

Hawaii PUC Docket No. 2018-0088

Performance Based Regulation

Phase 2 Workshop A

Hawaii PV Coalition

Robert Harris

Sunrun Inc.

August 7, 2019



Process, Data and Information Needs for a Successful Phase 2

- Baseline and cost projection data, and other information is needed to develop performance mechanisms.
- Immediate data and information needs:
 - Interconnection Experience
 - Individual and aggregated interconnection processing time tables and costs, circuit level hosting capacity data, and deeper understanding of HECO Companies' interconnection processing and analyses.
 - DER Asset Effectiveness
 - Opportunities for cost savings and how these opportunities are assessed, hosting capacity data and circuit analyses, and projected savings that would come from NWA solicitations and other alternative solutions to traditional utility infrastructure investments within the bulk power, transmission, substation, feeder, and service domains.
- Establishing early in Phase 2 a process for parties to obtain additional utility data and information will facilitate more productive engagement.



Hawaii and National Perspectives

- DER market animation is a cornerstone to achieving not only DER related goals, but other goals and outcomes identified in the Phase 1 Order.
- HPVC's insights and recommendations in Phase 2 will draw from both local and national DER market experience to help achieve the goals of this proceeding.



Thank you!

Contact Information:

Robert D. Harris, Sunrun Inc., robert.harris@sunrun.com, 808.220.4306

Karl R. Rábago, Rábago Energy LLC, karl@rabagoenergy.com, 512.968.7543

Tim Lindl, Keyes & Fox LLP, tlindl@keyesfox.com, 510.314.8385

Beren Argetsinger, Keyes & Fox LLP, bargetsinger@keyesfox.com, 914.409.8915

