxx	169,060,092	xxxxxxx	xxxxxxxxxx	xxxxxxx	xxxxxxx	xxxxxxx
Percentage of Loss - Unaccounted	xxxxxxx	xxxxxxx	3.47930%	xxxxxxx	xxxxxxxxxx	xxxxxxx	xxxxxxx	xxxxxxx
Percentage Used - N/C	xxxxxxx	xxxxxxx	0.54500%	xxxxxxx	xxxxxxxxxx	xxxxxxx	xxxxxxx	xxxxxxx
 Avg. Cost per KWH Sold	xxxxxxx	xxxxxxx		xxxxxxx	xxxxxxxxxx	0.30112	xxxxxxx	xxxxxxx
 Avg. Net Income per KWH Sold	xxxxxxx	xxxxxxx		xxxxxxx	xxxxxxxxxx	0.02018	xxxxxxx	xxxxxxx

State whether Electric energy is generated or purchased	<u>Generated and Purchased</u>
If purchased, state from whom:	<u>Gay & Robinson, Kekaha Ag Association, McBryde Resources (including McBryde Solar),</u> <u>KRS2 Koloa Solar, KRS1 Anahola Solar, GET Biomass, Kapaa Solar, MP2 Solar, Pioneer Solar,</u> <u>DOMSolar.</u>
State terms and duration of contract:	<u>Various - contracts provided upon request.</u>
State contract price per K.W. Hr.	<u>Various prices - as per contracts approved above.</u>

LOCATION OF STATIONS	MOTIVE POWER		Rated Capacity in K.W
	No. of Units	Types of Unit	
Port Allen, Kauai	1	Steam	10,000
Port Allen, Kauai	2	Diesel	4,000
Port Allen, Kauai	3	Diesel	8,250
Port Allen, Kauai	2	Gas Turbine	40,100
Port Allen, Kauai	4	Diesel	31,400
Kapala Power Station	1	Steam-Injected Gas Turbine	27,500
Upper and Lower Waiahi	2	Hydro	1,500
GET Biomass	1	Biomass	6,700
TOTALS			129,450

State generation capacity	129,450	KW			
State peak demand	75,240	KW			
State whether service supplied is "A-C" or "D-C"			A-C		
State average daily maximum load on outgoing lines			N/A	K.W. Hrs.	
State total bbls. fuel oil:	Purchased	502,925	: Consumed	502,596	On hand 13,422
State total cost fuel oil:	Purchased	\$ 36,351,841	: Cost per bbl	\$72.28	
State total cost fuel oil:	Consumed	\$ 36,273,354	: Avg. cost per	\$72.17	
State total fuel oil adjustment Revenues		\$ (10,797,821)	: Bbl. consumed	11,967	
Cost of fuel oil per K.W.Hr.: Generated \$		\$0.12308	: per K.W. Hr. sold \$	\$0.08150	
How often are meters tested? Give details		Meters are tested per Rule No. 11A		How many tested?	2,315

Date			Peak			Date			Peak		
Jan	01/12/17	70,290	Jul	07/12/17	74,840						
Feb	02/14/17	69,990	Aug	08/03/17	74,560						
Mar	03/13/17	72,270	Sep	09/27/17	74,870						
Apr	04/10/17	71,210	Oct	10/11/17	74,330						
May	05/02/17	69,590	Nov	11/01/17	75,240						
June	06/26/17	71,890	Dec	12/27/17	71,880						

Page 37

Schedule D (Continued) MISCELLANEOUS DATA				
Transmission Substations				
LOCATION	TRANSFORMERS			Substation Ratings
	Voltages	No. of Transformers	Rating	
KPS	69.0/13.8	1	21,000	21,000
Port Allen	4.16/69.0	1	10,000	10,000
Port Allen	13.8/69.0	2	20,000	40,000
Port Allen	12.47/69.0	1	10,000	10,000
Port Allen	13.8/69.0	2	15,000	30,000
TOTAL	xxxxxxx	7	xxxxx	111,000
Distribution Substations				
LOCATION	TRANSFORMERS			Substation Ratings
	Voltages	No. of Transformers	Rating	
Wainiha	2.3/12.47	1	1,500	1,500
Wainiha	69.0/12.47	1	1,500	1,500
Princeville	69.0/12.47	2	10,000	20,000
Port Allen	12.47/480	2	1,500	3,000
Port Allen	69.0/12.47	1	10,000	10,000
Kapaa	69.0/12.47	2	10,000	20,000
Anahola	69.0/12.47	2	10,000	20,000
Kapaia	69.0/12.47	1	10,000	10,000
Kaumakani	69.0/12.47	1	7,500	7,500
Kekaha	69.0/12.47	1	7,500	7,500
Kekaha	69.0/12.47	1	10,000	10,000
Koloa	69.0/12.47	2	10,000	20,000
Lawai	69.0/12.47	1	7,500	7,500
Lihue	69.0/12.47	3	10,000	30,000
Lydgate	69.0/12.47	2	10,000	20,000
Mana	69.0/12.47	1	7,500	7,500
Waiahi (Lower)	12.47/2.4	1	1,500	1,500
Waiahi (Upper)	12.47/2.4	1	750	750
Port Allen	4.16/12.47	1	5,000	5,000
Koloa	12.47/48	1	1,500	1,500
Anahola	12.47/48	2	3,000	6,000
TOTAL	xxxxxxx	30	xxxxx	210,750

Schedule E
CONTINGENT ASSETS AND LIABILITIES

Commitments: NONE

VERIFICATION

I swear (or declare) that the foregoing report has been prepared under my direction, from the original books, records and documents of the respondent corporation; that I have carefully examined the foregoing report; that I believe to the best of my knowledge and information, all statements of fact and all accounts and figures contained in the foregoing report are true; that the said report is a correct and complete statement of the business, affairs and all operations of the respondent corporation during the period for which said report has been prepared.

Lihue, Kauai

City or Town

3/27/2018

Date

David A. Burt

Signature of Officer

President and CEO

Title of Officer

Subscribed and sworn to before me this 27th day of March, 20 18

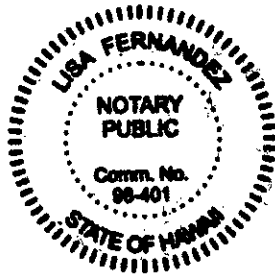
Lisa Fernandez

Notary Public

5th

Judicial Circuit
State of Hawaii

My Commission Expires 8/11/18



**KAUAI ISLAND UTILITY COOPERATIVE
INCOME STATEMENT
2013-2017**

	<u>2017</u>	<u>2016</u>	<u>2015</u>	<u>2014</u>	<u>2013</u>
KWH SALES	445,097,973	439,087,962	432,078,059	429,923,505	431,478,196
REVENUE					
ENERGY SALES	\$ 158,173,564	\$ 157,121,565	\$ 153,083,365	\$ 150,650,475	\$ 152,316,663
FUEL OIL CLAUSE	(10,797,821)	(14,114,566)	(10,134,739)	28,100,951	32,156,241
TOTAL (2+3)	147,375,743	143,006,999	142,948,626	178,751,426	184,472,904
OTHER UTILITY REVENUE	474,044	491,563	508,143	624,043	241,384
TOTAL OPERATING REVENUE (4+5)	\$ 147,849,788	\$ 143,498,563	\$ 143,456,769	\$ 179,375,468	\$ 184,714,288
OPERATING EXPENSES					
FUEL	\$ 36,273,354	\$ 34,559,063	\$ 50,941,514	\$ 84,821,208	\$ 91,876,184
OTHER PRODUCTION	35,966,134	34,726,224	20,428,433	18,027,722	15,752,318
DISTRIBUTION	1,621,507	1,652,555	1,665,399	1,682,630	1,590,484
CUSTOMER	2,465,847	1,998,180	2,876,214	2,885,163	3,108,046
SALES	-	-	-	-	-
ADMINISTRATIVE & GENERAL	16,237,861	15,903,715	15,929,825	12,784,902	15,318,293
TOTAL OPERATION (8 TO 12)	\$ 56,291,349	\$ 54,280,674	\$ 40,899,872	\$ 35,380,417	\$ 35,769,141
MAINTENANCE EXPENSES					
PRODUCTION	\$ 8,298,226	\$ 9,182,741	\$ 7,678,901	\$ 7,740,123	\$ 7,709,746
DISTRIBUTION	4,297,751	4,147,029	3,634,611	3,526,457	3,269,016
GENERAL	1,179,495	857,591	722,270	568,206	511,493
TOTAL MAINTENANCE (14 TO 16)	\$ 13,775,471	\$ 14,187,361	\$ 12,035,782	\$ 11,834,786	\$ 11,490,255
TOTAL OPERATION & MAINTENANCE (13+17)	\$ 70,066,820	\$ 68,468,035	\$ 52,935,653	\$ 47,215,203	\$ 47,259,396
TOTAL OPERATING EXPENSES (7+18)	\$ 106,340,174	\$ 103,027,098	\$ 103,877,167	\$ 132,036,411	\$ 139,135,580
DEPRECIATION & AMORTIZATION	15,255,826	14,869,475	14,936,649	14,615,042	13,850,874
TAXES OTHER THAN INCOME	12,429,895	12,083,645	12,083,069	15,095,024	15,540,946
INCOME TAXES	-	-	-	-	-
INCOME TAXES DEFERRED	-	-	-	-	-
TOTAL OPERATING EXPENSES (19 TO 23)	\$ 134,025,894	\$ 129,980,218	\$ 130,896,885	\$ 161,746,477	\$ 168,527,400
OPERATING MARGINS (6-24)	\$ 13,823,894	\$ 13,518,345	\$ 12,559,884	\$ 17,628,992	\$ 16,186,888
MISCELLANEOUS INCOME-NET	1,593,374	599,698	2,210,439	(206,509)	1,265,352
MISCELLANEOUS INCOME DEDUCTIONS	588,626	71,452	677,035	61,411	104,404
TOTAL UTILITY INCOME (25+26-27)	\$ 14,828,642	\$ 14,046,590	\$ 14,093,287	\$ 17,361,071	\$ 17,347,836
INTEREST EXPENSE					
INTEREST DURING CONSTRUCTION	\$ -	\$ -	\$ -	\$ -	\$ -
AMORT. DEBT PREMIUM & EXPENSES	-	-	-	-	-
BOND INTEREST	-	-	-	-	-
SHORT TERM INTEREST	-	-	-	-	-
LONG TERM INTEREST	5,728,880	6,916,397	6,770,498	7,362,128	7,737,757
OTHER INTEREST EXPENSE	115,851	533,276	1,371,908	550,062	456,024
TOTAL (29 TO 34)	\$ 5,844,732	\$ 7,449,673	\$ 8,142,406	\$ 7,912,190	\$ 8,193,781
NET MARGINS (28-35)	\$ 8,983,910	\$ 6,596,917	\$ 5,950,881	\$ 9,448,881	\$ 9,154,055
CAPITAL CREDITS & PATRONAGE DIVIDENDS AVAILABLE FOR COMMON (36-37)	8,983,910	6,596,917	5,950,881	9,448,881	9,154,055
NET MARGINS (38-39)	\$ 8,983,910	\$ 6,596,917	\$ 5,950,881	\$ 9,448,881	\$ 9,154,055

**KAUAI ISLAND UTILITY COOPERATIVE
BALANCE SHEET
2013-2017**

<u>ASSETS & OTHER DEBITS</u>	<u>2017</u>	<u>2016</u>	<u>2015</u>	<u>2014</u>	<u>2013</u>
<u>UTILITY PLANT</u>					
UTILITY PLANT IN SERVICE	\$ 517,726,707	\$ 505,383,499	\$ 502,092,297	\$ 494,546,877	\$ 490,203,777
UTILITY PLANT IN SERVICE PUC ADJ.	-	-	-	-	-
CONSTRUCTION WORK IN PROGRESS	4,779,353	10,497,169	8,287,147	7,964,338	8,977,876
DEPRECIATION	280,990,188	271,184,623	263,059,851	253,404,524	245,585,999
TOTAL UTILITY PLANT	\$ 241,515,873	\$ 244,696,046	\$ 247,319,593	\$ 249,106,691	\$ 253,595,654
<u>CURRENT & ACCRUED ASSETS</u>					
CASH IN BANK & TEMPORARY INVESTMENTS	\$ 15,384,156	\$ 14,930,071	\$ 22,477,621	\$ 22,553,489	\$ 9,568,779
INVESTMENT IN KRS1 / KRS2 / KRS2H	33,737,694	37,706,150	58,373,194	37,873,426	9,593,497
ACCOUNTS RECEIVABLE	9,696,169	9,947,339	9,716,176	10,765,098	13,917,090
ACCUM. PROV. FOR UNCOLLECTIBLE ACCT	(225,000)	(225,000)	(688,103)	(592,145)	(537,627)
INVENTORY	14,379,607	13,796,978	14,538,474	14,396,537	15,377,024
PREPAYMENTS	1,154,460	1,139,228	1,213,025	1,147,130	1,195,076
INTEREST RECEIVABLE	-	-	-	-	-
ACCRUED REVENUES	7,954,977	7,560,590	6,599,036	7,091,703	8,039,369
DEFERRED ENGINE OVERHAUL EXPENSE	-	-	-	-	-
DEFERRED DEBITS - MISCELLANEOUS	5,366,413	5,401,115	5,430,494	4,053,324	3,972,754
REGULATORY COMMISSION EXPENSES	5,383,112	4,939,446	3,936,975	3,477,423	3,432,477
TOTAL CURRENT & ACCRUED ASSETS	\$ 92,831,588	\$ 95,195,917	\$ 121,596,891	\$ 100,765,984	\$ 64,558,438
TOTAL ASSETS & OTHER DEBITS	\$ 334,347,461	\$ 339,891,963	\$ 368,916,484	\$ 349,872,674	\$ 318,154,093
<u>LIABILITIES & OTHER CREDITS</u>					
PATRONAGE CAPITAL & MEMBERSHIPS	\$ 110,549,559	\$ 102,980,938	\$ 96,528,528	\$ 93,019,262	\$ 85,289,477
<u>LONG TERM DEBT</u>					
FIRST MORTGAGE BOND	\$ -	\$ -	\$ -	\$ -	\$ -
LONG TERM NOTE	177,893,589	193,361,631	172,125,709	175,433,686	177,468,620
TOTAL LONG TERM DEBT	\$ 177,893,589	\$ 193,361,631	\$ 172,125,709	\$ 175,433,686	\$ 177,468,620
<u>CURRENT & ACCRUED LIABILITIES</u>					
CURRENT PORTION: NOTES PAYABLE/LTD	\$ 14,769,969	\$ 14,396,493	\$ 13,565,249	\$ 12,186,909	\$ 11,291,699
NOTES PAYABLE	3,000,000	5,308,600	59,500,000	39,000,000	11,311,000
ACCOUNTS PAYABLE	5,132,701	5,139,759	5,534,448	6,036,260	6,038,393
METER DEPOSITS	1,481,759	1,674,548	1,593,707	1,514,639	1,281,238
TAXES ACCRUED	6,525,834	6,185,140	6,218,963	9,406,315	9,880,147
INTEREST ACCRUED	-	-	-	67,528	83,250
TAX COLLECTION PAYABLE	0	0	0	0	0
MISCELLANEOUS	3,200,112	1,942,538	2,783,497	2,690,295	4,024,483
DEFERRED CREDITS	7,885,431	7,088,945	9,319,439	9,864,297	9,372,956
CUSTOMER ADVANCE FOR CONSTRUCTION	3,908,506	1,813,372	1,746,945	653,485	2,112,830
CONTRIBUTION IN AID OF CONSTRUCTION	-	-	-	-	-
TOTAL CURRENT & ACCRUED LIABILITIES	\$ 45,904,313	\$ 43,549,394	\$ 100,262,247	\$ 81,419,726	\$ 55,395,996
TOTAL ACCUM DEFERRED INCOME TAXES	-	-	-	-	-
TOTAL LIABILITIES & OTHER CREDITS	\$ 334,347,461	\$ 339,891,963	\$ 368,916,484	\$ 349,872,674	\$ 318,154,093

KAUAI ISLAND UTILITY COOPERATIVE
MISCELLANEOUS DATA
2013-2017

	<u>2017</u>	<u>2016</u>	<u>2015</u>	<u>2014</u>	<u>2013</u>
<u>KWH SALES</u>					
RESIDENTIAL	169,346,334	163,958,718	161,826,042	159,151,338	157,866,897
COMMERCIAL	113,106,855	113,232,409	112,592,840	110,613,593	110,474,691
LARGE POWER	160,869,975	159,234,409	154,559,226	157,265,062	160,114,483
STREET LIGHTING	878,661	2,564,454	2,780,067	2,768,844	2,758,039
IRRIGATION	896,148	97,972	319,884	124,668	264,086
TOTAL KWH SALES	445,097,973	439,087,962	432,078,059	429,923,505	431,478,196

REVENUES

RESIDENTIAL	\$ 58,459,375	\$ 55,787,615	\$ 55,512,573	\$ 68,457,684	\$ 69,870,560
COMMERCIAL	38,675,362	38,070,879	38,066,222	47,028,867	48,310,631
LARGE POWER	49,389,723	47,863,348	47,947,279	61,631,381	64,592,257
STREET LIGHTING	708,102	1,268,893	1,362,924	1,594,732	1,616,931
IRRIGATION	143,182	16,264	59,629	38,762	82,525
TOTAL REVENUES	\$ 147,375,744	\$ 143,006,999	\$ 142,948,626	\$ 178,751,426	\$ 184,472,904

CUSTOMERS @ 12/31

RESIDENTIAL	28,863	28,678	28,430	28,606	28,371
COMMERCIAL	4,733	4,642	4,634	4,594	4,611
LARGE POWER	121	121	119	123	121
STREET LIGHTING	3,719	3,686	3,646	3,616	3,608
IRRIGATION	3	3	3	3	3
TOTAL CUSTOMERS	37,439	37,130	36,832	36,942	36,714

AVERAGE REVENUE PER KWH

RESIDENTIAL	\$ 0.34521	\$ 0.34025	\$ 0.34304	\$ 0.43014	\$ 0.44259
COMMERCIAL	0.34194	0.33622	0.33809	0.42516	0.43730
LARGE POWER	0.30702	0.30058	0.31022	0.39189	0.40341
STREET LIGHTING	0.80589	0.49480	0.49025	0.57596	0.58626
IRRIGATION	0.15977	0.16601	0.18641	0.31092	0.31249
TOTAL	\$ 0.33111	\$ 0.32569	\$ 0.33084	\$ 0.41577	\$ 0.42754

AVERAGE RATE-CENTS PER KWH SOLD

RESIDENTIAL	\$ 34.521	\$ 34.025	\$ 34.304	\$ 43.014	\$ 44.259
COMMERCIAL	34.194	33.622	33.809	42.516	43.730
LARGE POWER	30.702	30.058	31.022	39.189	40.341
STREET LIGHTING	80.589	49.480	49.025	57.596	58.626
IRRIGATION	15.977	16.601	18.641	31.092	31.249
TOTAL	\$ 33.111	\$ 32.569	\$ 33.084	\$ 41.577	\$ 42.754

KAUAI ISLAND UTILITY COOPERATIVE
ADMINISTRATIVE & GENERAL EXPENSES
2013-2017

	<u>2017</u>	<u>2016</u>	<u>2015</u>	<u>2014</u>	<u>2013</u>
ADMINISTRATIVE & GENERAL SALARIES	\$ 7,247,843	\$ 6,605,594	\$ 6,742,408	\$ 4,301,342	\$ 6,797,777
OFFICE SUPPLIES & EXPENSES	1,053,599	1,056,226	966,377	1,025,487	879,967
ADMIN OFFICE MAINTENANCE EXPENSE	1,179,495	857,591	722,270	568,206	511,493
OUTSIDE SERVICES EMPLOYED	3,668,681	4,363,412	4,165,178	3,132,492	3,188,342
PROPERTY INSURANCE	571,607	570,085	614,265	649,520	615,501
INJURIES & DAMAGES	-	-	-	-	-
EMPLOYEE PENSIONS & BENEFITS	-	-	-	-	-
REGULATORY COMMISSION EXPENSE	1,656,793	1,311,858	1,239,212	1,368,067	1,656,869
MISCELLANEOUS GENERAL EXPENSE	743,766	716,406	869,442	983,686	866,158
RENTS	1,295,572	1,280,134	1,332,945	1,324,307	1,313,679
TOTAL ADMINISTRATIVE & GENERAL EXPENSES	<u>\$ 17,417,356</u>	<u>\$ 16,761,306</u>	<u>\$ 16,652,095</u>	<u>\$ 13,353,108</u>	<u>\$ 15,829,786</u>

KAUAI ISLAND UTILITY COOPERATIVE
TAXES OTHER THAN INCOME TAXES
2013-2017

	<u>2017</u>	<u>2016</u>	<u>2015</u>	<u>2014</u>	<u>2013</u>
STATE TAXES					
FRANCHISE	\$ 3,694,343	\$ 3,584,066	\$ 3,582,912	\$ 4,479,935	\$ 4,613,303
UNEMPLOYMENT					
P.U.C. TAX	8,692,296	8,436,556	8,434,175	10,545,767	10,859,716
CONSUMPTION AND USE TAX / PROPERTY	43,256	63,024	65,981	69,322	67,927
FEDERAL TAXES					
FICA	-	-	-	-	-
UNEMPLOYMENT	-	-	-	-	-
TOTAL TAXES OTHER THAN INCOME TAX	\$ 12,429,895	\$ 12,083,645	\$ 12,083,069	\$ 15,095,024	\$ 15,540,946

KAUAI ISLAND UTILITY COOPERATIVE
MISCELLANEOUS DATA
2013-2017

	<u>2017</u>	<u>2016</u>	<u>2015</u>	<u>2014</u>	<u>2013</u>
NET KWH GENERATION					
STEAM	1,589,350	473,348	2,820,530	5,073,313	8,764,006
DIESEL/NAPHTHA	286,387,643	290,914,933	347,466,741	368,319,156	385,732,735
HYDROS	6,725,240	7,198,876	7,275,406	7,878,602	8,441,975
TOTAL NET GENERATION	294,702,233	298,587,157	357,562,677	381,271,071	402,938,716
NET PURCHASED POWER	169,060,092	159,258,076	94,014,826	64,518,314	48,830,730
LINE LOSSES - %	3.47932	3.69238	3.93082	3.19207	4.12922
SYSTEM USE - %	0.85802	0.62021	0.48908	0.42908	0.40619
SYSTEM PEAK LOAD - MW	75.24	76.54	74.92	72.91	72.96
ANNUAL SYSTEM LOAD FACTORS	0.7036	0.6829	0.6881	0.6980	0.7069